

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2126026738
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	JR OIL LTD	OGRID
Contact Name	JOE TIPPY	Contact Telephone 575-390-1380
Contact email	joetippy@valornet.com	Incident # (assigned by OCD) nAPP2126026738
Contact mailing address	PO BOX 2975 HOBBS, NM 88241	

Location of Release Source

Latitude 32.418459 Longitude -103.147076
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	BRUNSON C LEASE	Site Type	TANK BATTERY
Date Release Discovered	9/4/21	API# (if applicable)	

Unit Letter	Section	Township	Range	County
D	3	22S	37E	LEA

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: BRUNSON ESTATE)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 2bbls	Volume Recovered (bbls) 0bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) EST. 120bbls	Volume Recovered (bbls) 0bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

LIGHTING STRUCK WATER TANK, SEPERATED TANK @ BOTTOM BEAM. MAJORITY OF TANK LANDED OVER T.B. FENCE. ALL FLUID IN THE TANK, FLASH FIRE OCCURED BUT WAS PROMPTLY RAINED OUT.

Form C-141

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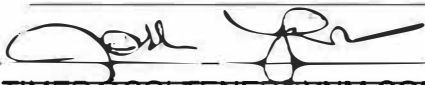
State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? 120 EST BBLS OF PRODUCED WATER @ -13,500 CHLORIDS
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? PHONE CALL TO GARY ROBINSON (OCD), ON 9/4/21 BY JOSH LATIMER JR OIL PRODUCTION FOREMAN	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: JOSH LATIMER	Title: PRODUCTION FOREMAN
Signature: 	Date: 11/12/21
email: JLATIMER@COLTENERGYNM.COM	Telephone: 575-414-9188
OCD Only	
Received by: Ramona Marcus	Date: 11/16/2021

Location of spill:

Brunson C Lease

Date of Spill:

9/4/2021

Site Soil Type: Fine Sand

Average Daily Production:

BBL Oil

BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	20 ft	X	950 ft	X	2 in	2%
Rectangle Area #2	20 ft	X	460 ft	X	1 in	2%
Rectangle Area #3	20 ft	X	112 ft	X	1 in	2%
Rectangle Area #4	15 ft	X	90 ft	X	1 in	2%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	19000 sq. ft.	2,963 cu. ft.	45 cu. ft.
Area #2	9200 sq. ft.	906 cu. ft.	14 cu. ft.
Area #3	2240 sq. ft.	184 cu. ft.	3 cu. ft.
Area #4	1350 sq. ft.	111 cu. ft.	2 cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	31,790 sq. ft.	4,164 cu. ft.	63 cu. ft.

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	118.7 BBL	1.8 BBL
Liquid Recovered :	0.0 BBL	0.0 BBL
Spill Liquid	118.7 BBL	1.8 BBL
Total Spill Liquid:	120.5	

Recovered Volumes

Estimated oil recovered: 0.0 BBL
 Estimated water recovered: 0.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravelly Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 62161

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 2975 Hobbs, NM 88241	OGRID: 256073
	Action Number: 62161
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
marcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The latitude and longitude information on the C-141 resulted in the following ULSTR: J-03-22S-37E.	11/16/2021