e of New Mexico Incident ID nAPP2132057088

Incident ID	nAPP2132057088
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
✓ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)		
Description of remediation activities			
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain rel may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remedi human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	lease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for as. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in		
Printed Name: Melodie Sanjari	Title: <u>Environmental Professional</u>		
Signature: <u>Melodie Sanjari</u>	Date: 12/16/2021		
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>		
OCD Only			
Received by: Robert Hamlet	Date: 12/28/2021		
Closure approval by the OCD does not relieve the responsible party of live remediate contamination that poses a threat to groundwater, surface water party of compliance with any other federal, state, or local laws and/or responsible party of compliance with any other federal, state, or local laws and/or responsible party of live party of compliance with any other federal, state, or local laws and/or responsible party of live party o	er, human health, or the environment nor does not relieve the responsible		
Closure Approved by: Robert Hamlet	Date: 12/28/2021		
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2132057088
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

## **Location of Release Source**

_atitude 32.	16674569		Longitude (NAD 83 in	decimal de	-104.03650414 egrees to 5 decimal places)	
Site Name SO	OUTHERN C	OMFORT 36 WD	STATE #008H		Site Type Oil & Gas	Facility
Date Release	Discovered	: 11/16/2021			API# (if applicable) 30-0	015-46202
Unit Letter	Section	Township	Range		County	
О	36	24S	28E	Edd	y	
Surface Owne	r: 🛛 State	Federal 7	ribal Private	(Name:		)
Nature and Volume of Release						

# Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 9.3	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Operator arrived on location to a pinhole on the water dump line off of the 8H separator. The source was isolated for repairs. As the separator needed to be drained of fluid, that same vac truck recovered the standing fluid from location. The facility will be pressure washed and a notice will be sent out prior to a liner integrity inspection.

Received by OCD: 12/16/2021 6:02:43 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

Page 3 of 10

Incident ID	nAPP2132057088
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?		
19.15.29.7(A) NMAC?				
☐ Yes ⊠ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial Ro	esponse		
The responsible p	party must undertake the following actions immediatel	unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and	I managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation		
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.		
		pest of my knowledge and understand that pursuant to OCD rules and actions and perform corrective actions for releases which may endanger		
public health or the environr	nent. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have		
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws		
Printed Name: <u>Mel</u>	odie Sanjari	Title:Environmental Professional		
Signature: Melod	<u>lie Sanjari</u>	Date: 11/22/2021		
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>		
OCD Only				
Received by:		Date:		

te of New Mexico

Incident ID n APP2132057088

Incident ID	nAPP2132057088
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
□ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
□ Description of remediation activities		
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	lease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for is. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in	
Printed Name: <u>Melodie Sanjari</u>	Title:Environmental Professional	
Signature: <u>Melodie Sanjari</u>	Date: 12/16/2021	
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of l remediate contamination that poses a threat to groundwater, surface water party of compliance with any other federal, state, or local laws and/or responsible party of compliance with any other federal, state, or local laws and/or responsible party of local laws and loca	er, human health, or the environment nor does not relieve the responsible	
Closure Approved by:	Date:	
Printed Name:	Title:	

Released to Imaging: 12/28/2021 2:30:21 PM

Liner Integrity Inspection (Photos Attached)	
Date:   2   9   2 0 2	
Facility: Southern Contort 8H	
48 Hour Notification Given On:  2 2 202	
Responsible party has visually inspected the liner	Ø/N
Liner remains intact	(X)N
Liner had the ability to contain the leak in question:	(A)N
Notes:	
-powerwagned 12/10	

Melodie Sanjari

M. Sanjan

Company Representative(s)

















District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 67320

#### **CONDITIONS**

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	67320
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2132057088 SOUTHERN COMFORT 36 WD STATE #008H, thank you. This closure is approved.	12/28/2021