District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID	OGRID				
Contact Nam	ie			Contact	Contact Telephone				
Contact emai	i1			Inciden	Incident # (assigned by OCD)				
Contact mailing address									
					~				
			Location	of Release	Source				
Latitude				Longitud	e				
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)				
Site Name				Site Typ	e				
Date Release	Discovered			API# (if	applicable)				
Unit Letter	Section	Township	Range	Co	ounty				
Ont Letter	Section	Township	Runge		, unity	+			
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)			
			Nature and	d Volume o	f Release				
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)			
Produced	Water	Volume Release	` ,		Volume Recovered (bbls)				
			ion of dissolved c	chloride in the	☐ Yes ☐ No				
		produced water							
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)			
Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)				
Cause of Rele	ease								

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	rage 2 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	t reason(s) does the responsible party consider this a major release?						
19.15.29.7(A) NMAC?							
☐ Yes ☐ No							
If VES, was immediate notice given to the	OCD? By whom? To whom? When and by what means (phone, email, etc)?						
ii 1 E5, was ininiediate notice given to the	SCD: By whom: To whom: when and by what means (phone, eman, etc):						
	Initial Response						
The responsible party must undertake t	he following actions immediately unless they could create a safety hazard that would result in injury						
☐ The source of the release has been stop	ped.						
	protect human health and the environment.						
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.							
All free liquids and recoverable materia	als have been removed and managed appropriately.						
If all the actions described above have <u>not</u> b	been undertaken, explain why:						
has begun, please attach a narrative of acti	le party may commence remediation immediately after discovery of a release. If remediation ons to date. If remedial efforts have been successfully completed or if the release occurred 29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
	e is true and complete to the best of my knowledge and understand that pursuant to OCD rules and						
public health or the environment. The acceptance	nd/or file certain release notifications and perform corrective actions for releases which may endanger ce of a C-141 report by the OCD does not relieve the operator of liability should their operations have						
addition, OCD acceptance of a C-141 report doe	ontamination that pose a threat to groundwater, surface water, human health or the environment. In some some some some some surface water, human health or the environment. In the some some surface water, human health or the environment. In the some surface water, human health or the environment. In the some surface water, human health or the environment. In the some surface water, human health or the environment. In the some surface water, human health or the environment. In the some surface water, human health or the environment.						
and/or regulations.							
Printed Name	Title:						
Signature: _ Partian Jose	Date:						
email:	Telephone:						
OCD Only							
Received by: Ramona Marcus	Date:11/29/2021						

L48 Spill Volume Estimate Form Received by OCD: 11/23/2021 3:120:109 Received by OCD: 11/23/2021 3:12 Page 3 of 4 Asset Area: Battle Axe East NAPP2132755069 Release Discovery Date & Time: 10/6/2021 / 6:00 PM Release Type: Produced Water Provide any known details about the event. Pinhole in check valve on water line on FWKO on the 1H Spill Calculation - On Pad Surface Pool Spill ated

48	200	- 00	 0 (4	op.	oaroaranon	on raa oamao	о . ос. ор	ALC: A CONTRACT OF THE PARTY OF	And the second s	45	950
Convert Irregular shape	enath V	Vidth	No. of boundaries			Estimated volume of each	Penetration		Percentage of Oil if	Total Estimated	VALUMA AT SHIII

Convert Irregular chang			Deepest point in	No of houndaries	Estimated	Estimated	Estimated	Depatration	Total Estimated	Percentage of Oil if	Total Estimated	Total Estim
Convert Irregular shape	Length	Midth	each of the	No. of boundaries	Estimateu	Estimated	volume of each	Penetration	Total Estimated	reiceillage of Oil II	Total Estimated	Volume of Si
into a series of	Lengui	WIGHT	each of the	of "shore" in each	Pool Area	Average Denth	volume of each	allowance	Volume of Spill	Spilled Fluid is a	Volume of Spilled	volume of 5
ilito a selles of	(ff.)	(ff.)	areas	or shore in each	TOOI Alea	Average Depui	pool area	allowance	volume of Spin	Spilled Fidid is a	volume of Spined	Liquid other

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Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

10.0

Released 40 Imaging: 11/29/2021 10:41:47 AM

3.0

0.13

Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Total Estimated Volume of Spilled Oil (bbl.)	Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	50.0	10.0	0.13	4	500.000	0.003	0.232	0.000	0.232		

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Total Volume Release:

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 63470

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave Midland, TX 79701	Action Number: 63470
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date		
rmarcus	None	11/29/2021		