District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party C		OGRID	OGRID			
Contact Name Contact			Contact To	elephone		
Contact ema	il			Incident #	Incident # (assigned by OCD)	
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude				Longitude		
			(NAD 83 in de	cimal degrees to 5 decir	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	County		7
Crude Oi	Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)					
Produced	Water	Volume Release	ed (bbls)		Volume Reco	overed (bbls)
Is the concentration of dissolved chloride produced water >10,000 mg/l?		chloride in the	Yes N	No		
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease					

Received by OCD: 12/13/2021 10:59:16 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 vj
Incident ID	
District RP	
Facility ID	
Amplication ID	

Was this a major release as defined by	If YES, for what reason(s) does the respons	ible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES, was immediate not	tice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?
II 1E3, was illillediate not	the given to the OCD: By whom: To who	m: when and by what means (phone, email, etc):
	Initial Re	sponse
The responsible pa	arty must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the relea	ase has been stopped.	
☐ The impacted area has	been secured to protect human health and the	he environment.
Released materials hav	ve been contained via the use of berms or dil	kes, absorbent pads, or other containment devices.
☐ All free liquids and rec	coverable materials have been removed and	managed appropriately.
If all the actions described	above have <u>not</u> been undertaken, explain w	hy:
has begun, please attach a	narrative of actions to date. If remedial ef	mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
public health or the environme	ent. The acceptance of a C-141 report by the OC	cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investigat addition, OCD acceptance of a	te and remediate contamination that pose a threat a C-141 report does not relieve the operator of re	t to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name		Title:
Signature:	tan Esparage	Date:
		Telephone:
OCD Only		
Received by: Ramona M	<u>Marcus</u>	Date: 12/14/2021

### L48 Spill Volume Estimate Form Received by OCD: 12/13/2021 10:59:16 Name & Number: SEMU BT Drinkard Asset Area: HPA06 Release Discovery Date & Time: 11/30/2021

Release Type: Oil Mixture

Estimated volume of each area

(bbl.)

1.483

2.410

7.788

35.081

4.747

1.424

32.040

8.678

0.000

0.000

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

0.156

0.253

0.818

3.683

0.498

0.150

3.364

0.911

0.000

0.000

9.833

Percentage of Oil if

Spilled Fluid is a

Mixture

1.50%

1.50%

1.50%

1.50%

1.50%

1.50%

1.50%

1.50%

Page 3 of 4

Total Estimated

Volume of Spilled

Liquid other than Oil

(bbl.)

0.153

0.249

0.805

3.628

0.491

0.147

3.314

0.897

0.000

0.000

9.686

NAPP2134739368

Total Estimated

Volume of Spilled Oil

(bbl.)

0.002

0.004

0.012

0.055

0.007

0.002

0.050

0.014

0.000

0.000

0.147

Soil Spilled-Fluid Saturation

10.50%

10.50%

10.50%

10.50%

10.50%

10.50%

10.50%

10.50%

Provide any known details about the event: SEMU DIT	T Drinkard 2. Toain heater Treater right level alarm MSO called out at 03. Toain for Low air compressor alarm Arrived on location at 3.32am and found heate	er releasing nuk
from non c		
	Spill Calculation - Subsurface Spill - Rectangle	

	Spill Calculation - Subsurface Spill - Rectangle
Was the release on pad or off-pad?	See reference table below

Has it rained at least a half inch in the last 24 hours? See reference table below

Depth

(in.)

0.50

0.50

0.50

2.50

1.00

1.00

1.50

1.00

Width

(ft.)

10.0

13.0

30.0

22.0

5.0

8.0

18.0

13.0

Convert Irregular shape

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Length

(ft.)

20.0

25.0

35.0

43.0

64.0

12.0

80.0

45.0

Rectangle J Released to Imaging: 12/14/2021 8:32:22 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 66541

#### **CONDITIONS**

On contain	OCDID.
l ·	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	66541
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	12/14/2021