District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact	Contact Telephone		
Contact email			Inciden	Incident # (assigned by OCD)		
Contact mail	ing address			'		
					~	
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter Section Township Range		Co	ounty			
Ont Letter	Section	Township	Runge		, unity	+
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)
			Nature and	d Volume o	f Release	
Material(s) Released (Select all that apply and attach calculations Crude Oil Volume Released (bbls)		calculations or spec	Volume Reco			
Produced	Water	Volume Release	` ,		Volume Reco	` '
Is the concentration of dissolved chlori-		chloride in the	Yes N	,		
		produced water				
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)		
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)	
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Wei	ght Recovered (provide units)		
Cause of Rele	ease					

Received by OCD: 11/23/2021 8:30:06 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the re	sponsible party consider this a major release?	
19.15.29.7(A) NMAC?			
☐ Yes ☐ No			
If VES was immediate no	tice given to the OCD? By whom? T	o whom? When and by what means (phone, email, etc)?	
II 1125, was illillediate no	tice given to the OCD: By whom: 10	whom: when and by what means (phone, email, etc):	
	Initial	Response	
The responsible po	arty must undertake the following actions immed	diately unless they could create a safety hazard that would result in injury	
☐ The source of the relea	ase has been stopped.		
☐ The impacted area has	been secured to protect human health	and the environment.	
Released materials have	ve been contained via the use of berms	or dikes, absorbent pads, or other containment devices.	
☐ All free liquids and rec	coverable materials have been removed	d and managed appropriately.	
If all the actions described	above have <u>not</u> been undertaken, expl	ain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name	_	Title:	
Signature:	tangsparger	Date:	
		Telephone:	
OCD Only			
Received by: Ramona M	1arcus	Date: _11/29/2021	

893 OABSEPAT FLOWLINE	
rea: FLOWLINE/PASTURE	

L48 Spill Volume Estimate Form

Spill Calculation - On Pad Surface Pool Spill

Estimated

volume of each

pool area

(bbl.)

19.778

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Penetration

allowance

0.014

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/01

#DIV/0!

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

20.052

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

20.052

Percentage of Oil if

Spilled Fluid is a

Mixture

50.00%

Page 3 of 4

Total Estimated

Volume of Spilled

Liquid other than

Oil (bbl.)

10.026

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!-

10.026

Total Estimated

Volume of Spilled

Oil (bbl.)

10.026

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

10.026

Received by OCD: 911/23/24/24/893(0.06=PM FLOWLINE	
Asset Area: FLOWLINE/PASTURE	
Release Discovery Date & Time: 4/30/2021	NAPP2131930937

Estimated

Average Depth

0.278

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/01

#DIV/0!

Asset Area.	FLOWLINE/PASTORE	
Release Discovery Date & Time:	4/30/2021	NAPP2131930937
Release Type:	Oil Mixture	

Provide any known details about the event: FLOWLINE LEAK

Width

20.0

Released to Imaging: 11/29/2021 12:46:54 PM

Lenath

20.0

Convert Irregular shape

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Deepest point in

each of the

areas

(in.)

10.00

No. of boundaries

of "shore" in each

area

Estimated

Pool Area

(sq. ft.)

400.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 63507

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	63507
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	11/29/2021