

COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S	CO2	N2	Methane	Ethane	Propane	i-Butane	n-Butane	i-Pentane	n-Pentane	n-Hexane (C6+)
							%	%	%	%	%	%	%	%	%	%	%
MATADOR PRODUCTION COMPANY	Ted Paup	11/30/2021	8:50 AM	11/30/2021	9:20 AM	10	0	0.178	1.582	74.302	12.514	6.42	0.86	2.003	0.502	0.515	1.124
MATADOR PRODUCTION COMPANY	Ted Paup	11/30/2021	4:00 PM	11/30/2021	11:59 PM	(48	0	0.178	1.582	74.302	12.514	6.42	0.86	2.003	0.502	0.515	1.124
MATADOR PRODUCTION COMPANY	Ted Paup	12/1/2021	12:00 AM	12/1/2021	6:00 AM	mcf)	0	0.178	1.582	74.302	12.514	6.42	0.86	2.003	0.502	0.515	1.124
= 58 mcf total																	

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Oil Conservation Division
1220 S. St Francis Dr.
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DEFINITIONS

Action 66903

DEFINITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 66903
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 66903

QUESTIONS

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	Action Number: 66903
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123653212] Ted Paup Facility Flare Stack

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Unanticipated issue downstream with gathering company's system which caused a curtailment of gas takeaway capacity for us. We flared from 8:50 am to around 9:20 am and then shut in wells. Wells were shut in from 9:20 am to 4:00 pm and flaring stopped. During shut in, O2 became present in production tanks. After midstream issue resolved and we brought wells back online, we flared gas intermittently from 4:00 pm until oxygen purged from tanks around 6:00 am the next day, and we were able to reconnect gas to sales. Flared 10 MCF for 30 minutes on Nov 30th due to midstream issue. Flared 48 MCF intermittently for 14 hours from the Nov 30th to Dec 1st. Flared 58 MCF total for 15 hours over Nov 30th and Dec 1st.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS (continued)

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	Action Number: 66903
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/01/2021
Time vent or flare was discovered or commenced	04:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	15

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 58 Mcf Recovered: 0 Mcf Lost: 58 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Unanticipated issue downstream with gathering company's system which caused a curtailment of gas takeaway capacity for us. We flared from 8:50 am to around 9:20 am and then shut in wells. Wells were shut in from 9:20 am to 4:00 pm and flaring stopped. During shut in, O2 became present in production tanks. After midstream issue resolved and we brought wells back online, we flared gas intermittently from 4:00 pm until oxygen purged from tanks around 6:00 am the next day, and we were able to reconnect gas to sales. Flared 10 MCF for 30 minutes on Nov 30th due to midstream issue. Flared 48 MCF intermittently for 14 hours from the Nov 30th to Dec 1st. Flared 58 MCF total for 15 hours over Nov 30th and Dec 1st.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[330263] Longwood RB Pipeline, LLC
Date notified of downstream activity requiring this vent or flare	11/30/2021
Time notified of downstream activity requiring this vent or flare	08:50 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Unanticipated issue downstream with gathering company's system which caused a curtailment of gas takeaway capacity for us. We flared from 8:50 am to around 9:20 am and then shut in wells. Wells were shut in from 9:20 am to 4:00 pm and flaring stopped. During shut in, O2 became present in production tanks. After midstream issue resolved and we brought wells back online, we flared gas intermittently from 4:00 pm until oxygen purged from tanks around 6:00 am the next day, and we were able to reconnect gas to sales. Flared 10 MCF for 30 minutes on Nov 30th due to midstream issue. Flared 48 MCF intermittently for 14 hours from the Nov 30th to Dec 1st. Flared 58 MCF total for 15 hours over Nov 30th and Dec 1st.
Steps taken to limit the duration and magnitude of vent or flare	We flared for less than 8 hours for the midstream issue and then shut in wells. Once O2 became present in production tanks following midstream issue and we brought wells back online, we purged oxygen from tanks and then reconnected gas to sales.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We flared for less than 8 hours for the midstream issue and then shut in wells. Once O2 became present in production tanks following midstream issue and we brought wells back online, we purged oxygen from tanks and then reconnected gas to sales.

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ACKNOWLEDGMENTS

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	Action Number: 66903
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS
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	Action Number: 66903
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kperkins_mat	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/16/2021