#### APPROVED

By Nelson Velez at 11:06 am, Dec 29, 2021

Review of 2020 ANNUAL GROUNDWATER MONITORING REPORT:
Content satisfactory

- 1. Continue annual groundwater monitoring in 2021
- 2. Submit summarized activities completed and their results in a 2021 Annual Report. Submittal to OCD expected no later than March 31,2022



# 2020 ANNUAL GROUNDWATER MONITORING REPORT

Blanco Plant – South Flare Pit and D Plant Areas

NMOCD Order No. GW-49 NMOCD Incident No. nAPP2110640022 NMOCD Facility ID# fEEM0427443334

#### Prepared for:

El Paso Natural Gas Company, LLC 1001 Louisiana Street Houston, Texas 77002

#### Prepared by:

Stantec Consulting Services Inc. 11153 Aurora Avenue Des Moines, IA 50322

April 2021

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#### **Abbreviations**

Bgs below ground surface

DTP depth to product

DTW depth to water

EPA U.S. Environmental Protection Agency

EPNG El Paso Natural Gas Company, LLC

LNAPL light non-aqueous phase liquid

mg/L milligrams per liter

MDPE mobile dual-phase extraction

MW monitoring well

NMOCD New Mexico Oil Conservation Division

NMWQCC New Mexico Water Quality Control Commission

PCE Tetrachloroethene

QC quality control

TCE Trichloroethene

VOC volatile organic compound

#### 1.0 INTRODUCTION

This 2020 Annual Groundwater Monitoring Report has been prepared on behalf of El Paso Natural Gas Company, LLC (EPNG) to present the results of the 2020 annual groundwater monitoring activities at the Blanco Gas Plant South Flare Pit (SFP) and D Plant Areas.

The site is currently regulated by the New Mexico Oil Conservation Division (NMOCD) and is located at 81 Road 4900 in Bloomfield, San Juan County, New Mexico. Annual groundwater sampling is typically conducted in the Autumn. The site location is shown in Figure 1 and the site plan is shown in Figure 2. The 2020 groundwater sampling event was performed by Stantec Consulting Services, Inc. (Stantec), on behalf of EPNG.

#### 2.0 SITE BACKGROUND

#### 2.1 SITE DESCRIPTION

The Blanco South site (the site) is located approximately 1.5 miles northeast of central Bloomfield, New Mexico. The San Juan River is roughly 2 miles south of the site. Citizens ditch, a local irrigation canal, is located immediately south of the Blanco Plant. The subject impacted areas of the site (SFP and D Plant Areas) are located within the fenced boundary of the Blanco Gas Plant, which is currently operating as a natural gas processing and distribution facility. The D Plant Area is in an active operations area and the SFP is located on the southern portion of the facility outside of the active gas processing area. The SFP was closed in November and December 1992. In 2003, the majority of the Blanco Gas Plant was sold by EPNG to Enterprise Products (Enterprise). Kinder Morgan, the parent company of EPNG, currently operates a portion of the compression facilities at the site. Properties adjacent to the site include the following:

- North County Road 4900, natural gas processing and distribution facilities, and the former North Flare Pit
- South Citizens Ditch (public water supply diversion ditch) and agricultural/residential land
- East natural gas processing and distribution facilities
- West natural gas processing and distribution facilities

#### 2.2 SITE HISTORY

Bechtel Environmental (Bechtel, 1989) initially assessed the hydrogeology at the site during a 1988 Investigation. During the investigation, six monitoring wells were installed and sampled for nitrate/nitrite. Elevated nitrate concentrations were found in samples collected in upgradient monitoring well MW-2 and onsite monitoring well MW-6. This report concluded that the high nitrate concentrations found in upgradient monitoring well MW-2 were not the result of the Blanco Gas Plant operations.

In 1990, a study was conducted by K.W. Brown and Associates, Inc. (K.W. Brown, 1990) to investigate the extent of contamination in the D Plant Area due to a leaking underground storage tank. As part of this study, the source of elevated nitrate in groundwater was further investigated. Offsite monitoring well MW-19 was installed north of MW-2. Based on the results, elevated nitrate concentrations were found in MW-2, MW-19, MW-14, and MW-15. Monitoring wells MW-2 and MW-19 became part of the Blanco North site and were abandoned in 2017. An inspection of the Blanco Gas Plant was performed during the investigation to determine a potential nitrate source; however, no sources were identified.

In 2003, MWH Americas, Inc. (MWH, 2012) conducted a study of area background nitrate data to determine a potential source. The study determined that evaporites present at the Blanco Gas Plant can produce elevated nitrate concentrations in leachate. The study also determined that several products used in the Blanco Gas Plant operations were composed of nitrates and nitrites. However, no major releases of such products were identified. In addition, during the 1990s, fertilizer was commonly used for the in-situ remediation of residual petroleum hydrocarbons. The 2003 nitrate study concluded that groundwater monitoring should be conducted annually.

In 2015, CH2M (now Jacobs) installed additional monitoring wells at the site to evaluate the nature and extent of volatile organic compounds (VOCs) and nitrate in groundwater at the D Plant Area and nitrate in groundwater on the southern portion of the site, including the former SFP. Monitoring wells MW-71, MW-72, MW-73, MW-74, MW-75, MW-76, MW-77, MW-78, MW-79,

MW-80, and MW-81 were installed. The findings indicated that the VOCs in the D Plant Area were limited to a small central area and the only exceedance of a New Mexico Water Quality Control Commission (NMWQCC) standard was for 1,1-dichloroethane at MW-13. There were several exceedances of the NMWQCC standard for nitrate in the D Plant Area. Nitrate exceedances of the NMWQCC standard were found throughout the southern portion of the site, including at the former SFP, however, the nitrate did not exceed standards in the downgradient wells, indicating that the limits of the nitrate exceedances in groundwater were delineated onsite. The findings of that investigation were presented in a Site Characterization Report (CH2M, 2016).

The results of annual groundwater sampling have been documented in annual groundwater monitoring reports submitted to the NMOCD.

#### 2.3 GEOLOGY AND HYDROGEOLOGY

Bechtel Environmental (Bechtel, 1989) and K.W Brown and Associates (K.W. Brown, 1990) summarized the geology and hydrogeology beneath the Blanco Gas Plant during their 1988 and 1990 investigations. According to the investigation results, the plant area is located on Quaternary alluvium consisting of sand, silt, clay, and gravel. The alluvium varies in thickness from less than 3 feet to more than 75 feet (Bechtel, 1989). Beneath the alluvium is the Tertiary Nacimiento Formation, consisting of interbedded, coarse to medium-grained arkosic sandstone, siltstone, and shale; both characterized as channel fill and floodplain deposits. The channel-fill sandstone may locally dictate groundwater flow due to higher hydraulic conductivities in these units.

The direction of groundwater flow was determined to be to the south, towards the San Juan River (Bechtel, 1989). The average hydraulic conductivity was estimated to be 2.1 x 10-4 centimeters per second. Depth to groundwater in monitoring wells constructed within a relict channel (e.g., MW-2) was approximately 50 feet below ground surface (bgs). Depth to groundwater in monitoring wells constructed in the Nacimiento Formation (e.g., MW-10) was approximately 9 feet bgs. The results of the Bechtel Environmental investigation were generally consistent with the findings of the K.W. Brown and Associates investigation.

Historically, the groundwater flow direction of the D Plant Area and South Flare Pit have been presented separately from the former North Flare Pit property to the north. Beginning in 2017, it was determined that the potentiometric surface from the North Flare Pit property and the SFP and D Plant Areas should be depicted together when evaluating the groundwater flow direction.

#### 3.0 GROUNDWATER MONITORING ACTIVITIES

Stantec conducted annual groundwater monitoring at the Blanco Gas Plant South Flare Pit (SFP) and D Plant Areas (D Plant Areas) site in November 2020. Stantec provided a field work notification via email to the NMOCD on November 5, 2020, prior to initiating sampling and monitoring activities at the site. A copy of the 2020 NMOCD notification is provided in Appendix A.

The following sections summarize the activities conducted during 2020.

#### 3.1 DEPTH TO WATER MEASUREMENTS

Site-wide groundwater gauging activities were performed on November 17, 2020, with the nineteen (19) EPNG monitoring wells (MW-8, MW-12 through MW-15, MW-28, MW-29, MW-30, and MW-71 through MW-81) accessed and gauged. Monitoring wells MW-12 through MW-15, and MW-71, are associated with the D Plant Area, while the remaining monitoring wells are associated with the SFP. The monitoring wells associated with the North Flare Pit portion of the Blanco Plant were also gauged on November 17, 2020, to evaluate groundwater elevations across both the north and south portions of the Blanco Plant.

Well gauging was completed using an oil-water interface probe. Depth to water (DTW) and depth to product (DTP), as applicable, were measured at each of the accessed monitoring wells. Light non-aqueous phase liquids (LNAPL) were not encountered during gauging or subsequent sampling at the SFP or D Plant Area. The 2020 groundwater gauging data and resulting groundwater elevations are included with historical gauging results on Table 1.

#### 3.2 GROUNDWATER SAMPLING

Following collection of gauging data on November 17, 2020, groundwater samples were collected from the EPNG monitoring wells using HydraSleeve samplers on November 18, 2020. The HydraSleeves used to collect the groundwater samples were installed in the site monitoring wells following the October 2019 annual groundwater sampling event (completed by another contractor). Following sampling activities, Stantec installed new HydraSleeves to facilitate future groundwater sampling at these locations.

Groundwater samples were placed into laboratory supplied sample containers, packed on ice, and shipped under standard chain-of-custody protocols to the Eurofins TestAmerica analytical laboratory (Eurofins), located in Pensacola, Florida. One laboratory-supplied trip blank, and two blind field duplicate samples, were also collected during the groundwater sampling event. The groundwater samples were analyzed for nitrate using Method E300.0. Groundwater samples collected from monitoring wells in the D-Plant Area (MW-12, MW-13, MW-14, MW-15, and MW-71) were also analyzed for selected VOCs using United States Environmental Protection Agency (EPA) Method 8260B.

With the exception of wastewater generated during the sampling of the five monitoring wells in the D Plant Area, excess groundwater and other wastewater generated during the groundwater sampling event was containerized and transported to Basin Disposal, Inc. located in Bloomfield, New Mexico for treatment and disposal. Waste disposal documentation is included as Appendix B. Any excess water generated during the sampling of monitoring wells MW-12 through MW-15 and MW-71 was sent with the samples to Eurofins.

Groundwater analytical data were subjected to a validation process to review data quality and analytical methods used. The data review focused on the potential impact of laboratory performance and matrix effects on the validity of the analytical results. During the review, sample results that did not meet quality control (QC) acceptance criteria were qualified with flags to indicate a potential problem with the data, as noted on the groundwater analytical data summary tables (Tables 2 and 3). The Stantec data validation report, and associated level IV data packages from Eurofins, are available upon request.

#### 4.0 GROUNDWATER RESULTS

#### 4.1 GROUNDWATER ELEVATION AND GRADIENT

Groundwater elevations determined from the November 17, 2020 gauging event indicate the apparent groundwater flow direction across the Site is generally to the south and southeast, as depicted on Figure 3. The groundwater elevation trends across the Blanco Plant are generally consistent with the previous gauging event in October 2019.

#### 4.2 GROUNDWATER ANALYTICAL RESULTS

Tables 2 and 3 summarize the annual groundwater analytical results for VOCs and nitrates, respectively. The analytical laboratory report is included as Appendix C. As noted in the

- 1,1-dichloroethane (1,1-DCA) was not detected at or above the NMWQCC Standard (0.025 milligrams per liter [mg/L]) in the samples collected from the five monitoring wells for analysis of VOCs.
- 1,2-dichlorobenzene (1,1-DCB) was detected in 2 of the 5 monitoring wells sampled and analyzed for VOCs, at concentrations ranging from 0.00060 mg/L (MW-12) to 0.00097 mg/L (MW-13). A NMWQCC standard for 1,1-DCB has not been established.
- 1,1-dichloroethene (1,1-DCE) was not detected at or above the NMWQCC Standard (0.005 mg/L) in the samples collected from the five monitoring wells for analysis of VOCs.

Trichloroethene (TCE) was not detected at or above the NMWQCC Standard (0.1 mg/mL) in the samples collected from the five monitoring wells for analysis of VOCs.

Tetrachloroethene (PCE) was not detected at or above the NMWQCC Standard (0.02 mg/mL) in the samples collected from the five monitoring wells for analysis of VOCs.

Nitrate was detected at concentrations exceeding the NMWQCC standard (10 mg/L) in the samples collected from monitoring wells MW-15 (25 mg/L), MW-28 (130 mg/L), MW-29 (100 mg/L), MW-30 (15 mg/L), MW-71 (17 mg/L), MW-73 (22 mg/L), MW-75 (68 mg/L), MW-77 (62 mg/L), MW-78 (43 mg/L), MW-80 (110 mg/L), and MW-81 (40 mg/L). Nitrate was either not detected or detected at concentrations below the standard in the remaining site wells.

Field duplicate samples were collected from monitoring wells MW-14 and MW-28 during the 2020 sampling event. No significant differences were noted between the primary and the duplicate samples.

Figure 4 depicts the nitrate concentrations in groundwater samples collected in November 2020.

#### 5.0 PLANNED FUTURE ACTIVITIES

Annual groundwater monitoring is to continue in 2020. Groundwater samples will be collected from the nineteen site monitoring wells. Field duplicates and a trip blank will also be collected during the groundwater sampling event. The groundwater samples, and field duplicates will be analyzed for nitrate using Method 300.0. Monitoring wells MW-12 through MW-15, MW-71, one duplicate sample, and the trip blank will also be analyzed for VOCs.

The activities completed in 2021 and their results will be summarized in the 2021 Annual Report, submitted in early 2022.

#### 6.0 REFERENCES

Bechtel Environmental, 1989. Groundwater Investigation Report, El Paso Natural Gas Company's Blanco Plant, San Juan County, New Mexico. January.

CH2M, 2016. Site Characterization Report, Blanco Plant South Flare Pit and D Plant Areas, Bloomfield, New Mexico. March.

Jacobs, 2020. 2019 Annual Groundwater Monitoring Report, Blanco Gas Plant – South Flare Pit and D Plant Area, Bloomfield, New Mexico. March.

K.W. Brown and Associates, Inc., 1990. Site Investigation of the Blanco Plant, San Juan County, New Mexico. Prepared for El Paso Natural Gas Company. February 1990.

MWH, 2012. 2011 Groundwater Report for the Blanco Plant South Flare Pit and D Plant Areas. March.

#### **TABLES**

TABLE 1 – GROUNDWATER ELEVATION DATA

TABLE 2 – SUMMARY OF GROUNDWATER OC ANALYTICAL RESULTS

TABLE 3 – SUMMARY OF NITRATE GROUNDWATER ANALYTICAL RESULTS

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to Water (ft btoc)	Groundwater Elevation (ft amsl)	
MW-8	5581.61	9/23/1988	28.79	5552.82	
11111	0001.01	1/8/1990	26.47	5555.14	
		6/18/1991	NA NA	NA	
		2/19/1993	NA NA	NA NA	
		6/7/1993	NA	NA	
		9/27/1993	NA	NA	
		1/27/1994	NA	NA	
		11/10/2000	NA	NA	
		3/23/2001	NA	NA	
		8/28/2001	35.76	5545.85	
		5/28/2002	NA	NA	
		6/3/2003	34.05	5547.56	
		5/17/2004	34.41	5547.20	
		5/31/2005	34.66	5546.95	
		6/8/2006	34.69	5546.92	
		6/20/2007	33.60	5548.01	
		5/22/2008	33.22	5548.39	
		5/28/2009	33.96	5547.65	
		5/25/2010	34.40	5547.21	
		10/19/2011	Dry	Dry	
		12/18/2013	Dry	Dry	
		12/15/2014	NM	NM	
		12/16/2015	Dry	Dry	
		12/14/2016	29.31	5552.30	
		11/15/2017	32.06	5549.55	
		1/28/2018	32.30	5549.31	
		11/15/2018	29.54	5552.07	
		4/16/2019	26.38	5555.23	
		9/23/2019	26.82	5554.79	
		10/15/2019	26.05	5555.56	
		11/17/2020	28.41	5553.20	
MW-12	5605.04	5/28/2002	20.95	5584.09	
		6/3/2003	16.99	5588.05	
		5/17/2004	16.59	5588.45	
		5/31/2005	15.65	5589.39	
		6/8/2006	18.62	5586.42	
		6/20/2007 5/22/2008	16.55 16.04	5588.49 5589.00	
		5/28/2009	17.20	5587.84	
		5/24/2010	15.90	5589.14	
		10/19/2011	16.94	5588.10	
		12/18/2013	18.02	5587.02	
		12/15/2014	18.50	5586.54	
		2/10/2015	18.32	5586.72	
		12/16/2015	17.13	5587.91	
		12/14/2016	16.15	5588.89	
		11/15/2017	17.08	5587.96	
		1/29/2018	19.21	5585.83	
		11/15/2018	18.46	5586.58	
		4/16/2019	15.91	5589.13	
		9/23/2019	16.49	5588.55	
		10/15/2019	16.98	5588.06	
		11/17/2020	18.20	5586.84	

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

	TOC Elevation	Measurement	Depth to Water	Groundwater
Monitoring Well	(ft amsl)	Date	(ft btoc)	Elevation
MW-13	5600.64	5/28/2002	16.76	(ft amsl) 5583.88
10100-13	3000.04	6/3/2003	14.44	5586.20
		5/17/2004	14.12	5586.52
		5/31/2005	13.43	5587.21
		6/8/2006	15.60	5585.04
		6/20/2007	14.33	5586.31
		5/22/2008	13.91	5586.73
		5/28/2009	14.55	5586.09
		5/25/2010	14.60	5586.04
		10/19/2011	13.65	5586.99
		12/18/2013	14.95	5585.69
		12/15/2014	15.17	5585.47
		2/10/2015	14.35	5586.29
		12/16/2015	14.38	5586.26
		12/14/2016	13.77	5586.87
		11/15/2017	14.26	5586.38
		1/28/2018	15.52	5585.12
		11/15/2018	15.90	5584.74
		4/16/2019 9/23/2019	13.20 13.81	5587.44 5586.83
		10/15/2019	13.81	5586.40
		11/17/2020	15.09	5585.55
MW-14	5601.54	5/28/2002	21.57	5579.97
11111-1-4	0001.04	6/3/2003	19.85	5581.69
		5/17/2004	19.78	5581.76
		5/31/2005	18.81	5582.73
		6/8/2006	20.03	5581.51
		6/20/2007	18.43	5583.11
		5/22/2008	16.20	5585.34
		5/28/2009	16.30	5585.24
		5/25/2010	15.55	5585.99
		10/19/2011	15.03	5586.51
		12/18/2013	15.90	5585.64
		12/15/2014	16.06	5585.48
		2/10/2015	15.55	5585.99
		12/16/2015	15.42	5586.12
		12/14/2016	14.91	5586.63
		11/15/2017	15.35	5586.19 5584.92
		1/28/2018	16.62	5585.54
		11/15/2018 4/16/2019	16.00 14.35	5587.19
		9/23/2019	14.91	5586.63
		10/15/2019	15.19	5586.35
		11/17/2020	16.13	5585.41
MW-15	5599.82	5/28/2002	20.33	5579.49
-	<del>/-</del>	6/3/2003	18.85	5580.97
		5/17/2004	18.48	5581.35
		5/31/2005	17.80	5582.02
		6/8/2006	19.68	5580.14
		6/20/2007	18.83	5580.99
		5/22/2008	18.12	5581.70
		5/28/2009	18.83	5580.99
		5/25/2010	18.53	5581.29
		10/19/2011	18.02	5581.80
		12/18/2013	19.24	5580.58
		12/15/2014	19.29	5580.53
		2/10/2015	19.56	5580.26
		12/16/2015	18.45	5581.37
		12/14/2016 11/15/2017	18.92 18.80	5580.90 5581.02
		11/13/2017	10.00	JJ01.UZ

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

	TOC Floretien	Massurament	Donth to Water	Groundwater
Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to Water (ft btoc)	Elevation
	, ,		` '	(ft amsl)
MW-15 (cont.)	5599.82	1/28/2018	19.88	5579.94
		11/15/2018	19.42	5580.40
		4/16/2019	19.45	5580.37
		9/23/2019	18.66	5581.16
		10/15/2019 11/17/2020	18.81 19.41	5581.01 5580.41
MW-28	5575.88	10/7/1993	23.12	5552.76
IVI VV - 20	3373.00	2/2/1994	NA	NA
		8/20/1994	NA NA	NA NA
		12/20/1994	NA NA	NA NA
		2/16/1995	NA	NA
		8/10/2000	NA	NA
		11/10/2000	NA	NA
		3/23/2001	NA	NA
		8/28/2001	NA	NA
		5/28/2002	NA	NA
		6/3/2003	29.68	5546.20
		5/17/2004	30.71	5545.17
		5/31/2005	30.22	5545.66
		6/8/2006	29.30	5546.58
		6/20/2007	28.58	5547.30
		5/22/2008	29.04	5546.84
		5/28/2009	28.66	5547.22
		5/25/2010	29.79	5546.09
		10/19/2011	27.47	5548.41
		12/18/2013	27.90	5547.98
		12/15/2014	27.80	5548.08
		2/10/2015	28.84	5547.04
		12/16/2015	26.38	5549.50
		12/14/2016	27.71	5548.17
		11/15/2017	26.25	5549.63
		1/28/2018	27.82	5548.06
		11/15/2018	31.62	5544.26
		4/16/2019	30.01	5545.87
		9/23/2019	27.21	5548.67
		10/15/2019	27.05	5548.83
MW-29	5578.40	11/17/2020 10/7/1993	25.92 26.40	5549.96 5552.00
WW-29	5576.40	2/2/1994	26.40 NA	5552.00 NA
		8/20/1994	NA NA	NA NA
		12/20/1994	NA NA	NA NA
		2/16/1995	NA NA	NA NA
		8/10/2000	NA NA	NA NA
		11/10/2000	NA NA	NA
		3/26/2001	NA NA	NA NA
		8/28/2001	NA NA	NA NA
		5/28/2002	NA NA	NA NA
		6/3/2003	31.86	5546.54
		5/17/2004	32.21	5546.19
		5/31/2005	32.21	5546.19
		6/8/2006	31.77	5546.63
		6/20/2007	30.86	5547.54
		5/22/2008	30.17	5548.23
		5/28/2009	31.80	5546.60
		5/25/2010	31.87	5546.53
		10/19/2011	30.02	5548.38
		12/18/2013	30.75	5547.65
		12/15/2014	30.86	5547.54

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to Water (ft btoc)	Groundwater Elevation
MW-29 (cont.)	5578.40	2/10/2015	31.69	(ft amsl) 5546.71
WWV-29 (COIII.)	3376.40	12/16/2015	29.65	5548.75
		12/14/2016	29.65	5548.75
		11/15/2017	29.03	5549.30
		1/28/2018	30.69	5547.71
		11/15/2018	29.39	5549.01
		4/16/2019	32.32	5546.08
		9/23/2019	29.85	5548.55
		10/15/2019	29.72	5548.68
		11/17/2020	29.03	5549.37
MW-30	5578.39	10/7/1993	25.63	5552.76
14144-20	3370.33	2/2/1994	NA	NA
		8/20/1994	NA NA	NA NA
		2/16/1995	NA NA	NA NA
		8/10/2000 11/10/2000	NA NA	NA NA
			NA NA	NA NA
		3/26/2001		
		8/28/2001	NA NA	NA NA
		5/28/2002	NA NA	NA NA
		6/3/2003	NA 22.24	NA 5546.40
		5/17/2004	32.21	5546.18
		5/31/2005	32.28	5546.11
		6/8/2006	31.74	5546.65
		6/20/2007	31.01	5547.38
		5/22/2008	31.20	5547.19
		5/28/2009	31.85	5546.54
		5/25/2010	31.91	5546.48
		10/19/2011	30.24	5548.15
		12/18/2013	30.55	5547.84
		12/15/2014	30.46	5547.93
		2/10/2015	30.46	5547.93
		12/16/2015	28.55	5549.84
		12/14/2016	29.26	5549.13
		11/15/2017	28.81	5549.58
		1/28/2018	30.09	5548.30
		11/15/2018	29.25	5549.14
		4/16/2019	31.86	5546.53
		9/23/2019	29.94	5548.45
		10/15/2019	29.80	5548.59
		11/17/2020	28.43	5549.96
MW-71	5596.32	2/10/2015	25.14	5571.18
		12/16/2015	21.80	5574.52
		12/14/2016	23.71	5572.61
		11/15/2017	22.40	5573.92
		1/28/2018	24.26	5572.06
		11/15/2018	24.85	5571.47
		4/16/2019	26.95	5569.37
		9/23/2019	23.69	5572.63
		10/15/2019	23.78	5572.54
		11/17/2020	24.78	5571.54
MW-72	5569.51	2/11/2015	20.90	5548.61
		12/16/2015	18.66	5550.85
		12/14/2016	17.89	5551.62
		11/15/2017	17.94	5551.57
		1/28/2018	20.55	5548.96
		11/15/2018	18.46	5551.05
		4/16/2019	21.30	5548.21
		9/23/2019	18.58	5550.93
		10/15/2019	18.65	5550.86
		11/17/2020	17.71	5551.80

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to Water (ft btoc)	Groundwater Elevation (ft amsl)
MW-73	5578.7	2/11/2015	31.80	5546.90
		12/16/2015	29.56	5549.14
		12/14/2016	29.64	5549.06
		11/15/2017	29.13	5549.57
		1/28/2018	30.63	5548.07
		11/15/2018	29.50	5549.20
		4/16/2019	32.35	5546.35
		9/23/2019	29.95	5548.75
		10/15/2019	29.83	5548.87
		11/17/2020	28.99	5549.71
MW-74	5571.47	2/11/2015	25.90	5545.57
		12/16/2015	23.88	5547.59
		12/14/2016	23.41	5548.06
		11/15/2017	22.73	5548.74
		1/28/2018	25.15	5546.32
		11/15/2018	22.75	5548.72
		4/16/2019	28.84	5542.63
		9/23/2019	22.88	5548.59
		10/15/2019	22.75	5548.72
		11/17/2020	21.12	5550.35
MW-75	5582.66	2/10/2015	34.17	5548.49
		12/16/2015	32.28	5550.38
		12/14/2016	31.49	5551.17
		11/15/2017	32.06	5550.60
		1/28/2018	32.69	5549.97
		11/15/2018	29.60	5553.06
		4/16/2019	27.15	5555.51
		9/23/2019	27.12	5555.54
		10/15/2019	26.56	5556.10
104 =0		11/17/2020	29.95	5552.71
MW-76	5567.13	2/11/2015	19.53	5547.60
		12/16/2015	16.20	5550.93
		12/14/2016	16.51	5550.62
		11/15/2017	15.81	5551.32
		1/28/2018	19.35	5547.78
		11/15/2018	15.48	5551.65
		4/16/2019	19.19	5547.94
		9/23/2019	14.26 14.71	5552.87
		10/15/2019 11/17/2020	15.05	5552.42 5552.08
MW-77	5574.52	2/11/2015	24.55	5549.97
IVI VV-1 1	3374.32	12/16/2015	22.00	5552.52
		12/14/2016	15.67	5558.85
		11/15/2017	21.39	5553.13
		1/28/2018	23.48	5551.04
		11/15/2018	23.20	5551.32
		4/16/2019	23.39	5551.13
		9/23/2019	23.52	5551.00
		10/15/2019	23.59	5550.93
		11/17/2020	22.48	5552.04
MW-78	5576.27	2/11/2015	29.58	5546.69
		12/16/2015	26.67	5549.60
		12/14/2016	27.63	5548.64
		11/15/2017	26.30	5549.97
		1/28/2018	28.41	5547.86
		11/15/2018	26.73	5549.54
		4/16/2019	30.01	5546.26
		9/23/2019	27.33	5548.94
		10/15/2019	27.30	5548.97
	1	. 5, 15,2010	21.00	55 15.51

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to Water (ft btoc)	Groundwater Elevation (ft amsl)
MW-79	MW-79 5583.35 2/11/2015		35.67	5547.68
		12/16/2015	33.73	5549.62
		12/14/2016	33.74	5549.61
		11/15/2017	33.17	5550.18
		1/28/2018	34.35	5549.00
		11/15/2018	33.57	5549.78
		4/16/2019	35.96	5547.39
		9/23/2019	34.12	5549.23
		10/15/2019	33.98	5549.37
		11/17/2020	33.39	5549.96
MW-80	5587.4	2/10/2015	29.43	5557.97
		12/16/2015	26.65	5560.75
		12/14/2016	28.82	5558.58
		11/15/2017	27.49	5559.91
		1/28/2018	28.81	5558.59
		11/15/2018	30.50	5556.90
		4/16/2019	30.51	5556.89
		9/23/2019	27.50	5559.90
		10/15/2019	27.56	5559.84
		11/17/2020	30.90	5556.50
MW-81	5576.5	2/11/2015	30.25	5546.25
		12/16/2015	28.03	5548.47
		12/14/2016	27.95	5548.55
		11/15/2017	27.39	5549.11
		1/28/2018	29.08	5547.42
		11/15/2018	27.78	5548.72
		4/16/2019	30.78	5545.72
		9/23/2019	28.10	5548.40
		10/15/2019	27.98	5548.52
		11/17/2020	27.25	5549.25

#### Notes:

Data from monitoring wells abandoned prior to 2018 have been removed from the table

NA = Historical data is not available

NM = not measured

ft btoc = feet below top of casing

ft amsl = feet above mean sea level

TOC = top of casing

Table 2 Summary of Groundwater Volatile Organic Compound Analytical Results Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	1,1-DCA	1,2-DCB	1,1-DCE	trans-1,2-	cis-1,2-DCE	TCE	PCE
NMWQCC Standard (r	•	0.025	NE	0.005	DCE NE	NE	0.1	0.02
MW-12	5/28/2002	0.023	0.0052	<0.003	0.0017	0.02	0.008	0.003
14144-12	6/3/2003	0.0082	0.0034	<0.002	<0.002	0.0082	0.0045	0.0032
	5/17/2004	0.0046	0.0034	<0.002	<0.002	0.0051	0.004	0.0023
	5/31/2005	0.0223	<0.002	< 0.002	<0.002	0.0188	0.0207	<0.002
	6/8/2006	0.0087	0.0045	<0.002	0.00087	0.0107	0.0047	0.0025
	6/20/2007	0.0036	0.003	<0.002	<0.002	0.0044	0.003	0.0019
	5/22/2008	0.0061	0.0053	<0.002	0.00069	0.0082	0.0031	0.0024
_	5/28/2009	0.0042	0.0041	<0.002	<0.002	0.005	0.0026	0.002
<u> </u>	5/24/2010	0.0029	0.0039	<0.0021	0.00052	0.0049	0.0025	0.0019
_	10/19/2011 12/18/2013	0.0035 0.00253	<b>0.0052</b> NT	<0.002 <0.00019	0.00079 0.000384J	0.0065 0.00377	0.0029 0.00193	0.0022 0.0015
_	12/16/2013	0.00253	NT	<0.00019	0.0003843	0.00377	0.00193	0.0013
	2/10/2015	0.00136	NT	0.000192	0.000321	0.00166	0.00186	0.00185
	12/16/2015	0.000982	NT	<0.000192	<0.000192	0.00125	0.00145	0.00172
	12/14/2016	0.000466 J	NT	<0.000192	<0.000192	0.000549 J	0.00101	0.00134
	11/15/2017	0.000508 J		<0.000192	<0.000192	<0.000157	0.00102	0.00138
	11/15/2018	0.000700 J		<0.000192	<0.000192	0.000364 J	0.001	0.00116
	10/16/2019	0.000951 J	0.00184 J	<0.000192	<0.000192	0.00138 J	0.00111	0.00143 J
1004	11/18/2020	0.00072 J	0.0006 J	<0.00050	<0.00050	<0.00050	0.00086 J	0.00075 J
MW-13	5/28/2002	0.061	0.079	0.0013	0.0082	0.045	0.039	0.0016
	6/3/2003 5/17/2004	0.0538 0.0412	0.0505 0.0292	<b>0.0014</b> < 0.002	0.0082 0.004	0.033 0.0212	0.0351 0.0225	<b>0.0014</b> < 0.002
_	5/31/2005	0.0412	<0.002	<0.002	0.004	0.0212	0.0223	<0.002
-	6/8/2006	0.0488	0.0531	0.0052	0.0057	0.0258	0.0213	<0.002
	6/20/2007	0.0588	0.0639	0.0012	0.0078	0.0436	0.0296	0.0011
	5/22/2008	0.0449	0.0699	0.00086	0.005	0.0323	0.0245	0.00095
	5/28/2009	0.049	0.0572	0.00088	0.0059	0.0343	0.0188	0.0012
	5/25/2010	0.0487	0.0482	0.0011	0.0062	0.0415	0.0186	0.0012
	10/19/2011	0.044	0.0507	0.00093	0.0054	0.0344	0.0168	<0.001
	12/18/2013	0.0407	NT	0.000807 J	0.00389	0.0269	0.0142	0.00114
L	12/16/2014	0.0302	NT	0.000612	0.00213	0.0161	0.00807	0.000529
<u> </u>	2/10/2015	0.028	NT	0.000691	0.00195	0.0131	0.00914	0.000807
_	12/16/2015 12/14/2016	0.0186 0.0271	NT NT	0.000355 0.000471 J	0.00153 0.00219	0.0104 0.0183	0.00842 0.00897	0.000697 0.000684 J
_	11/15/2017	0.0271	0.00689	<0.0004713	0.00219 0.000581 J	0.0183	0.00897	0.000684 J 0.000557 J
	11/15/2017	0.00908	0.00269	<0.000192	0.000361 J	0.00367	0.00368	<0.000337 3
	10/16/2019	0.0147	0.00586	0.00024 J	0.000641 J	0.00243	0.00489	0.000738 J
	11/18/2020	0.0036	0.00097 J	<0.00050	<0.00050	<0.00050	0.0023	<0.00058
MW-14	5/28/2002	0.0087	<0.001	<0.001	<0.001	0.0029	0.0019	<0.001
	6/3/2003	0.0095	<0.002	<0.002	<0.002	0.0033	0.0024	<0.002
	5/17/2004	0.0057	<0.002	<0.002	<0.002	0.0021	0.0016	<0.002
	5/31/2005	0.0047	<0.002	<0.002	<0.002	<0.002	<0.002	0.0012
_	6/8/2006	0.0089	<0.002	<0.002	<0.002	0.0034	0.0018	<0.002
	6/20/2007	0.0242	0.0238	<0.002	0.0027	0.0142	0.011	<0.002
_	5/22/2008 5/28/2009	0.0093 0.0064	0.0047 0.0021	<0.002 <0.002	<0.002 <0.002	0.0034 0.0014	0.003 0.0015	<0.002 <0.002
	5/25/2010	0.0064	0.0021	<0.002	<0.002	0.0014	0.0015	<0.002
	10/19/2011	0.0072	0.0052	<0.002	0.00042	0.0023	0.0021	0.00052
	12/18/2013	0.00873	NT	<0.00019	0.000192 J	0.00135	0.00118	0.000208 J
	12/17/2014	0.00981	NT	<0.00019	<0.00009	0.00187	0.00213	< 0.00013
	12/17/2014	0.00981	NT	<0.00019	<0.00009	0.00187	0.00213	<0.00013
	12/16/2015	0.00328	NT	<0.000192	<0.000192	0.000188	0.000329	<0.000333
<u> </u>	12/14/2016	0.00254	NT	<0.000192	<0.000192	0.000482 J	0.000568 J	<0.000333
	11/15/2017	0.000361 J	<0.000153	<0.000192	<0.000192	<0.000157	0.000296 J	<0.000333
	11/15/2018 10/16/2019	0.000921 J 0.00194	0.000287 J 0.000543 J	<0.000192 <0.000192	<0.000192 <0.000192	<0.000157 <0.000157	0.000266 J 0.000216 J	<0.000333 <0.000333
	11/18/2020	0.00194	< 0.000543 J	<0.000192	<0.000192	<0.000157	< 0.000216 J	<0.000333
DUP-01 (Duplicate)	11/18/2020	0.0021 0.00071 J	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00058
MW-15	5/28/2002	0.000713	<0.00030	<0.00030	<0.000	<0.000	<0.00030	<0.00056
14144-12	6/3/2003	0.006	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
1		0.000	0.002		0.002			
		0.0063	< 0.002	< 0.002	< 0.002	<0.002	< 0.002	< 0.002
-	5/17/2004 5/31/2005	<b>0.0063</b> < 0.002	<0.002 <0.002	<0.002 <0.002	<0.002 <0.002	<0.002 <0.002	<0.002 <0.002	<0.002 <0.002

Table 2
Summary of Groundwater Volatile Organic Compound Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	1,1-DCA	1,2-DCB	1,1-DCE	trans-1,2- DCE	cis-1,2-DCE	TCE	PCE
<b>NMWQCC Standard</b>	(mg/L):	0.025	NE	0.005	NE	NE	0.1	0.02
MW-15	6/20/2007	0.0048	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	5/22/2008	0.0036	<0.002	<0.002	<0.002	0.00064	<0.002	<0.002
	5/28/2009	0.0033	<0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002
	5/25/2010	0.0027	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	10/19/2011	0.003	<0.001	<0.001	<0.001	0.00044	<0.001	<0.001
	12/18/2013	0.00321	NT	<0.00019	<0.00009	0.000465 J	0.000324 J	<0.00013
	12/17/2014	0.00284	NT	<0.00095	<0.00045	0.000526	<0.0009	0.000798
	2/10/2015	0.00187	NT	0.000962	0.000961	0.000785	0.000688	0.00257
	12/16/2015	< 0.00336	NT	<0.00384	<0.00384	< 0.00314	<0.00276	<0.00666
	12/14/2016	0.00191	NT	<0.000192	<0.000192	0.000176 J	0.000168 J	<0.000333
	11/15/2017	0.00158	<0.000153	<0.000192	<0.000192	<0.000157	<0.000138	<0.000333
	11/15/2018	<0.000840	0.000765	<0.000960	<0.000960	<0.000785	<0.000690	<0.00167
	10/16/2019	0.00204 J	< 0.000765	< 0.00096	< 0.00096	<0.000785	<0.000690	< 0.00167
	11/18/2020	0.0015	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00058
MW-71	2/10/2015	0.000612	NT	0.000192	0.000192	0.000157	0.00025	0.000593
	12/16/2015	<0.000168	NT	<0.000192	<0.000192	<0.000157	0.000383 J	0.002
	12/14/2016	0.000372 J	NT	<0.000192	<0.000192	<0.000157	0.000335 J	0.00165
	11/15/2017	0.000296 J	<0.000153	<0.000192	<0.000192	<0.000157	0.000419 J	0.00164
	11/15/2018	0.000620 J	<0.000153	<0.000192	<0.000192	<0.000157	0.000366 J	0.00174
	10/16/2019	0.000429 J	0.000191 J	<0.000192	<0.000192	<0.000157	<0.000138	0.00173
	11/18/2020	0.0007 J	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	0.0011

#### Notes:

#### Bold text indicates a detected concentration

#### Shaded cells and bold text indicate concentrations exceeded the NMWQCC standard

< = The analyte was not detected above the method detection limit

1,1-DCA = 1,1-dichloroethane

1,1-DCE = 1,1-dichloroethene

1,2-DCB = 1,2-dichlorobenzene

cis-1,2-DCE = cis-1,2-dichloroethene

J = The analyte was detected at concentration above the metod detection limit but below the reporting limit.

mg/L = milligrams per liter

NMWQCC = New Mexico Water Quality Control Commission

NT = sample was not tested for listed analyte

PCE = tetrachloroethene

trans-1,2-DCE = trans-1,2-dichloroethene

TCE = trichloroethene

Table 3
Summary of Groundwater Nitrate/Nitrite Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

NMWQCC Standard (mg/L MW-8	):	10		
MW-8				
	9/23/1988	<0.1		
	6/18/1991	<0.06		
	2/19/1993	1.95		
	6/7/1993	<1.0		
_	9/27/1993	<1.0		
_	1/27/1994	<1.0		
	11/10/2000	<0.1		
-	3/23/2001	0.21		
-	8/28/2001	0.33		
-	5/28/2002	0.26		
-	6/3/2003	0.13		
-	5/17/2004	0.43		
-	5/31/2005	0.3		
<u> </u>	6/8/2006 6/20/2007	0.3 0.5		
<u> </u>		0.5		
-	5/22/2008			
-	5/28/2009 5/25/2010	<2.0 <b>0.19</b>		
-	10/19/2011			
-	12/18/2013	Dry <b>0.122 (Dry)</b>		
+	12/17/2015	<0.017 (Dry)		
-	11/15/2018	21.5		
-	10/16/2019	36.3 J		
<b> </b>	11/18/2020	0.074 J-		
MW-12	1/15/1990	9.6		
	6/19/1991	7.8		
<u> </u>	2/25/1993	7.82		
<u> </u>	6/7/1993	8.45		
	9/28/1993	9.1		
Ī	1/27/1994	7.32		
	8/8/2000	<10		
	11/9/2000	5.7		
	3/22/2001	8.4		
	8/28/2001	8		
	5/28/2002	2		
	6/3/2003	6.7		
	5/17/2004	7.6		
	5/31/2005	8.6		
	6/8/2006	6.5		
_	6/20/2007	7.6		
<u> </u>	5/22/2008	6.7		
<u> </u>	5/28/2009	4.3		
<u> </u>	5/25/2010	7.2		
<u> </u>	10/19/2011	6.2		
-	12/18/2013	13.2 9.61		
<u> </u>	12/16/2014 2/10/2015	9.61		
<u> </u>	12/16/2015	10.9		
<u> </u>	12/16/2015	5.17		
<u> </u>	12/14/2016	4.72		
<u> </u>	11/15/2017	4.72		
<u> </u>	10/16/2019			
<u> </u>	11/18/2020	13.1 J 4.2 J-		

Table 3
Summary of Groundwater Nitrate/Nitrite Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

NMWQCC Standard (mg/L		Nitrate/Nitrite (mg/L)
	_):	10
MW-13	1/15/1990	16.4
	6/19/1991	6.3
	2/24/1993	10.9
	6/8/1993	8.09
	9/28/1993	4.1
	1/27/1994	5.37
	8/8/2000	<12.5
	11/9/2000	9.8
	3/22/2001	13
	8/28/2001	7.9
	5/28/2002	6
	6/3/2003	5.8
	5/17/2004	9.8
	5/31/2005	8.2 8.2
	6/8/2006 6/20/2007	6.1
	5/22/2008	3.9
	5/28/2009	4.8
	5/25/2019	4.6
	10/19/2011	5.5
	12/18/2013	15.4
	12/16/2014	23
	2/10/2015	7.88
	12/16/2015	32
	12/14/2016	5.34
	11/15/2017	6.45
	11/15/2018	6.73
	10/16/2019	28.3 J
	11/18/2020	7.9 J-
MW-14	1/15/1990	210
	2/25/1993	19.2
	6/8/1993	17.5
	9/28/1993	11.8
	1/27/1994	15.4
	8/8/2000	19
	11/13/2000	0.24
	3/22/2001	13
	8/28/2001	20
	5/28/2002	15
	6/3/2003	15
	5/17/2004	16
	5/31/2005	24
	6/8/2006	14
	6/20/2007	15
	5/22/2008 5/28/2009	13.3 7.8
	5/28/2009 5/25/2010	15.5
	10/19/2011	13.9
	12/18/2013	29.7
	12/17/2014	6.12
	2/10/2015	16.1
	12/16/2015	61.6
	12/14/2016	15.8
	11/15/2017	7.56
	12/15/2017	9.97 J
	10/16/2019	
	11/18/2020	20 J 8.8 J-
DUP-01 (Duplicate)	11/18/2020	8.2 J-

Table 3
Summary of Groundwater Nitrate/Nitrite Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate/Nitrite (mg/L)
NMWQCC Standard (mg/l	_):	10
MW-15	1/15/1990	89
	6/19/1991	50
	2/24/1993	5
	6/8/1993	48.1
	9/28/1993	43
	1/27/1994	43.7
	8/8/2000	35
	11/9/2000	38
	3/22/2001	25
	8/28/2001	30
	5/28/2002	24
	6/3/2003 5/17/2004	20
	5/31/2005	35
	6/8/2006	17
	6/20/2007	18
	5/22/2008	21.6
	5/28/2009	12
	5/25/2010	22.9
	10/19/2011	24.8
	12/18/2013	54.8
	12/17/2014	22.2
	2/10/2015	15.4
	12/16/2015	45.6
	12/14/2016	18.1
	11/15/2017	20.2
	11/15/2018	22.2
	10/16/2019	67.9 J
	11/18/2020	25 J+
MW-28	10/7/1993	2.1
	2/2/1994	2.83
	8/20/1994	2.72
	12/20/1994	0.33
	2/16/1995	1.56
	8/10/2000	25
	11/10/2000	53
	3/23/2001	34
	8/28/2001	63
	5/28/2002 6/3/2003	83 87
	5/17/2004	82
	5/31/2005	85
	6/8/2006	68
	6/20/2007	42
	5/22/2008	38.5
	5/28/2009	22.7
	5/25/2010	51.4
	10/19/2011	29.8
	12/18/2013	47.2
	12/16/2014	89.8
	2/10/2015	2.74
	12/16/2015	39.9
	12/14/2016	52.4
	11/15/2017	35.1
	11/15/2018	31.2
	10/15/2019	30 J
	11/18/2020	130 J+
DUP-02 (Duplicate)	11/18/2020	130 J-

Table 3
Summary of Groundwater Nitrate/Nitrite Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate/Nitrite (mg/L)			
NMWQCC Standard (mg/L	_):	10			
MW-29	10/7/1993	8.3			
	2/2/1994	19.6			
	8/20/1994	28.84			
	12/20/1994	41			
	2/16/1995	28.1			
	8/10/2000	50			
	11/10/2000	66			
	3/26/2001	70			
	8/28/2001	58			
	5/28/2002	70			
	6/3/2003	79			
	5/17/2004	88			
	5/31/2005	97 71			
	6/8/2006 6/20/2007	71			
	5/22/2008	72.5			
	5/28/2009	46.2			
	5/25/2010	79.9			
	10/19/2011	77.7			
	12/18/2013	180			
	12/16/2014	148			
	2/10/2015	78			
	12/16/2015	162			
	12/14/2016	74			
	11/15/2017	91.7			
	11/15/2018	114			
	10/16/2019	130 J			
	11/18/2020	100 J-			
MW-30	10/7/1993	28.1			
	2/2/1994	57.1			
	8/20/1994	67.63			
	2/16/1995	91.3			
	8/10/2000	84			
	11/10/2000	70			
	3/26/2001	72			
	8/28/2001	76			
	5/28/2002	66			
	6/3/2003	58			
	5/17/2004	52			
	5/31/2005	58			
	6/20/2007	57			
	5/22/2008	43.2			
	5/28/2009	16.9			
	5/25/2010	34.8			
	10/19/2011	51.3			
	12/18/2013 12/16/2014	101 55.6			
	2/10/2014	36.8			
	12/16/2015	5.92			
	12/16/2015	2.17			
	11/15/2017	3.97			
	11/15/2017	15.4			
	10/15/2019	23.4 J			
	11/18/2020	15 J-			

Table 3
Summary of Groundwater Nitrate/Nitrite Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate/Nitrite (mg/L)			
NMWQCC Standard (mg/l	Ĺ):	10			
MW-71	2/10/2015	17.1			
	12/16/2015	47.4			
	12/14/2016	15.8			
	11/15/2017	19.4 17.8			
	11/15/2018 10/16/2019				
	11/18/2020	29.6 J 17 J-			
MW-72	2/11/2015	9.15			
IVIVV-72	12/16/2015	28.7			
	12/14/2016	10			
	11/15/2017	6.08			
	11/15/2018	9.99			
	10/15/2019	24.9 J			
	11/18/2020	9.6 J-			
MW-73	2/11/2015	17.3			
WWY-75	12/16/2015	15.8			
	12/14/2016	30.6			
	11/15/2017	30.6			
	11/15/2018	68.9			
	10/15/2019	56.4 J			
MW-74	11/18/2020 2/11/2015	22 J- 2.5			
14144-1-4	12/17/2015	0.902			
	12/14/2016	1.78			
	11/15/2017	1.34			
	11/15/2018	0.952			
	10/16/2019	9.66 J			
MW-75	11/18/2020 2/10/2015	8.0 J- 54.8			
IVIVV-75	12/17/2015	191			
	12/14/2016	64.4			
	11/15/2017	42.7			
	11/15/2018	71			
	10/16/2019	131 J			
MW-76	11/18/2020 2/11/2015	68 J+ 0.457			
IAIAA-\ Q	12/16/2015	0.457			
	12/14/2016	0.395			
	11/15/2017	0.81			
	11/15/2018	0.366			
	10/15/2019				
BA147	11/18/2020	0.23 J-			
MW-77	2/11/2015	54.8			
	12/17/2015 12/14/2016	34.3 4.15			
	12/14/2016	27.3			
		-			
	11/15/2018	24.9			
	10/16/2019	54.1 J			
	11/18/2020	62 J-			

Table 3
Summary of Groundwater Nitrate/Nitrite Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate/Nitrite	Nitrate/Nitrite (mg/L)	
NMWQCC Standard (mg/l	10			
MW-78	2/11/2015	15.5		
	12/17/2015	13.5		
	12/14/2016	35.3		
	11/15/2017	24.2		
	11/15/2018	23.3		
	10/15/2019	13.9	J	
	11/18/2020	43	J-	
MW-79	2/10/2015	10		
	12/17/2015	18.4		
	12/14/2016	1.95		
	11/15/2017	1.06		
	11/15/2018	2.55		
	10/15/2019	14.9	J	
	11/18/2020	0.66	J-	
MW-80	2/10/2015	24.4		
	12/17/2015	89.4		
	12/14/2016	92		
	11/15/2017	69.6		
	11/15/2018	<1.7		
	10/15/2019	92.7	J	
	11/18/2020	110	J-	
MW-81	2/11/2015	15.7		
	12/17/2015	52.3		
	12/14/2016	34.6		
	11/15/2017	8.8		
	11/15/2018	41.3		
	10/16/2019	48.7	J	
	11/18/2020	40	J-	

#### Notes:

Analytical data from monitoring wells abandoned prior to 2018 have been removed from the table.

- < = The analyte was not detected above the method detection limit
- J = The analytical result is estimated.
- J+= the analytical result was positively identified; the quantitation is an estimation with a potential high bias.
- J- = the analytical result was positively identified; the quantitation is an estimation with a potential low bias.

NE = not established

Bold text indicates a detected concentration

Shaded cells and bold text indicate concentrations exceeded the NMWQCC standard

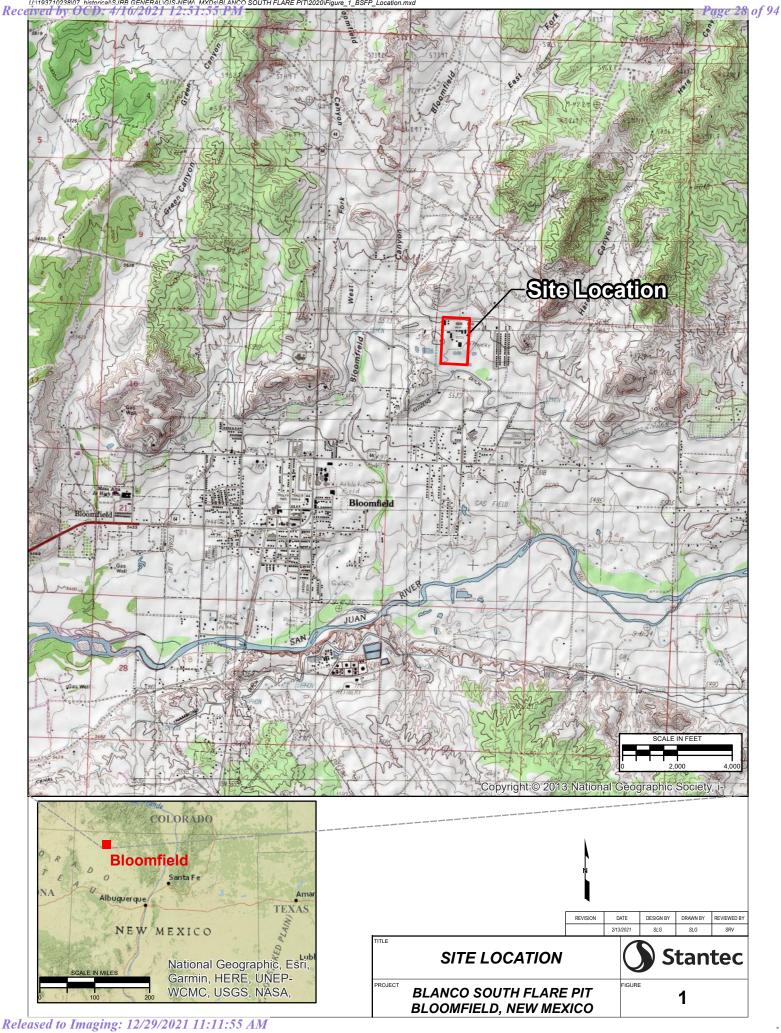
#### **FIGURES**

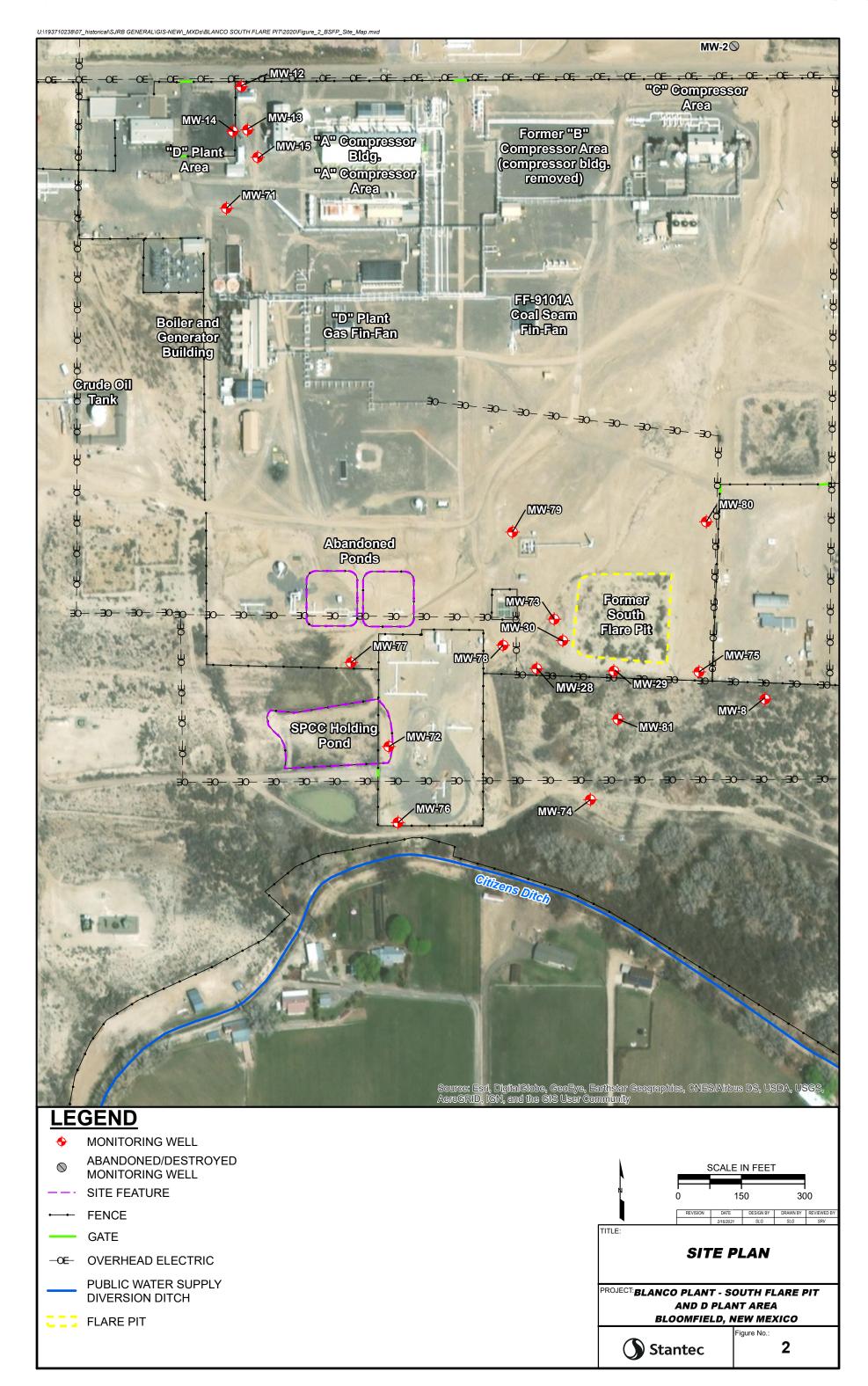
FIGURE 1: SITE LOCATION

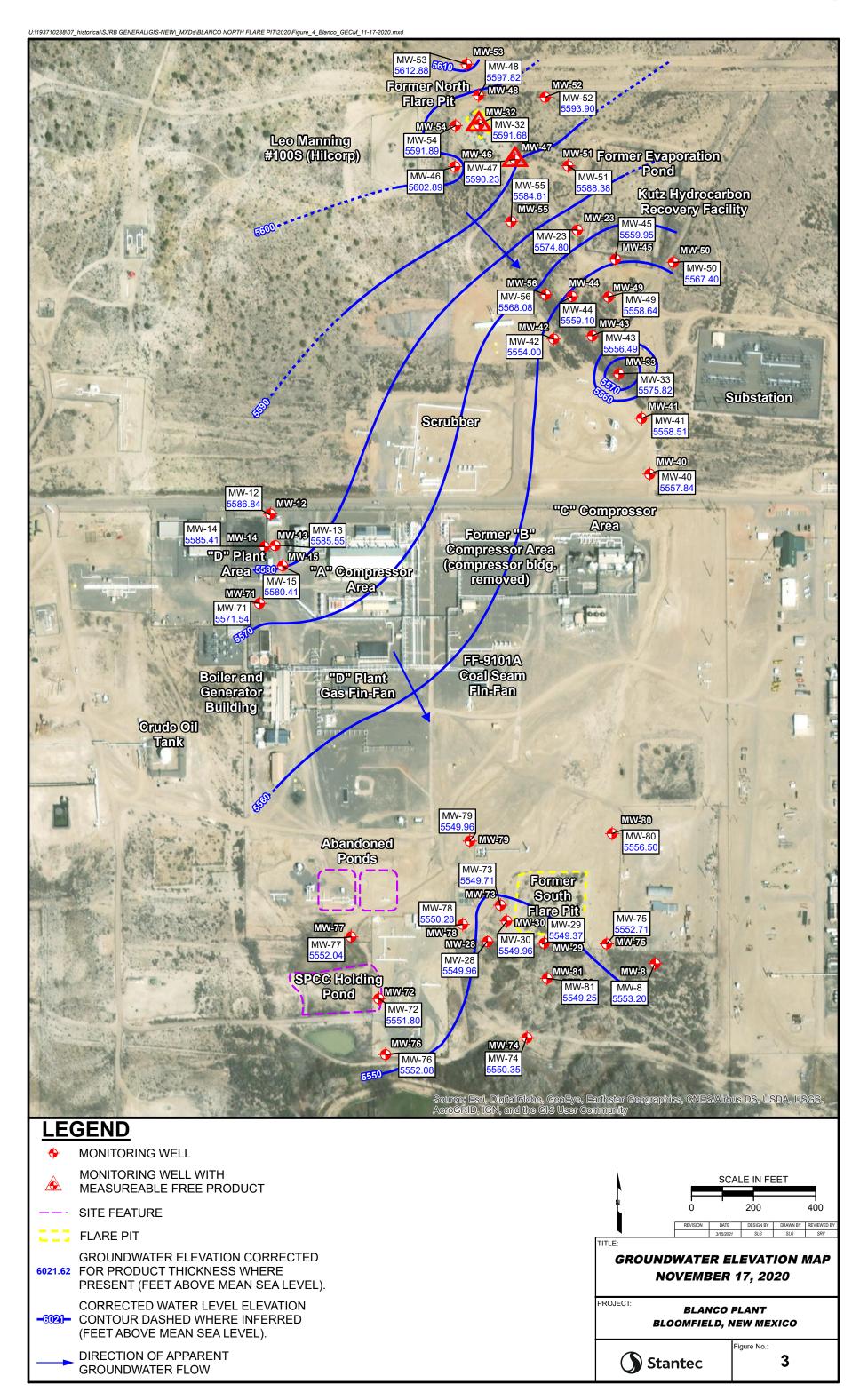
FIGURE 2: SITE PLAN

FIGURE 3: GROUNDWATER ELEVATION MAP – NOVEMBER 17, 2020

FIGURE 4: GROUNDWATER ANALYTICAL RESULTS – NITRATE







"C" Compressor Area MW-12 4.2 **MW-14 Dup-1** 8.8 8.0 MW-13 7.9 MW-14 MW-13 Former "B" "A" Compressor MW-13 Compressor Area (compressor bldg. "D" Plant\_ MW-15 25 Area "A" Compressor removed) Area MW-71 MW-71 FF-9101A Coal Seam Fin-Fan "D" Plant Cas Fin-Fan **Boiler** and Generator Building Crude Off Tank MW-80 MW-79 0.66 **Abandoned Ponds** Former South Flare Pit MW-78 MW-30 MW-75 68 MW-29 100 MW-77 MW-78 MW-28 MW-29 **MW-8** 0.74 MW-8 MW-28 Dup-2 130 130 MW-81 SPCC Holding Pond MW-72 **MW-72** 9.6 MW-74 8.0 **MW-76** 0.23 **MW-74** MW-76 Citizens Ditch urce: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USG roGRID, IGN, and the GIS User Community LEGEND MONITORING WELL EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS: RESULTS IN **BOLDFACE/RED** TYPE INDICATE SITE FEATURE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT SCALE IN FEET ANALYTE. mg/L = MILLIGRAMS PER LITER **FENCE** <1 = BELOW METHOD DETECTION LIMIT Dup = DUPLICATE SAMPLE RESULT 150 300 **GATE** DRAWN BY REVIEWED BY PUBLIC WATER SUPPLY NMWQCC STANDARD <u>ANALYTE</u> TITLE: Nitrate **GROUNDWATER ANALYTICAL DIVERSION DITCH RESULTS - NITRATE** FLARE PIT **NOVEMBER 18, 2020** PROJECT: BLANCO PLANT - SOUTH FLARE PIT AND D PLANT AREA **BLOOMFIELD, NEW MEXICO Stantec** 

#### **APPENDICES**

APPENDIX A - NMOCD NOTIFICATION OF SITE ACTIVITIES

APPENDIX B - WASTEWATER DISPOSAL DOCUMENTATION

APPENDIX C – NOVEMBER 18, 2020 GROUNDWATER SAMPLING ANALYTICAL REPORT

# **APPENDIX A**

Stante

From: Smith, Cory, EMNRD
To: Varsa, Steve

Cc: Griswold, Jim, EMNRD; Wiley, Joe

Subject: RE: El Paso Natural Gas Company/Blanco Plant South Flare Pit and D Plant Areas - Notice of upcoming sampling

activities

**Date:** Thursday, November 05, 2020 9:03:10 AM

Steve,

Thank you for the notice of sampling.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Varsa, Steve <steve.varsa@stantec.com> Sent: Thursday, November 5, 2020 6:14 AM

To: Smith, Cory, EMNRD < Cory. Smith@state.nm.us>

**Cc:** Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>; Wiley, Joe <joe\_wiley@kindermorgan.com> **Subject:** [EXT] El Paso Natural Gas Company/Blanco Plant South Flare Pit and D Plant Areas - Notice of upcoming sampling activities

Hi Cory -

On behalf of El Paso Natural Gas Company (EPNG), this correspondence is to provide notice to the NMOCD of upcoming groundwater sampling and monitoring activities at the above-referenced project site. Field activities are to occur on November 17 and 18, 2020.

Please contact Mr. Joseph Wiley, Project Manager with EPNG, at (713) 420-3475, if you have questions.

Thank you, Steve

#### Stephen Varsa, P.G.

Senior Hydrogeologist Stantec Environmental Services 11153 Aurora Avenue Des Moines, Iowa 50322 Direct: (515) 251-1020

Cell: (515) 710-7523 Office: (515) 253-0830 steve.varsa@stantec.com

The content of this email is the confidential property of Stantec and should not be copied, modified, retransmitted, or used for any purpose except with Stantec's written authorization. If you are not the intended recipient, please delete all copies and notify us immediately.

# **APPENDIX B**

**Stanted** 

BASIN  200 Montana, Bloomfield, NM 87413 505-632-8936 or 505-334-3013 DISPOSAL  DATE  DEL. TKT#.  GENERATOR:  HAULING CO.  ORDERED BY:  WASTE DESCRIPTION: Exempt Oilfield Waste  STATE:  TREATMENT/DISPOSAL METHODS: EVAPORATION MINJECTION TREATING PLANT									
NO.	TRUCK	LC LC	OCATION(S)	VOLUME	COST	H2S	COST	TOTAL	TIME
1		South	Flar Pit	1	70			706	
2									
3									
4									
5		1.0							
I, representative or authorized agent for do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non -exempt waste.  Approved Denied ATTENDANT SIGNATURE									

# **APPENDIX C**

S S

Stantec

# **Environment Testing America**

## **ANALYTICAL REPORT**

Eurofins TestAmerica, Pensacola 3355 McLemore Drive Pensacola, FL 32514 Tel: (850)474-1001

Laboratory Job ID: 400-196065-1

Client Project/Site: Blanco Gas Plant South

For:

Stantec Consulting Services Inc 11153 Aurora Avenue Des Moines, Iowa 50322-7904

Attn: Steve Varsa

Menty Elvered

Authorized for release by: 12/11/2020 1:05:16 PM

Marty Edwards, Client Service Manager (850)471-6227

Marty.Edwards@Eurofinset.com

LINKS .....

Review your project results through

Total Access

**Have a Question?** 



Visit us at:

www.eurofinsus.com/Env

Released to Imaging: 12/29/2021 11:11:55 AM

The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Laboratory Job ID: 400-196065-1

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

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#### Case Narrative

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

Job ID: 400-196065-1

Laboratory: Eurofins TestAmerica, Pensacola

Narrative

Job Narrative 400-196065-1

#### Comments

No additional comments.

#### Receipt

The samples were received on 11/19/2020 9:30 AM: the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 0.4° C, 0.7° C and 3.0° C.

#### Receipt Exceptions

For the following sample, collection time on the COC does not match the collection time on the container: DUP-02 (400-196065-3). The Laboratory used the collection tim on the COC for the login.

#### GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### HPLC/IC

Method 300.0: The middle CCV 400-511646 failed to inject in the sequence and did not create a data file due to an instrument error; however, the following CCV passed, therefore the data is reported.

Method 300.0: The continuing calibration verification (CCV) associated with batch 400-512012 recovered above the upper control limit for Nitrite as N. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 300.0: The following samples were diluted to bring the concentration of target analytes within the calibration range: DUP-02 (400-196065-3), MW-15 (400-196065-8), MW-28 (400-196065-9), MW-29 (400-196065-10), MW-30 (400-196065-11), MW-71 (400-196065-12), MW-73 (400-196065-14), MW-75 (400-196065-16), MW-77 (400-196065-18), MW-78 (400-196065-19), MW-78 (400-196065-19[MS]), MW-78 (400-196065-19[MSD]), MW-80 (400-196065-21) and MW-81 (400-196065-22). Elevated reporting limits (RLs) are provided.

Method 300.0: The following samples were analyzed outside of analytical holding time due to the large amount of short hold samples that came in at once, the instrument is not able to analyze the samples in the remaining time: DUP-01 (400-196065-2), DUP-02 (400-196065-3), MW-8 (400-196065-4), MW-12 (400-196065-5), MW-13 (400-196065-6), MW-14 (400-196065-7), MW-15 (400-196065-8), MW-28 (400-196065-9), MW-29 (400-196065-10), MW-30 (400-196065-11), MW-71 (400-196065-12), MW-72 (400-196065-13), MW-73 (400-196065-14), MW-74 (400-196065-15), MW-75 (400-196065-16), MW-76 (400-196065-17), MW-77 (400-196065-18), MW-78 (400-196065-19), MW-79 (400-196065-20), MW-80 (400-196065-21) and MW-81 (400-196065-22).

Method 300.0: The laboratory control sample (LCS) for analytical batch 400-511646 recovered outside control limits for the following analytes: Nitrite as N. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 400-511646 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 300.0: The MRL 400-511646/5 recovered bias low, outside of criteria for Nitrite as N; however, the CCVs recovered within criteria, therefore the data is reported.

Method 300.0: The LCSD for batch 400-511646 did not inject properly and is therefore not reported.

Method 300.0: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for analytical batch 400-512536 recovered bias high outside control limits for the following analytes: Nitrate Nitrite as N. Since this is a total analyte summary, and the detections in the samples were from Nitrate as N, which recovered within method criteria, the data is reported.

Method 300.0: The following samples were re-analyzed outside of analytical holding time due to failing QC on initial analysis: MW-13

#### **Case Narrative**

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South Job ID: 400-196065-1

Job ID: 400-196065-1 (Continued)

Laboratory: Eurofins TestAmerica, Pensacola (Continued)

(400-196065-6), MW-14 (400-196065-7), MW-13 (400-196065-6[MS]) and MW-13 (400-196065-6[MSD]).

Method 300.0: The matrix spike duplicate (MSD) recoveries for analytical batch 400-512012 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

**VOA Prep** 

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

**Client Sample ID: TB-01** 

Lab Sample ID: 400-196065-1

No Detections.

Lab Sample ID: 400-196065-2 **Client Sample ID: DUP-01** 

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.00071	J	0.0010	0.00050	mg/L	1	_	8260B	Total/NA
Nitrate as N	8.0	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	8.2	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrite as N	0.16	Н	0.10	0.026	mg/L	1		300.0	Total/NA

**Client Sample ID: DUP-02** 

Lab Sample ID: 400-196065-3
-----------------------------

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	110	HE	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate as N	130	Н	2.0	0.66	mg/L	20		300.0	Total/NA
Nitrate Nitrite as N	110	ΗE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	130	* H	2.0	0.66	mg/L	20		300.0	Total/NA

Client Sample ID: MW-8

#### Lab Sample ID: 400-196065-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fa	c D	Method	Prep Type
Nitrate as N	0.074	JH	0.10	0.033	mg/L		1	300.0	Total/NA
Nitrate Nitrite as N	0.074	JH	0.10	0.033	mg/L		1	300.0	Total/NA

Client Sample ID: MW-12

#### Lab Sample ID: 400-196065-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.00072	J	0.0010	0.00050	mg/L	1	_	8260B	Total/NA
1,2-Dichlorobenzene	0.00060	J	0.0010	0.00050	mg/L	1		8260B	Total/NA
Tetrachloroethene	0.00075	J	0.0010	0.00058	mg/L	1		8260B	Total/NA
Trichloroethene	0.00086	J	0.0010	0.00050	mg/L	1		8260B	Total/NA
Nitrate as N	4.2	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	4.2	Н	0.10	0.033	mg/L	1		300.0	Total/NA

Client Sample ID: MW-13

#### Lab Sample ID: 400-196065-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.0036		0.0010	0.00050	mg/L	1	_	8260B	Total/NA
1,2-Dichlorobenzene	0.00097	J	0.0010	0.00050	mg/L	1		8260B	Total/NA
Trichloroethene	0.0023		0.0010	0.00050	mg/L	1		8260B	Total/NA
Nitrate as N	7.7	H F1	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	7.9	H F1	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrite as N	0.20	H F1	0.10	0.026	mg/L	1		300.0	Total/NA

Client Sample ID: MW-14

#### Lab Sample ID: 400-196065-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.0021		0.0010	0.00050	mg/L	1	_	8260B	Total/NA
Nitrate as N	8.6	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	8.8	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrite as N	0.22	H *	0.10	0.026	mg/L	1		300.0	Total/NA
Nitrite as N	0.16	Н	0.10	0.026	mg/L	1		300.0	Total/NA

This Detection Summary does not include radiochemical test results.

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

Client Sample ID: MW-15				Lab Sample ID:	400-196065-8
Analyte	Result Qualifier	RL	MDL Unit	Dil Fac D Method	Prep Type

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.0015		0.0010	0.00050	mg/L	1	_	8260B	Total/NA
Nitrate as N	21	ΗE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate as N	25	Н	0.50	0.17	mg/L	5		300.0	Total/NA
Nitrate Nitrite as N	21	ΗE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	25	* H	0.50	0.17	mg/L	5		300.0	Total/NA
Nitrite as N	0.16	Н	0.10	0.026	mg/L	1		300.0	Total/NA

#### Client Sample ID: MW-28 Lab Sample ID: 400-196065-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D Meth	od	Prep Type
Nitrate as N	110	HE	0.10	0.033	mg/L	1	300.0		Total/NA
Nitrate as N	130	Н	2.0	0.66	mg/L	20	300.0		Total/NA
Nitrate Nitrite as N	110	ΗE	0.10	0.033	mg/L	1	300.0		Total/NA
Nitrate Nitrite as N	130	* H	2.0	0.66	mg/L	20	300.0		Total/NA

#### Client Sample ID: MW-29 Lab Sample ID: 400-196065-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	) Method	Prep Type
Nitrate as N	99	HE	0.10	0.033	mg/L	1	300.0	Total/NA
Nitrate as N	100	Н	1.0	0.33	mg/L	10	300.0	Total/NA
Nitrate Nitrite as N	99	HE	0.10	0.033	mg/L	1	300.0	Total/NA
Nitrate Nitrite as N	100	Н	1.0	0.33	mg/L	10	300.0	Total/NA
Nitrite as N	0.082	JH	0.10	0.026	mg/L	1	300.0	Total/NA

#### Client Sample ID: MW-30 Lab Sample ID: 400-196065-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	14	HE	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate as N	15	Н	0.20	0.066	mg/L	2		300.0	Total/NA
Nitrate Nitrite as N	14	ΗE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	15	Н	0.20	0.066	mg/L	2		300.0	Total/NA

#### Client Sample ID: MW-71 Lab Sample ID: 400-196065-12

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.00070	J	0.0010	0.00050	mg/L	1	_	8260B	Total/NA
Tetrachloroethene	0.0011		0.0010	0.00058	mg/L	1		8260B	Total/NA
Nitrate as N	17	HE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate as N	17	Н	0.20	0.066	mg/L	2		300.0	Total/NA
Nitrate Nitrite as N	17	HE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	17	Н	0.20	0.066	mg/L	2		300.0	Total/NA
Nitrite as N	0.051	J H *	0.10	0.026	mg/L	1		300.0	Total/NA

#### Client Sample ID: MW-72 Lab Sample ID: 400-196065-13

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	9.6	Н	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate Nitrite as N	9.6	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrite as N	0.027	JH	0.10	0.026	mg/L	1		300.0	Total/NA

#### Client Sample ID: MW-73 Lab Sample ID: 400-196065-14

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	22	HE	0.10	0.033	mg/L	1		300.0	 Total/NA

This Detection Summary does not include radiochemical test results.

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Client Sample ID: MW-73 (Continued)

Job ID: 400-196065-1

Lab Sample ID: 400-196065-14

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Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	22	Н	0.20	0.066	mg/L	2		300.0	Total/NA
Nitrate Nitrite as N	22	HE	0.10	0.033		1		300.0	Total/NA
Nitrate Nitrite as N	22	Н	0.20	0.066	mg/L	2		300.0	Total/NA
Nitrite as N	0.027	JH	0.10	0.026	mg/L	1		300.0	Total/NA
Client Sample ID: MW-74						Lab	Sa	mple ID:	400-196065-1
Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	8.0	H	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate Nitrite as N	8.0	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Client Sample ID: MW-75						Lab	Sa	mple ID:	400-196065-1
– Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	65	HE -	0.10	0.033	mg/L		_	300.0	Total/NA
Nitrate as N	68	Н	1.0		mg/L	10		300.0	Total/NA
Nitrate Nitrite as N	65	HE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	68	* H	1.0	0.33	mg/L	10		300.0	Total/NA
Nitrite as N	0.089	JH	0.10	0.026	mg/L	1		300.0	Total/NA
Client Sample ID: MW-76						Lab	Sa	mple ID:	400-196065-1
Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	0.23	Н	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate Nitrite as N	0.23	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Client Sample ID: MW-77						Lab	Sa	mple ID:	400-196065-1
 Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	58	HE	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate as N	62	Н	1.0	0.33	mg/L	10		300.0	Total/NA
Nitrate Nitrite as N	58	ΗE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	62	Н	1.0	0.33	mg/L	10		300.0	Total/NA
Client Sample ID: MW-78						Lab	Sa	mple ID:	400-196065-1
Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	39	HE	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate as N	43	Н	1.0	0.33	mg/L	10		300.0	Total/NA
Nitrate Nitrite as N	39	ΗE	0.10	0.033	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	43	Н	1.0	0.33	mg/L	10		300.0	Total/NA
Client Sample ID: MW-79						Lab	Sa	mple ID:	400-196065-2
	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	0.66	Н	0.10	0.033	mg/L	1	_	300.0	Total/NA
Nitrate Nitrite as N	0.66	Н	0.10	0.033	mg/L	1		300.0	Total/NA
Client Sample ID: MW-80						Lab	S <sub>2</sub>	mple ID:	400-196065-2°

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

Dil Fac D Method

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300.0

300.0

300.0

RL

0.10

1.0

0.10

MDL Unit

0.033 mg/L

0.33 mg/L

0.033 mg/L

Result Qualifier

100 HE

100 HE

110 H

**Prep Type** 

Total/NA

Total/NA

Total/NA

Analyte

Nitrate as N

Nitrate as N

Nitrate Nitrite as N

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

Client Sample ID: MW-80 (Continued)

#### Lab Sample ID: 400-196065-21

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Pr	ер Туре
Nitrate Nitrite as N	110	Н	1.0	0.33	mg/L	10		300.0	To	tal/NA
Nitrite as N	0.095	JH	0.10	0.026	mg/L	1		300.0	То	tal/NA

#### Lab Sample ID: 400-196065-22 Client Sample ID: MW-81

Analyte	Rosult	Qualifier	RL	MDL	Unit	Dil Fac	O Method	Prep Type
Nitrate as N		H E	0.10	0.033		1	300.0	Total/NA
Nitrate as N	40	Н	1.0	0.33	mg/L	10	300.0	Total/NA
Nitrate Nitrite as N	40	ΗE	0.10	0.033	mg/L	1	300.0	Total/NA
Nitrate Nitrite as N	40	Н	1.0	0.33	mg/L	10	300.0	Total/NA
Nitrite as N	0.088	JH	0.10	0.026	mg/L	1	300.0	Total/NA

This Detection Summary does not include radiochemical test results.

## **Sample Summary**

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

ab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
00-196065-1	TB-01	Water	11/18/20 11:00	11/19/20 09:30	
00-196065-2	DUP-01	Water	11/18/20 12:22	11/19/20 09:30	
00-196065-3	DUP-02	Water	11/18/20 13:32	11/19/20 09:30	
0-196065-4	MW-8	Water	11/18/20 14:15	11/19/20 09:30	
-196065-5	MW-12	Water	11/18/20 12:40	11/19/20 09:30	
-196065-6	MW-13	Water	11/18/20 12:20	11/19/20 09:30	
-196065-7	MW-14	Water	11/18/20 11:52	11/19/20 09:30	
-196065-8	MW-15	Water	11/18/20 12:31	11/19/20 09:30	
-196065-9	MW-28	Water	11/18/20 13:02	11/19/20 09:30	
-196065-10	MW-29	Water	11/18/20 12:59	11/19/20 09:30	
-196065-11	MW-30	Water	11/18/20 13:06	11/19/20 09:30	
-196065-12	MW-71	Water	11/18/20 12:07	11/19/20 09:30	
196065-13	MW-72	Water	11/18/20 13:39	11/19/20 09:30	
-196065-14	MW-73	Water	11/18/20 13:09	11/19/20 09:30	
-196065-15	MW-74	Water	11/18/20 14:05	11/19/20 09:30	
)-196065-16	MW-75	Water	11/18/20 12:53	11/19/20 09:30	
0-196065-17	MW-76	Water	11/18/20 14:01	11/19/20 09:30	
0-196065-18	MW-77	Water	11/18/20 13:27	11/19/20 09:30	
0-196065-19	MW-78	Water	11/18/20 13:15	11/19/20 09:30	
-196065-20	MW-79	Water	11/18/20 13:20	11/19/20 09:30	
-196065-21	MW-80	Water	11/18/20 12:48	11/19/20 09:30	
196065-22	MW-81	Water	11/18/20 14:10	11/19/20 09:30	

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Client: Stantec Consulting Services Inc

Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Lab Sample ID: 400-196065-1

Matrix: Water

Client Sample ID: TB-01
Date Collected: 11/18/20 11:00

Date Received: 11/19/20 09:30

Method: 8260B - Volatile Org	ganic Compounds (	(GC/MS)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.00050	U	0.0010	0.00050	mg/L			12/02/20 17:29	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/02/20 17:29	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			12/02/20 17:29	1
cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/02/20 17:29	1
Tetrachloroethene	0.00058	U	0.0010	0.00058	mg/L			12/02/20 17:29	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/02/20 17:29	1
Trichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/02/20 17:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	89		78 - 118			_		12/02/20 17:29	1
Dibromofluoromethane	95		81 - 121					12/02/20 17:29	1
Toluene-d8 (Surr)	96		80 <sub>-</sub> 120					12/02/20 17:29	1

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Client: Stantec Consulting Services Inc

Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Lab Sample ID: 400-196065-2

11/21/20 15:22

11/21/20 15:22

Matrix: Water

**Client Sample ID: DUP-01** 

Date Collected: 11/18/20 12:22 Date Received: 11/19/20 09:30

Nitrite as N

Nitrate Nitrite as N

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.00071	J	0.0010	0.00050	mg/L			12/01/20 10:47	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:47	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:47	1
cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:47	1
Tetrachloroethene	0.00058	U	0.0010	0.00058	mg/L			12/01/20 10:47	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:47	1
Trichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	93		78 - 118			-		12/01/20 10:47	1
Dibromofluoromethane	113		81 - 121					12/01/20 10:47	1
Toluene-d8 (Surr)	99		80 - 120					12/01/20 10:47	1
Method: 300.0 - Anions, Ion	Chromatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	8.0	ш	0.10	0.033	mg/L			11/21/20 15:22	

0.10

0.10

0.033 mg/L 0.026 mg/L

8.2 H

0.16 H

Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: DUP-02 Lab Sample ID: 400-196065-3

Date Collected: 11/18/20 13:32 Matrix: Water
Date Received: 11/19/20 09:30

Method: 300.0 - Anions, Ion Analyte	• • • •	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	110	HE	0.10	0.033	mg/L			11/21/20 21:27	1
Nitrate as N	130	Н	2.0	0.66	mg/L			11/30/20 15:40	20
Nitrate Nitrite as N	110	HE	0.10	0.033	mg/L			11/21/20 21:27	1
Nitrate Nitrite as N	130	* H	2.0	0.66	mg/L			11/30/20 15:40	20
Nitrite as N	0.026	UH	0.10	0.026	mg/L			11/21/20 21:27	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-8 Lab Sample ID: 400-196065-4

Date Collected: 11/18/20 14:15

Date Received: 11/19/20 09:30

Matrix: Water

Method: 300.0 - Anions, Ion Chromatography											
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
	Nitrate as N	0.074	JH	0.10	0.033	mg/L			11/21/20 23:21	1	
	Nitrate Nitrite as N	0.074	JH	0.10	0.033	mg/L			11/21/20 23:21	1	
	Nitrite as N	0.026	UH	0.10	0.026	mg/L			11/21/20 23:21	1	

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Client: Stantec Consulting Services Inc

Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-12 Lab Sample ID: 400-196065-5 Date Collected: 11/18/20 12:40

Matrix: Water

11/21/20 16:53

Date Received: 11/19/20 09:30

Nitrite as N

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.00072	J	0.0010	0.00050	mg/L			12/01/20 17:25	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:25	1
1,2-Dichlorobenzene	0.00060	J	0.0010	0.00050	mg/L			12/01/20 17:25	1
cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:25	1
Tetrachloroethene	0.00075	J	0.0010	0.00058	mg/L			12/01/20 17:25	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:25	1
Trichloroethene	0.00086	J	0.0010	0.00050	mg/L			12/01/20 17:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	94		78 - 118			-		12/01/20 17:25	1
Dibromofluoromethane	113		81 - 121					12/01/20 17:25	1
Toluene-d8 (Surr)	98		80 - 120					12/01/20 17:25	1
Method: 300.0 - Anions, Ion	Chromatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	4.2	Н	0.10	0.033	mg/L			11/21/20 16:53	1
Nitrate Nitrite as N	4.2		0.10	0.000	mg/L			11/21/20 16:53	4

0.10

0.026 mg/L

0.026 UH

Client: Stantec Consulting Services Inc

Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Lab Sample ID: 400-196065-6

Matrix: Water

**Client Sample ID: MW-13** Date Collected: 11/18/20 12:20

Date Received: 11/19/20 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.0036		0.0010	0.00050	mg/L			12/01/20 10:20	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:20	1
1,2-Dichlorobenzene	0.00097	J	0.0010	0.00050	mg/L			12/01/20 10:20	1
cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:20	1
Tetrachloroethene	0.00058	U	0.0010	0.00058	mg/L			12/01/20 10:20	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 10:20	1
Trichloroethene	0.0023		0.0010	0.00050	mg/L			12/01/20 10:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	92		78 - 118			-		12/01/20 10:20	1
Dibromofluoromethane	112		81 - 121					12/01/20 10:20	1
Toluene-d8 (Surr)	98		80 <sub>-</sub> 120					12/01/20 10:20	1

s, Ion Chromatography								
Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
7.7	H F1	0.10	0.033	mg/L			11/22/20 01:38	1
7.9	H F1	0.10	0.033	mg/L			11/22/20 01:38	1
0.20	H F1	0.10	0.026	mg/L			11/24/20 17:42	1
	Result 7.7 7.9	s, Ion Chromatography  Result Qualifier  7.7 H F1  7.9 H F1  0.20 H F1	Result         Qualifier         RL           7.7         H F1         0.10           7.9         H F1         0.10	Result         Qualifier         RL         MDL           7.7         H F1         0.10         0.033           7.9         H F1         0.10         0.033	Result         Qualifier         RL         MDL         Unit           7.7         H F1         0.10         0.033         mg/L           7.9         H F1         0.10         0.033         mg/L	Result         Qualifier         RL         MDL unit         D           7.7         H F1         0.10         0.033         mg/L           7.9         H F1         0.10         0.033         mg/L	Result         Qualifier         RL         MDL         Unit         D         Prepared           7.7         H F1         0.10         0.033         mg/L           7.9         H F1         0.10         0.033         mg/L	Result         Qualifier         RL         MDL         Unit         D         Prepared         Analyzed           7.7         H F1         0.10         0.033         mg/L         11/22/20 01:38           7.9         H F1         0.10         0.033         mg/L         11/22/20 01:38

Client: Stantec Consulting Services Inc

Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Lab Sample ID: 400-196065-7

**Matrix: Water** 

Client Sample ID: MW-14 Date Collected: 11/18/20 11:52

Date Received: 11/19/20 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.0021		0.0010	0.00050	mg/L			12/01/20 17:51	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:51	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:51	1
cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:51	1
Tetrachloroethene	0.00058	U	0.0010	0.00058	mg/L			12/01/20 17:51	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:51	1
Trichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 17:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	93		78 - 118			-		12/01/20 17:51	1
Dibromofluoromethane	114		81 - 121					12/01/20 17:51	1
Toluene-d8 (Surr)	98		80 - 120					12/01/20 17:51	1

Method: 300.0 - Anions, Ion Cl	romatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	8.6	H	0.10	0.033	mg/L			11/22/20 03:09	1
Nitrate Nitrite as N	8.8	н	0.10	0.033	mg/L			11/22/20 03:09	1
Nitrite as N	0.22	H *	0.10	0.026	mg/L			11/22/20 03:09	1
Nitrite as N	0.16	Н	0.10	0.026	mg/L			12/03/20 20:47	1

Client: Stantec Consulting Services Inc

Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Lab Sample ID: 400-196065-8

**Matrix: Water** 

**Client Sample ID: MW-15** Date Collected: 11/18/20 12:31 Date Received: 11/19/20 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.0015		0.0010	0.00050	mg/L			12/01/20 18:17	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:17	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:17	1
cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:17	1
Tetrachloroethene	0.00058	U	0.0010	0.00058	mg/L			12/01/20 18:17	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:17	1
Trichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		78 - 118			-		12/01/20 18:17	1
Dibromofluoromethane	115		81 - 121					12/01/20 18:17	1
Toluene-d8 (Surr)	97		80 <sub>-</sub> 120					12/01/20 18:17	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	21	HE	0.10	0.033	mg/L			11/21/20 16:30	1
Nitrate as N	25	Н	0.50	0.17	mg/L			11/30/20 16:49	5
Nitrate Nitrite as N	21	HE	0.10	0.033	mg/L			11/21/20 16:30	1
Nitrate Nitrite as N	25	* H	0.50	0.17	mg/L			11/30/20 16:49	5
Nitrite as N	0.16	Н	0.10	0.026	mg/L			11/21/20 16:30	1

Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Lab Sample ID: 400-196065-9 Client Sample ID: MW-28

Date Collected: 11/18/20 13:02 Matrix: Water Date Received: 11/19/20 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	110	HE	0.10	0.033	mg/L			11/21/20 18:24	1
Nitrate as N	130	Н	2.0	0.66	mg/L			11/30/20 17:35	20
Nitrate Nitrite as N	110	HE	0.10	0.033	mg/L			11/21/20 18:24	1
Nitrate Nitrite as N	130	* H	2.0	0.66	mg/L			11/30/20 17:35	20
Nitrite as N	0.026	UH	0.10	0.026	mg/L			11/21/20 18:24	1

Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-29 Lab Sample ID: 400-196065-10

Date Collected: 11/18/20 12:59

Date Received: 11/19/20 09:30

Matrix: Water

Method: 300.0 - Anions, Ion	Chromatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	99	HE	0.10	0.033	mg/L			11/21/20 18:02	1
Nitrate as N	100	Н	1.0	0.33	mg/L			11/24/20 22:15	10
Nitrate Nitrite as N	99	HE	0.10	0.033	mg/L			11/21/20 18:02	1
Nitrate Nitrite as N	100	Н	1.0	0.33	mg/L			11/24/20 22:15	10
Nitrite as N	0.082	JH	0.10	0.026	ma/L			11/21/20 18:02	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-30 Lab Sample ID: 400-196065-11

Date Collected: 11/18/20 13:06 Matrix: Water
Date Received: 11/19/20 09:30

Method: 300.0 - Anions, Ion	Chromatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	14	HE	0.10	0.033	mg/L			11/21/20 18:47	1
Nitrate as N	15	Н	0.20	0.066	mg/L			11/24/20 22:38	2
Nitrate Nitrite as N	14	HE	0.10	0.033	mg/L			11/21/20 18:47	1
Nitrate Nitrite as N	15	Н	0.20	0.066	mg/L			11/24/20 22:38	2
Nitrite as N	0.026	UH	0.10	0.026	mg/L			11/21/20 18:47	1

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Client: Stantec Consulting Services Inc

Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Lab Sample ID: 400-196065-12

**Matrix: Water** 

Client Sample ID: MW-71 Date Collected: 11/18/20 12:07

Date Received: 11/19/20 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.00070	J	0.0010	0.00050	mg/L			12/01/20 18:43	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:43	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:43	1
cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:43	1
Tetrachloroethene	0.0011		0.0010	0.00058	mg/L			12/01/20 18:43	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:43	1
Trichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 18:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	94		78 - 118			-		12/01/20 18:43	1
Dibromofluoromethane	115		81 - 121					12/01/20 18:43	1
Toluene-d8 (Surr)	97		80 - 120					12/01/20 18:43	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	17	HE	0.10	0.033	mg/L			11/22/20 02:46	1
Nitrate as N	17	Н	0.20	0.066	mg/L			11/24/20 23:01	2
Nitrate Nitrite as N	17	HE	0.10	0.033	mg/L			11/22/20 02:46	1
Nitrate Nitrite as N	17	Н	0.20	0.066	mg/L			11/24/20 23:01	2
Nitrite as N	0.051	J H *	0.10	0.026	mg/L			11/22/20 02:46	1
Nitrite as N	0.052	UН	0.20	0.052	mg/L			11/24/20 23:01	2

Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-72 Lab Sample ID: 400-196065-13

Date Collected: 11/18/20 13:39 Matrix: Water

Date Received: 11/19/20 09:30

Method: 300.0 - Anions, Ion Chrom	atography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	9.6	Н	0.10	0.033	mg/L			11/21/20 21:50	1
Nitrate Nitrite as N	9.6	Н	0.10	0.033	mg/L			11/21/20 21:50	1
Nitrite as N	0.027	JH	0.10	0.026	mg/L			11/21/20 21:50	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-73 Lab Sample ID: 400-196065-14

Date Collected: 11/18/20 13:09

Matrix: Water

Date Received: 11/19/20 09:30

Method: 300.0 - Anions, Ion Ch	romatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	22	HE	0.10	0.033	mg/L			11/21/20 19:33	1
Nitrate as N	22	Н	0.20	0.066	mg/L			11/25/20 01:41	2
Nitrate Nitrite as N	22	HE	0.10	0.033	mg/L			11/21/20 19:33	1
Nitrate Nitrite as N	22	Н	0.20	0.066	mg/L			11/25/20 01:41	2
Nitrite as N	0.027	JH	0.10	0.026	mg/L			11/21/20 19:33	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-74 Lab Sample ID: 400-196065-15

Date Collected: 11/18/20 14:05

Date Received: 11/19/20 09:30

Matrix: Water

Method: 300.0 - Anions, ion Chro	matograpny								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	8.0	Н	0.10	0.033	mg/L			11/21/20 22:35	1
Nitrate Nitrite as N	8.0	Н	0.10	0.033	mg/L			11/21/20 22:35	1
Nitrite as N	0.026	UH	0.10	0.026	mg/L			11/21/20 22:35	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-75 Lab Sample ID: 400-196065-16

Date Collected: 11/18/20 12:53 Matrix: Water
Date Received: 11/19/20 09:30

Method: 300.0 - Anions, Ion	Chromatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	65	HE	0.10	0.033	mg/L			11/21/20 17:39	1
Nitrate as N	68	Н	1.0	0.33	mg/L			11/30/20 17:57	10
Nitrate Nitrite as N	65	HE	0.10	0.033	mg/L			11/21/20 17:39	1
Nitrate Nitrite as N	68	* H	1.0	0.33	mg/L			11/30/20 17:57	10
Nitrite as N	0.089	JH	0.10	0.026	mg/L			11/21/20 17:39	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-76 Lab Sample ID: 400-196065-17

Date Collected: 11/18/20 14:01 Matrix: Water
Date Received: 11/19/20 09:30

Method: 300.0 - Anions, Ion Chron	natography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.23	Н	0.10	0.033	mg/L			11/21/20 22:12	1
Nitrate Nitrite as N	0.23	Н	0.10	0.033	mg/L			11/21/20 22:12	1
Nitrite as N	0.026	UH	0.10	0.026	mg/L			11/21/20 22:12	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-77 Lab Sample ID: 400-196065-18

Date Collected: 11/18/20 13:27
Date Received: 11/19/20 09:30
Matrix: Water

Method: 300.0 - Anions, Ion Chromatography Result Qualifier RLMDL Unit D Prepared Analyzed Dil Fac 0.10 Nitrate as N 58 H E 0.033 mg/L 11/21/20 21:04 Nitrate as N 62 H 1.0 0.33 mg/L 11/25/20 03:12 10 Nitrate Nitrite as N 58 HE 0.10 0.033 mg/L 11/21/20 21:04 1 Nitrate Nitrite as N 1.0 0.33 mg/L 11/25/20 03:12 10 62 H Nitrite as N 0.026 UH 0.10 0.026 mg/L 11/21/20 21:04

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-78 Lab Sample ID: 400-196065-19

Date Collected: 11/18/20 13:15

Date Received: 11/19/20 09:30

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	39	HE	0.10	0.033	mg/L			11/21/20 13:28	1
Nitrate as N	43	Н	1.0	0.33	mg/L			11/24/20 23:24	10
Nitrate Nitrite as N	39	HE	0.10	0.033	mg/L			11/21/20 13:28	1
Nitrate Nitrite as N	43	Н	1.0	0.33	mg/L			11/24/20 23:24	10
Nitrite as N	0.026	UH	0.10	0.026	mg/L			11/21/20 13:28	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-79 Lab Sample ID: 400-196065-20

Date Collected: 11/18/20 13:20 Matrix: Water
Date Received: 11/19/20 09:30

Method: 300.0 - Anions, Ion Chro	matography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.66	H	0.10	0.033	mg/L			11/21/20 19:56	1
Nitrate Nitrite as N	0.66	Н	0.10	0.033	mg/L			11/21/20 19:56	1
Nitrite as N	0.026	UН	0.10	0.026	mg/L			11/21/20 19:56	1

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-80 Lab Sample ID: 400-196065-21

Date Collected: 11/18/20 12:48

Date Received: 11/19/20 09:30

Matrix: Water

Method: 300.0 - Anions, Ion Chromatography Result Qualifier RLMDL Unit D Prepared Analyzed Dil Fac 0.10 Nitrate as N 100 HE 0.033 mg/L 11/21/20 17:16 Nitrate as N 110 H 1.0 0.33 mg/L 11/25/20 03:57 10 Nitrate Nitrite as N 100 HE 0.10 0.033 mg/L 11/21/20 17:16 1 Nitrate Nitrite as N 1.0 0.33 mg/L 11/25/20 03:57 10 110 H Nitrite as N 0.095 JH 0.10 0.026 mg/L 11/21/20 17:16

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: MW-81 Lab Sample ID: 400-196065-22

Date Collected: 11/18/20 14:10

Date Received: 11/19/20 09:30

Matrix: Water

Method: 300.0 - Anions, Ion	Chromatography								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	40	HE	0.10	0.033	mg/L			11/21/20 22:58	1
Nitrate as N	40	Н	1.0	0.33	mg/L			11/25/20 04:15	10
Nitrate Nitrite as N	40	HE	0.10	0.033	mg/L			11/21/20 22:58	1
Nitrate Nitrite as N	40	Н	1.0	0.33	mg/L			11/25/20 04:15	10
Nitrite as N	0.088	JH	0.10	0.026	mg/L			11/21/20 22:58	1

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## **Definitions/Glossary**

Client: Stantec Consulting Services Inc Job ID: 400-196065-1 Project/Site: Blanco Gas Plant South

#### **Qualifiers**

#### **GC/MS VOA**

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Indicates the analyte was analyzed for but not detected.

#### **HPLC/IC**

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ore, control limits are not

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin)

Too Numerous To Count

Toxicity Equivalent Quotient (Dioxin)

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**RPD** TEF

TEQ

**TNTC** 

## **Surrogate Summary**

Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Water Prep Type: Total/NA

				Percent Surrogat	e Recovery (Acceptance Limits)
		BFB	DBFM	TOL	
Lab Sample ID	Client Sample ID	(78-118)	(81-121)	(80-120)	
400-196065-1	TB-01	89	95	96	
400-196065-2	DUP-01	93	113	99	
400-196065-5	MW-12	94	113	98	
400-196065-6	MW-13	92	112	98	
400-196065-6 MS	MW-13	95	110	97	
400-196065-6 MSD	MW-13	96	110	98	
400-196065-7	MW-14	93	114	98	
400-196065-8	MW-15	95	115	97	
400-196065-12	MW-71	94	115	97	
400-196128-C-21 MS	Matrix Spike	90	99	98	
400-196128-C-21 MSD	Matrix Spike Duplicate	89	101	98	
LCS 400-512618/1002	Lab Control Sample	95	110	97	
LCS 400-512817/1003	Lab Control Sample	88	100	97	
MB 400-512618/4	Method Blank	93	111	99	
MB 400-512817/6	Method Blank	90	98	98	

BFB = 4-Bromofluorobenzene

DBFM = Dibromofluoromethane

TOL = Toluene-d8 (Surr)

## **QC Association Summary**

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South Job ID: 400-196065-1

#### **GC/MS VOA**

#### Analysis Batch: 512618

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-196065-2	DUP-01	Total/NA	Water	8260B	
400-196065-5	MW-12	Total/NA	Water	8260B	
400-196065-6	MW-13	Total/NA	Water	8260B	
400-196065-7	MW-14	Total/NA	Water	8260B	
400-196065-8	MW-15	Total/NA	Water	8260B	
400-196065-12	MW-71	Total/NA	Water	8260B	
MB 400-512618/4	Method Blank	Total/NA	Water	8260B	
LCS 400-512618/1002	Lab Control Sample	Total/NA	Water	8260B	
400-196065-6 MS	MW-13	Total/NA	Water	8260B	
400-196065-6 MSD	MW-13	Total/NA	Water	8260B	

#### Analysis Batch: 512817

Lab Sample II 400-196065-1	Client Sample ID TB-01	Prep Type Total/NA	Matrix Water	Method 8260B	Prep Batch
MB 400-5128 <sup>-</sup>	17/6 Method Blank	Total/NA	Water	8260B	
LCS 400-5128	Lab Control Sample	Total/NA	Water	8260B	

#### **HPLC/IC**

#### Analysis Batch: 511646

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
400-196065-2	DUP-01	Total/NA	Water	300.0	
400-196065-3	DUP-02	Total/NA	Water	300.0	
400-196065-4	MW-8	Total/NA	Water	300.0	
400-196065-5	MW-12	Total/NA	Water	300.0	
400-196065-6	MW-13	Total/NA	Water	300.0	
400-196065-7	MW-14	Total/NA	Water	300.0	
400-196065-8	MW-15	Total/NA	Water	300.0	
400-196065-9	MW-28	Total/NA	Water	300.0	
400-196065-10	MW-29	Total/NA	Water	300.0	
400-196065-11	MW-30	Total/NA	Water	300.0	
400-196065-12	MW-71	Total/NA	Water	300.0	
400-196065-13	MW-72	Total/NA	Water	300.0	
400-196065-14	MW-73	Total/NA	Water	300.0	
400-196065-15	MW-74	Total/NA	Water	300.0	
400-196065-16	MW-75	Total/NA	Water	300.0	
400-196065-17	MW-76	Total/NA	Water	300.0	
400-196065-18	MW-77	Total/NA	Water	300.0	
400-196065-19	MW-78	Total/NA	Water	300.0	
400-196065-20	MW-79	Total/NA	Water	300.0	
400-196065-21	MW-80	Total/NA	Water	300.0	
400-196065-22	MW-81	Total/NA	Water	300.0	
MB 400-511646/103	Method Blank	Total/NA	Water	300.0	
MB 400-511646/4	Method Blank	Total/NA	Water	300.0	
LCS 400-511646/104	Lab Control Sample	Total/NA	Water	300.0	
LCS 400-511646/6	Lab Control Sample	Total/NA	Water	300.0	
LCSD 400-511646/115	Lab Control Sample Dup	Total/NA	Water	300.0	
MRL 400-511646/5	Lab Control Sample	Total/NA	Water	300.0	
400-196065-6 MS	MW-13	Total/NA	Water	300.0	
400-196065-6 MSD	MW-13	Total/NA	Water	300.0	
400-196065-19 MS	MW-78	Total/NA	Water	300.0	

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## **QC Association Summary**

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South Job ID: 400-196065-1

#### **HPLC/IC** (Continued)

#### **Analysis Batch: 511646 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-196065-19 MSD	MW-78	Total/NA	Water	300.0	

#### Analysis Batch: 512004

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-196065-22	MW-81	Total/NA	Water	300.0	
MB 400-512004/4	Method Blank	Total/NA	Water	300.0	
LCS 400-512004/6	Lab Control Sample	Total/NA	Water	300.0	
LCSD 400-512004/7	Lab Control Sample Dup	Total/NA	Water	300.0	

#### Analysis Batch: 512012

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-196065-6	MW-13	Total/NA	Water	300.0	
400-196065-10	MW-29	Total/NA	Water	300.0	
400-196065-11	MW-30	Total/NA	Water	300.0	
400-196065-12	MW-71	Total/NA	Water	300.0	
400-196065-14	MW-73	Total/NA	Water	300.0	
400-196065-18	MW-77	Total/NA	Water	300.0	
400-196065-19	MW-78	Total/NA	Water	300.0	
400-196065-21	MW-80	Total/NA	Water	300.0	
MB 400-512012/4	Method Blank	Total/NA	Water	300.0	
LCS 400-512012/6	Lab Control Sample	Total/NA	Water	300.0	
LCSD 400-512012/7	Lab Control Sample Dup	Total/NA	Water	300.0	
MRL 400-512012/5	Lab Control Sample	Total/NA	Water	300.0	
400-196065-6 MS	MW-13	Total/NA	Water	300.0	
400-196065-6 MSD	MW-13	Total/NA	Water	300.0	
400-196065-19 MS	MW-78	Total/NA	Water	300.0	
400-196065-19 MSD	MW-78	Total/NA	Water	300.0	

#### Analysis Batch: 512536

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
400-196065-3	DUP-02	Total/NA	Water	300.0	
400-196065-8	MW-15	Total/NA	Water	300.0	
400-196065-9	MW-28	Total/NA	Water	300.0	
400-196065-16	MW-75	Total/NA	Water	300.0	
MB 400-512536/50	Method Blank	Total/NA	Water	300.0	
LCS 400-512536/52	Lab Control Sample	Total/NA	Water	300.0	
LCSD 400-512536/53	Lab Control Sample Dup	Total/NA	Water	300.0	
MRL 400-512536/51	Lab Control Sample	Total/NA	Water	300.0	

#### Analysis Batch: 513024

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-196065-7	MW-14	Total/NA	Water	300.0	
MB 400-513024/4	Method Blank	Total/NA	Water	300.0	
LCS 400-513024/6	Lab Control Sample	Total/NA	Water	300.0	
LCSD 400-513024/7	Lab Control Sample Dup	Total/NA	Water	300.0	
MRL 400-513024/5	Lab Control Sample	Total/NA	Water	300.0	

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 400-512618/4 **Matrix: Water** 

Analysis Batch: 512618

Client Sample ID: Method Blank

Prep Type: Total/NA

ı		MB	MB							
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	1,1-Dichloroethane	0.00050	U	0.0010	0.00050	mg/L			12/01/20 08:40	1
I	1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 08:40	1
	1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 08:40	1
I	cis-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 08:40	1
	Tetrachloroethene	0.00058	U	0.0010	0.00058	mg/L			12/01/20 08:40	1
	trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 08:40	1
	Trichloroethene	0.00050	U	0.0010	0.00050	mg/L			12/01/20 08:40	1
ı										

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	93		78 - 118		12/01/20 08:40	1
Dibromofluoromethane	111		81 - 121		12/01/20 08:40	1
Toluene-d8 (Surr)	99		80 - 120		12/01/20 08:40	1

Lab Sample ID: LCS 400-512618/1002

**Matrix: Water** 

Analysis Batch: 512618

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits 0.0500 0.0521 104 70 - 130 1,1-Dichloroethane mg/L 1,1-Dichloroethene 0.0500 0.0508 mg/L 102 63 - 134 1,2-Dichlorobenzene 0.0500 108 0.0541 mg/L 67 - 130cis-1,2-Dichloroethene 0.0500 0.0510 mg/L 102 68 - 130 Tetrachloroethene 0.0500 0.0522 mg/L 104 65 \_ 130 trans-1,2-Dichloroethene 0.0500 0.0536 mg/L 107 70 - 130 Trichloroethene 0.0500 0.0559 112 70 - 130 mg/L

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene	95	78 - 118
Dibromofluoromethane	110	81 - 121
Toluene-d8 (Surr)	97	80 - 120

Lab Sample ID: 400-196065-6 MS

**Matrix: Water** 

Analysis Batch: 512618

Client Sample ID: MW-13 Prep Type: Total/NA

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
1,1-Dichloroethane	0.0036		0.0500	0.0468		mg/L		86	61 - 144	
1,1-Dichloroethene	0.00050	U	0.0500	0.0427		mg/L		85	54 - 147	
1,2-Dichlorobenzene	0.00097	J	0.0500	0.0433		mg/L		85	52 - 137	
cis-1,2-Dichloroethene	0.00050	U	0.0500	0.0433		mg/L		87	59 - 143	
Tetrachloroethene	0.00058	U	0.0500	0.0418		mg/L		84	52 - 133	
trans-1,2-Dichloroethene	0.00050	U	0.0500	0.0429		mg/L		86	61 - 143	
Trichloroethene	0.0023		0.0500	0.0479		mg/L		91	64 - 136	

MS MS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	95		78 - 118
Dibromofluoromethane	110		81 - 121

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Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 400-196065-6 MS

**Matrix: Water** 

Analysis Batch: 512618

Client Sample ID: MW-13 Prep Type: Total/NA

MS MS Surrogate %Recovery Qualifier Limits Toluene-d8 (Surr) 97 80 - 120

Lab Sample ID: 400-196065-6 MSD

Analysis Batch: 512618

Client Sample ID: MW-13 Prep Type: Total/NA

**Matrix: Water** 

MSD MSD RPD Sample Sample Spike %Rec. Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits RPD Limit 1,1-Dichloroethane 0.0036 0.0500 0.0521 mg/L 97 61 - 144 30 1,1-Dichloroethene 0.00050 U 0.0500 0.0473 95 54 - 147 30 mg/L 10 1,2-Dichlorobenzene 0.00097 J 0.0500 0.0471 mg/L 92 52 - 137 30 8 cis-1,2-Dichloroethene 0.00050 U 0.0500 0.0484 mg/L 97 59 - 143 11 30 Tetrachloroethene 0.00058 U 0.0500 0.0468 mg/L 94 52 - 133 11 30 trans-1,2-Dichloroethene 0.00050 U 0.0500 0.0491 mg/L 98 61 - 143 30 14 Trichloroethene 0.0023 0.0500 0.0524 mg/L 100 64 - 136 30

MSD MSD Qualifier Limits Surrogate %Recovery 78 - 118 4-Bromofluorobenzene 96 Dibromofluoromethane 110 81 - 121 Toluene-d8 (Surr) 98 80 - 120

MB MB

Lab Sample ID: MB 400-512817/6 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 512817

Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac 0.00050 U 1,1-Dichloroethane 0.0010 0.00050 mg/L 12/02/20 12:27 1,1-Dichloroethene 0.00050 U 0.0010 0.00050 12/02/20 12:27 mg/L 0.00050 U 0.00050 12/02/20 12:27 1.2-Dichlorobenzene 0.0010 mg/L cis-1,2-Dichloroethene 0.00050 U 0.0010 0.00050 mg/L 12/02/20 12:27 Tetrachloroethene 0.00058 U 0.0010 0.00058 12/02/20 12:27 ma/L trans-1,2-Dichloroethene 0.00050 U 0.0010 0.00050 mg/L 12/02/20 12:27 Trichloroethene 0.00050 0.0010 0.00050 mg/L 12/02/20 12:27

MB MB Limits Surrogate %Recovery Qualifier Prepared Analyzed Dil Fac 4-Bromofluorobenzene 90 78 - 118 12/02/20 12:27 Dibromofluoromethane 98 81 - 121 12/02/20 12:27 Toluene-d8 (Surr) 98 80 - 120 12/02/20 12:27

Lab Sample ID: LCS 400-512817/1003 Client Sample ID: Lab Control Sample Prep Type: Total/NA

Analysis Batch: 512817

	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
1,1-Dichloroethane	0.0500	0.0415		mg/L		83	70 - 130
1,1-Dichloroethene	0.0500	0.0469		mg/L		94	63 - 134
1,2-Dichlorobenzene	0.0500	0.0496		mg/L		99	67 - 130
cis-1,2-Dichloroethene	0.0500	0.0425		mg/L		85	68 - 130
Tetrachloroethene	0.0500	0.0517		mg/L		103	65 - 130

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Spike

Added

0.0500

0.0500

LCS LCS

0.0486

0.0494

Result Qualifier

mg/L

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 400-512817/1003

**Matrix: Water** 

Trichloroethene

Analysis Batch: 512817

trans-1,2-Dichloroethene

**Client Sample ID: Lab Control Sample** Prep Type: Total/NA

%Rec. Unit %Rec Limits 97 70 - 130 mg/L

70 - 130

Client Sample ID: Method Blank

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

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LCS LCS %Recovery Surrogate Qualifier Limits 4-Bromofluorobenzene 78 - 118 88 81 - 121 Dibromofluoromethane 100 Toluene-d8 (Surr) 97 80 - 120

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 400-511646/103

**Matrix: Water** 

Analysis Batch: 511646

мв мв

Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac 0.033 U 0.10 Nitrate as N 0.033 mg/L 11/22/20 00:29 Nitrate Nitrite as N 0.033 U 0.10 0.033 mg/L 11/22/20 00:29 Nitrite as N 0.026 U 0.10 11/22/20 00:29 0.026 mg/L

Lab Sample ID: MB 400-511646/4

**Matrix: Water** 

Analysis Batch: 511646

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.033	U	0.10	0.033	mg/L			11/20/20 15:51	1
Nitrate Nitrite as N	0.033	U	0.10	0.033	mg/L			11/20/20 15:51	1
Nitrite as N	0.026	U	0.10	0.026	mg/L			11/20/20 15:51	1

Lab Sample ID: LCS 400-511646/104

**Matrix: Water** 

Analysis Batch: 511646

Spike LCS LCS %Rec. Analyte Added Result Qualifier Limits Unit %Rec Nitrate as N 2.26 90 - 110 2.15 mg/L 95 Nitrate Nitrite as N 5.30 5.78 mg/L 109 90 - 110 Nitrite as N 3.04 3.63 \* 90 - 110 mg/L 119

Lab Sample ID: LCS 400-511646/6

**Matrix: Water** 

Analysis Batch: 511646

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrate as N	2.26	2.11		mg/L		93	90 - 110	
Nitrate Nitrite as N	5.30	5.42		mg/L		102	90 - 110	
Nitrite as N	3.04	3.31		mg/L		109	90 - 110	

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Client: Stantec Consulting Services Inc Job ID: 400-196065-1 Project/Site: Blanco Gas Plant South

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCSD 400-511646/115

**Matrix: Water** 

Analysis Batch: 511646

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Spike LCSD LCSD %Rec. RPD Added Analyte Result Qualifier Unit %Rec Limits RPD Limit Nitrate as N 2.26 2.11 mg/L 93 90 - 110 2 15 Nitrate Nitrite as N 5.30 5.38 mg/L 102 90 - 110 15 Nitrite as N 3.04 mg/L 108 90 - 110 3.27 11 15

Lab Sample ID: MRL 400-511646/5 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 511646

Spike MRL MRL %Rec. Added Analyte Result Qualifier %Rec I imits Unit D Nitrate as N 0.226 0.168 mg/L 74 50 - 150 Nitrate Nitrite as N 0.530 0.285 mg/L 54 50 - 150 Nitrite as N 0.304 0.117 ^ mg/L 38 50 - 150

Lab Sample ID: 400-196065-6 MS Client Sample ID: MW-13 Prep Type: Total/NA **Matrix: Water** 

Analysis Batch: 511646

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrate as N	7.7	H F1	2.26	8.82	H F1	mg/L		51	80 - 120	
Nitrate Nitrite as N	7.9	H F1	5.30	10.7	H F1	mg/L		53	80 - 120	

Lab Sample ID: 400-196065-6 MSD Client Sample ID: MW-13 Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 511646

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Nitrate as N	7.7	H F1	2.26	9.16	H F1	mg/L		66	80 - 120	4	20	
Nitrate Nitrite as N	7.9	H F1	5.30	11.5	H F1	mg/L		68	80 - 120	7	20	

Lab Sample ID: 400-196065-19 MS Client Sample ID: MW-78 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 511646

MS MS %Rec. Sample Sample Spike Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits Nitrate as N 39 ΗE 2.26 40.5 HE4 61 80 - 120 mg/L Nitrate Nitrite as N 39 HE 5.30 43.7 HE4 mg/L 88 80 - 120 Nitrite as N 0.026 UH 3.04 3.18 H mg/L 105 80 - 120

Lab Sample ID: 400-196065-19 MSD Client Sample ID: MW-78 Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 511646

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	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Nitrate as N	39	HE	2.26	40.4	HE4	mg/L		61	80 - 120	0	20	
Nitrate Nitrite as N	39	ΗE	5.30	43.5	HE4	mg/L		85	80 - 120	0	20	
Nitrite as N	0.026	UН	3.04	3.10	Н	ma/L		102	80 - 120	3	20	

Client: Stantec Consulting Services Inc Job ID: 400-196065-1 Project/Site: Blanco Gas Plant South

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 400-512004/4 **Matrix: Water** 

Analysis Batch: 512004

Client Sample ID: Method Blank

%Rec.

Prep Type: Total/NA

мв мв Analyte Result Qualifier RLMDL Unit D Prepared Analyzed Dil Fac Nitrate as N 0.033 U 0.10 0.033 mg/L 11/24/20 17:14 Nitrate Nitrite as N 0.033 U 0.10 0.033 mg/L 11/24/20 17:14 0.026 U Nitrite as N 0.10 0.026 mg/L 11/24/20 17:14

Lab Sample ID: LCS 400-512004/6 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 512004

Spike LCS LCS Added Analyte Result Qualifier Unit Nitrate as N 2.26 2.07

%Rec Limits D mg/L 92 90 - 110 Nitrate Nitrite as N 5.30 4.97 mg/L 94 90 - 110 Nitrite as N 3.04 2.90 mg/L 95 90 - 110

Lab Sample ID: LCSD 400-512004/7 Client Sample ID: Lab Control Sample Dup **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 512004

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Nitrate as N	2.26	2.17	-	mg/L		96	90 - 110	5	15
Nitrate Nitrite as N	5.30	5.14		mg/L		97	90 - 110	3	15
Nitrite as N	3.04	2.97		mg/L		98	90 - 110	2	15

Lab Sample ID: MB 400-512012/4 Client Sample ID: Method Blank Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 512012

MB MB Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Nitrate as N 0.033 U 0.10 0.033 mg/L 11/24/20 16:11 Nitrate Nitrite as N 0.033 U 0.10 11/24/20 16:11 0.033 mg/L Nitrite as N 0.026 U 0.10 0.026 mg/L 11/24/20 16:11

Lab Sample ID: LCS 400-512012/6 Client Sample ID: Lab Control Sample

**Matrix: Water** 

Analysis Batch: 512012

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrate as N	2.26	2.39		mg/L		106	90 - 110	
Nitrate Nitrite as N	5.30	5.73		mg/L		108	90 - 110	
Nitrite as N	3.04	3.34		mg/L		110	90 - 110	

Lab Sample ID: LCSD 400-512012/7 Client Sample ID: Lab Control Sample Dup **Matrix: Water** 

Analysis Batch: 512012

	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Nitrate as N	2.26	2.33		mg/L	<del></del>	103	90 - 110	2	15	
Nitrate Nitrite as N	5.30	5.62		mg/L		106	90 - 110	2	15	
Nitrite as N	3.04	3.29		ma/L		108	90 - 110	1	15	

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Prep Type: Total/NA

Prep Type: Total/NA

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Prep Type: Total/NA

Client Sample ID: MW-13

Client Sample ID: MW-13

Client Sample ID: MW-78 Prep Type: Total/NA

Client Sample ID: MW-78

Client Sample ID: Method Blank

Prep Type: Total/NA

Client Sample ID: Lab Control Sample

Client: Stantec Consulting Services Inc

Project/Site: Blanco Gas Plant South

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MRL 400-512012/5

**Matrix: Water** 

Analysis Batch: 512012

	Spike	MRL	MRL				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrate as N	0.226	0.188		mg/L		83	50 - 150	
Nitrate Nitrite as N	0.530	0.471		mg/L		89	50 - 150	
Nitrite as N	0.304	0.283		mg/L		93	50 - 150	

Lab Sample ID: 400-196065-6 MS

**Matrix: Water** 

Analysis Batch: 512012

Sample Sample Spike MS MS %Rec. Result Qualifier Added Result Qualifier Limits Analyte Unit %Rec D 0.20 H F1 3.04 Nitrite as N 3.57 H mg/L 111 80 - 120

Lab Sample ID: 400-196065-6 MSD

**Matrix: Water** 

Analysis Batch: 512012

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Nitrite as N	0.20	H F1	3.04	3.97	H F1	mg/L		124	80 - 120	11	20

Lab Sample ID: 400-196065-19 MS

**Matrix: Water** 

Analysis Batch: 512012

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	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Nitrate as N	43	Н	22.6	68.6	Н	mg/L		114	80 - 120
Nitrate Nitrite as N	43	Н	53.0	102	Н	mg/L		112	80 - 120

Lab Sample ID: 400-196065-19 MSD

**Matrix: Water** 

Analysis Batch: 512012

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Nitrate as N	43	H	22.6	69.4	Н	mg/L		117	80 - 120	1	20	
Nitrate Nitrite as N	43	Н	53.0	104	Н	mg/L		115	80 - 120	1	20	

Lab Sample ID: MB 400-512536/50

**Matrix: Water** 

Analysis Batch: 512536

MR MR

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.033	U	0.10	0.033	mg/L			11/30/20 04:45	1
Nitrate Nitrite as N	0.033	U	0.10	0.033	mg/L			11/30/20 04:45	1
Nitrite as N	0.026	U	0.10	0.026	mg/L			11/30/20 04:45	1

Lab Sample ID: LCS 400-512536/52

**Matrix: Water** 

Analysis Batch: 512536

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrate as N	2.26	2.48		mg/L		110	90 - 110	
Nitrate Nitrite as N	5.30	5.98	*	mg/L		113	90 - 110	

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**Client Sample ID: Lab Control Sample** 

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Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 400-512536/52

Lab Sample ID: LCSD 400-512536/53

Lab Sample ID: MRL 400-512536/51

**Matrix: Water** 

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

Analysis Batch: 512536

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits Nitrite as N 3.04 3.50 115 90 - 110 mg/L

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 512536

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Nitrate as N	2.26	2.46		mg/L		109	90 - 110	1	15
Nitrate Nitrite as N	5.30	5.90	*	mg/L		111	90 - 110	1	15
Nitrite as N	3.04	3.44	*	mg/L		113	90 - 110	2	15

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 512536

	Spike	MRL	MRL			%Rec.	
Analyte	Added	Result	Qualifier U	nit D	%Rec	Limits	
Nitrate as N	0.226	0.210	m	g/L	93	50 - 150	
Nitrate Nitrite as N	0.530	0.530	m	g/L	100	50 - 150	
Nitrite as N	0.304	0.320	m	g/L	105	50 - 150	

Lab Sample ID: MB 400-513024/4 Client Sample ID: Method Blank **Matrix: Water** 

Analysis Batch: 513024 мв мв

Prep Type: Total/NA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.033	U	0.10	0.033	mg/L			12/03/20 13:56	1
Nitrate Nitrite as N	0.033	U	0.10	0.033	mg/L			12/03/20 13:56	1
Nitrite as N	0.026	U	0.10	0.026	mg/L			12/03/20 13:56	1

Lab Sample ID: LCS 400-513024/6 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 513024

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrate as N	2.26	2.20		mg/L		98	90 - 110	
Nitrate Nitrite as N	5.30	5.36		mg/L		101	90 - 110	
Nitrite as N	3.04	3.16		ma/L		104	90 - 110	

Lab Sample ID: LCSD 400-513024/7 Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 513024

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	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Nitrate as N	2.26	2.22		mg/L		98	90 - 110	1	15	
Nitrate Nitrite as N	5.30	5.35		mg/L		101	90 - 110	0	15	
Nitrite as N	3.04	3.13		mg/L		103	90 - 110	1	15	

Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

## Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MRL 400-513024/5

Client Sample ID: Lab Control Sample

**Prep Type: Total/NA** 

Matrix: Water Analysis Batch: 513024

	Spike	MRL	MRL				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Nitrate as N	0.226	0.204		mg/L		90	50 - 150
Nitrate Nitrite as N	0.530	0.476		mg/L		90	50 - 150
Nitrite as N	0.304	0.272		mg/L		89	50 - 150

4

6

10

40

13

14

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

**Client Sample ID: TB-01** Date Collected: 11/18/20 11:00 Lab Sample ID: 400-196065-1

**Matrix: Water** 

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512817	12/02/20 17:29	SAB	TAL PEN

Lab Sample ID: 400-196065-2 **Client Sample ID: DUP-01** 

Date Collected: 11/18/20 12:22 **Matrix: Water** 

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 10:47	WPD	TAL PEN
Total/NA	Analysis	300.0		1			511646	11/21/20 15:22	TAJ	TAL PEN

**Client Sample ID: DUP-02** Lab Sample ID: 400-196065-3

Date Collected: 11/18/20 13:32 **Matrix: Water** 

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 21:27	TAJ	TAL PEN
Total/NA	Analysis	300.0		20			512536	11/30/20 15:40	TAJ	TAL PEN

Lab Sample ID: 400-196065-4 **Client Sample ID: MW-8** Date Collected: 11/18/20 14:15 **Matrix: Water** 

Date Received: 11/19/20 09:30

Γ	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 23:21	TAJ	TAL PEN

Client Sample ID: MW-12 Lab Sample ID: 400-196065-5 **Matrix: Water** 

Date Collected: 11/18/20 12:40

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 17:25	WPD	TAL PEN
Total/NA	Analysis	300.0		1			511646	11/21/20 16:53	TAJ	TAL PEN

**Client Sample ID: MW-13** Lab Sample ID: 400-196065-6

Date Collected: 11/18/20 12:20 Date Received: 11/19/20 09:30

Γ	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 10:20	WPD	TAL PEN
Total/NA	Analysis	300.0		1			511646	11/22/20 01:38	TAJ	TAL PEN
Total/NIA	Analysis	200.0		1			E12012	11/24/20 17:42	CAC	TAL DEN

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**Matrix: Water** 

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

Lab Sample ID: 400-196065-7

Lab Sample ID: 400-196065-10

**Matrix: Water** 

**Matrix: Water** 

Matrix: Water

Client Sample ID: MW-14 Date Collected: 11/18/20 11:52 Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 17:51	WPD	TAL PEN
Total/NA	Analysis	300.0		1			511646	11/22/20 03:09	TAJ	TAL PEN
Total/NA	Analysis	300.0		1			513024	12/03/20 20:47	TAJ	TAL PEN

**Client Sample ID: MW-15** Lab Sample ID: 400-196065-8

Date Collected: 11/18/20 12:31

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 18:17	WPD	TAL PEN
Total/NA	Analysis	300.0		1			511646	11/21/20 16:30	TAJ	TAL PEN
Total/NA	Analysis	300.0		5			512536	11/30/20 16:49	TAJ	TAL PEN

Client Sample ID: MW-28 Lab Sample ID: 400-196065-9 **Matrix: Water** 

Date Collected: 11/18/20 13:02

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 18:24	TAJ	TAL PEN
Total/NA	Analysis	300.0		20			512536	11/30/20 17:35	TAJ	TAL PEN

Client Sample ID: MW-29

Date Collected: 11/18/20 12:59

Date Received: 11/19/20 09:30

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 18:02	TAJ	TAL PEN
Total/NA	Analysis	300.0		10			512012	11/24/20 22:15	CAC	TAL PEN

Client Sample ID: MW-30 Lab Sample ID: 400-196065-11 Date Collected: 11/18/20 13:06 **Matrix: Water** 

Date Received: 11/19/20 09:30

_										
	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 18:47	TAJ	TAL PEN
Total/NA	Analysis	300.0		2			512012	11/24/20 22:38	CAC	TAL PEN

Lab Sample ID: 400-196065-12 **Client Sample ID: MW-71 Matrix: Water** 

Date Collected: 11/18/20 12:07

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 18:43	WPD	TAL PEN
Total/NA	Analysis	300.0		1			511646	11/22/20 02:46	TAJ	TAL PEN
Total/NA	Analysis	300.0		2			512012	11/24/20 23:01	CAC	TAL PEN

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Client Sample ID: MW-72

Date Collected: 11/18/20 13:39 Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-13

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 21:50	TAJ	TAL PEN

Client Sample ID: MW-73

Date Collected: 11/18/20 13:09 Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-14

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 19:33	TAJ	TAL PEN
Total/NA	Analysis	300.0		2			512012	11/25/20 01:41	CAC	TAL PEN

Client Sample ID: MW-74

Date Collected: 11/18/20 14:05

Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-15

**Matrix: Water** 

		Batch	Batch		Dil	Initial	Final	Batch	Prepared		
	Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
l	Total/NA	Analysis	300.0		1			511646	11/21/20 22:35	TAJ	TAL PEN

**Client Sample ID: MW-75** 

Date Collected: 11/18/20 12:53

Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-16

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 17:39	TAJ	TAL PEN
Total/NA	Analysis	300.0		10			512536	11/30/20 17:57	TAJ	TAL PEN

**Client Sample ID: MW-76** 

Date Collected: 11/18/20 14:01 Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-17

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 22:12	TAJ	TAL PEN

**Client Sample ID: MW-77** 

Date Collected: 11/18/20 13:27

Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-18

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 21:04	TAJ	TAL PEN
Total/NA	Analysis	300.0		10			512012	11/25/20 03:12	CAC	TAL PEN

Client Sample ID: MW-78

Date Collected: 11/18/20 13:15

Date Received: 11/19/20 09:30

Lab	Samp	le ID:	400-1	19606	55-19
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**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 13:28	TAJ	TAL PEN

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Client Sample ID: MW-78

Lab Sample ID: 400-196065-19

**Matrix: Water** 

Date Collected: 11/18/20 13:15 Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		10			512012	11/24/20 23:24	CAC	TAL PEN

Client Sample ID: MW-79

Date Collected: 11/18/20 13:20 Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-20

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 19:56	TAJ	TAL PEN

Client Sample ID: MW-80

Date Collected: 11/18/20 12:48 Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-21

**Matrix: Water** 

Batch Batch Dil Initial Final Batch Prepared **Prep Type** Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA Analysis 300.0 511646 11/21/20 17:16 TAJ TAL PEN Total/NA Analysis 512012 CAC TAL PEN 300.0 10 11/25/20 03:57

Client Sample ID: MW-81

Date Collected: 11/18/20 14:10

Date Received: 11/19/20 09:30

Lab Sample ID: 400-196065-22

**Matrix: Water** 

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA 300.0 511646 11/21/20 22:58 TAJ TAL PEN Analysis 300.0 Total/NA Analysis 10 512004 11/25/20 04:15 CAC TAL PEN

Initial

Amount

Final

Amount

Batch

Number

511646

Dil

Factor

Run

Client Sample ID: Method Blank

Date Collected: N/A Date Received: N/A

Lab Sample ID: MB 400-511646/103 Matrix: Water

> Prepared or Analyzed Analyst 11/22/20 00:29 TAJ TAL PEN

Client Sample ID: Method Blank

Batch

Type

Analysis

Batch

Method

300.0

Date Collected: N/A

Prep Type

Total/NA

Date Received: N/A

		10 140	400 =44	0.4014
ı an	Sample	II). MR	400-511	1646/4

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1		-	511646	11/20/20 15:51	TAJ	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-512004/4

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			512004	11/24/20 17:14	CAC	TAL PEN

**Matrix: Water** 

**Matrix: Water** 

**Matrix: Water** 

**Matrix: Water** 

**Matrix: Water** 

**Matrix: Water** 

Lab

TAL PEN

**Matrix: Water** 

Lab Sample ID: MB 400-512012/4

Lab Sample ID: MB 400-512536/50

Lab Sample ID: MB 400-512618/4

Lab Sample ID: MB 400-512817/6

Lab Sample ID: MB 400-513024/4

Lab Sample ID: LCS 400-511646/104

Lab Sample ID: LCS 400-511646/6

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	- Amount		512012	11/24/20 16:11	CAC	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A Date Received: N/A

ı	Date Received. 147	1									
ſ	<del>_</del>										
١		Batch	Batch		Dil	Initial	Final	Batch	Prepared		
	Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
	Total/NA	Analysis	300.0		1	10 mL	1.0 mL	512536	11/30/20 04:45	TAJ	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 08:40	WPD	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512817	12/02/20 12:27	SAB	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			513024	12/03/20 13:56	TAJ	TAL PEN

**Client Sample ID: Lab Control Sample** 

Date Collected: N/A	
Date Received: N/A	

Dil Initial Final Batch Batch Batch Prepared Method Amount Amount Number or Analyzed Prep Type Туре Run Factor Analyst Total/NA Analysis 300.0 511646 11/22/20 00:52 TAJ

**Client Sample ID: Lab Control Sample** 

Date Collected: N/A

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type Total/NA	Type Analysis	Method 300.0	Run	Factor 1	Amount	Amount	Number 511646	or Analyzed 11/20/20 16:25	Analyst TAJ	Lab TAL PEN

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

**Client Sample ID: Lab Control Sample** 

Date Collected: N/A Date Received: N/A

Lab Sample ID: LCS 400-512004/6

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			512004	11/24/20 17:36	CAC	TAL PEN

**Client Sample ID: Lab Control Sample** 

Date Collected: N/A

Date Received: N/A

Number	or Analyzed	Analyst	Lab
512004	11/24/20 17:36	CAC	TAL PEN

Lab Sample ID: LCS 400-512012/6 **Matrix: Water** 

Batch Prepared

Lab Sample ID: LCS 400-512817/1003

Lab Sample ID: LCSD 400-511646/115

Batch Batch Dil Initial Final Prep Type Туре Method Amount Amount Number or Analyzed Analyst Run Factor Lab Total/NA 300.0 512012 11/24/20 16:56 CAC TAL PEN Analysis

Date Received: N/A

Client Sample ID: Lab Control Sample	Lab Sample ID: LCS 400-512536/52
Date Collected: N/A	Matrix: Water

Batch Batch Dil Initial Final Batch Prepared **Prep Type** Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA 300.0 512536 11/30/20 05:30 TAJ TAL PEN Analysis

**Client Sample ID: Lab Control Sample** Lab Sample ID: LCS 400-512618/1002 **Matrix: Water** 

Date Collected: N/A

Date Received: N/A

_											
	Batch	Batch		Dil	Initial	Final	Batch	Prepared			
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total/NA	Analysis	8260B			5 mL	5 mL	512618	12/01/20 07:45	WPD	TAL PEN	_

Client Sample ID: Lab Control Sample

Date Collected: N/A

Date Received: N/A

$\overline{}$											
		Batch	Batch		Dil	Initial	Final	Batch	Prepared		
F	Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
7	Total/NA	Analysis	8260B		1	5 mL	5 mL	512817	12/02/20 11:21	SAB	TAL PEN

Date Received: N/A

Locality	7 (11d) y 313 0 2 0 0 D	•	OIIIL	OIIIL	012017	12/02/20 11.21	O/ (D	1/121 214
Client Samp	ole ID: Lab Control Sample				Lab	Sample ID:	<b>LCS 40</b>	0-513024/6
Date Collected	I· Ν/Δ							Matrix: Water

<u> </u>	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			513024	12/03/20 14:42	TAJ	TAL PEN

Client Sample ID: Lab Control Sample Dup

Date Collected: N/A	
Date Received: N/A	

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/20/20 16:48	TAJ	TAL PEN

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**Matrix: Water** 

**Matrix: Water** 

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

Client Sample ID: Lab Control Sample Dup

Date Collected: N/A

Lab Sample ID: LCSD 400-512004/7

**Matrix: Water** 

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			512004	11/24/20 17:59	CAC	TAL PEN

**Client Sample ID: Lab Control Sample Dup** 

Lab Sample ID: LCSD 400-512012/7

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			512012	11/24/20 17:19	CAC	TAL PEN

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 400-512536/53

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			512536	11/30/20 05:53	TAJ	TAL PEN

Client Sample ID: Lab Control Sample Dup Date Collected: N/A

Lab Sample ID: LCSD 400-513024/7

**Matrix: Water** 

Date Received: N/A

		Batch	Batch		Dil	Initial	Final	Batch	Prepared		
	Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Į	Total/NA	Analysis	300.0		1			513024	12/03/20 15:05	TAJ	TAL PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: MRL 400-511646/5

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/20/20 16:02	TAJ	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: MRL 400-512012/5

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			512012	11/24/20 16:34	CAC	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: MRL 400-512536/51

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	10 mL	1.0 mL	512536	11/30/20 05:08	TAJ	TAL PEN

**Matrix: Water** 

**Matrix: Water** 

Client: Stantec Consulting Services Inc Job ID: 400-196065-1

Project/Site: Blanco Gas Plant South

Client Sample ID: Lab Control Sample

Date Collected: N/A

Date Received: N/A

Prep Type

Total/NA

Lab Sample	ID:	MRL	400-513024/5
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**Matrix: Water** 

Batch Batch Dil Initial Final Batch Prepared Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab 300.0 513024 Analysis 12/03/20 14:19 TAJ TAL PEN

Client Sample ID: MW-13 Lab Sample ID: 400-196065-6 MS Date Collected: 11/18/20 12:20

Date Received: 11/19/20 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	512618	12/01/20 12:27	WPD	TAL PEN
Total/NA	Analysis	300.0		1			511646	11/22/20 02:01	TAJ	TAL PEN
Total/NA	Analysis	300.0		1			512012	11/24/20 18:05	CAC	TAL PEN

Client Sample ID: MW-13 Lab Sample ID: 400-196065-6 MSD

Date Collected: 11/18/20 12:20 Date Received: 11/19/20 09:30

Dil Final Batch Batch Initial Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA 8260B 512618 12/01/20 12:51 WPD TAL PEN Analysis 5 mL 5 mL Total/NA 300.0 Analysis 511646 11/22/20 02:23 TAJ TAL PEN TAL PEN Total/NA Analysis 300.0 1 512012 11/24/20 18:28 CAC

Client Sample ID: MW-78 Lab Sample ID: 400-196065-19 MS Date Collected: 11/18/20 13:15 **Matrix: Water** 

Date Received: 11/19/20 09:30

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 13:50	TAJ	TAL PEN
Total/NA	Analysis	300.0		10			512012	11/24/20 23:47	CAC	TAL PEN

Client Sample ID: MW-78 Lab Sample ID: 400-196065-19 MSD Date Collected: 11/18/20 13:15

Date Received: 11/19/20 09:30

Released to Imaging: 12/29/2021 11:11:55 AM

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			511646	11/21/20 14:13	TAJ	TAL PEN
Total/NA	Analysis	300.0		10			512012	11/25/20 00:09	CAC	TAL PEN

**Laboratory References:** 

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins TestAmerica, Pensacola

Matrix: Water

# **Method Summary**

Client: Stantec Consulting Services Inc Project/Site: Blanco Gas Plant South Job ID: 400-196065-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL PEN
300.0	Anions, Ion Chromatography	MCAWW	TAL PEN
5030B	Purge and Trap	SW846	TAL PEN

#### **Protocol References:**

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

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# **Accreditation/Certification Summary**

Client: Stantec Consulting Services Inc

Project/Site: Blanco Gas Plant South

Job ID: 400-196065-1

### Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	<b>Expiration Date</b>
Alabama	State	40150	06-30-21
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-02-21
California	State	2510	06-30-21
Florida	NELAP	E81010	06-30-21
Georgia	State	E81010(FL)	06-30-21
Illinois	NELAP	200041	10-09-21
lowa	State	367	08-01-22
Kansas	NELAP	E-10253	10-31-21
Kentucky (UST)	State	53	06-30-21
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-21
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-21
Massachusetts	State	M-FL094	06-30-21
Michigan	State	9912	06-30-21
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-21
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-21
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-21
Tennessee	State	TN02907	06-30-21
Texas	NELAP	T104704286	09-30-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-21
Washington	State	C915	05-15-21
West Virginia DEP	State	136	12-31-20

Eurofins TestAmerica, Pensacola

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Eurofins TestAmerica, Pensacola 3355 McLemore Drive Pensacola, FL 32514 Phone: 850 474-1001 Fax: 850-478-2871	Chain of Custody Record		<b>TestAmerica</b> Des Moines SC 214	& eurofins Environment Testing America
Client Information		Edwards, Marty P	Carrier Tracking No(s):	COC No: 400-97400-35242.1
Client Contact: Steve Varsa	1820 086 SIPANDA	E-Mail Marty Edwards@Eurofinset.com		Page of 2 SVL
Company: Stantec Consulting Services Inc		Analysis	Analysis Requested	Job #;
Address: 11153 Aurora Avenue	Due Date Requested:			
City. Des Moines State, Zip: 1A, 50322-7904	TAT Requested (days):	05		A - HUL IN PROSANE B - NaOH N - None C - Zn Acetate O - Asha02 D - Nitro Acid P - Na2O4S E - NaHSO4 D - NaSO3
Ріюне.	See Project Notes			
Email: steve.varsa@stantec.com		(oV	K-869.5	I - Ice J - Di Water
Project Name. CMI Kinder Morgan Blanco South	Project # 40012762	95 OF		L-EDA
Sire Blanco South		uinos A) as		offer:
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0797-62-01	Sample	iald Fi moha - etoas		24
Sample dentification	Sample Date   11me   G=grab)	8 A		-
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0000	1111	Water - 3		-
100-02	11/18/20 1332 G	Water -		1 B1.12 DUD
MW -8	1118/2020 1415 C	Water		
MW-12	11/18/1000 12 40 CA	Water		7
MW-13	1/181200 1210 (C)	Water - Y 6 2		0
F1:36	11/18/100 1/52 G	Water - 3 i		
1	11/18/2012 1231 G	Water - 3 1 -		h
mw-28	11/18/2010 1302 G	Water		
1	1) PSI WW1811"	Water		
MW - 30	11/18/20 1306 CA	Water		
ant	Poison B Unknown Radiological		Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month)  Return To Client Disposal By Lab Archive For Mor	stained longer than 1 month) Archive For Months
Deliverable Requested: i, II, III, IV, Other (specify)		Special Instructions/QC Requirements		
Empty Kit Relinquished by		Time:	Method of Shipment	
Relinquished by Jan A Claw	Date/Time 1530	2	Date/Time:	Сотралу
Relinquished by	Date/fime:	Company Received by:	Date/Time.	Company
	Dale/Time,	Company Received by:	S Date Time	26 9:36 Company
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3355 McLemore Drive		Chain of Clistody Record	TestAmerica Des Moines So	eurofins Environment Testing
Pensacola, FL 32514 Phone: 850-474-1001 Fax: 850-478-2671			214	America
Client Information	Sampler	Edwards, Marty P	Carrier Tracking No(s);	COC No: 400-97400-35242.1
Client Contact: Steve Varsa	Phone 400	E-Mail: Marty, Edwards@Eurofinset.com	nset.com	Page 20 7 8 8
Company: Stantec Consulting Services Inc	акілі баяпасільні перылу така бірыну каламання каламання пара бірына пара пара пара пара пара пара пара па	вания применя	Analysis Requested	100 ft.
Address: 11153 Aurora Avenue	Due Date Requested:	ALLEGATION OF THE PROPERTY OF		
Oiy. Des Moines	TAT Requested (days):	A Company of the Comp		
State, Zip; IA, 50322-7904	Sto	09		D - Nitric Acid P - Na204S E - NaHSO4 Q - Na2SO3
Phone;	Po#. See Project Notes			
Email: steve.varsa@stantec.com	W.O.#.	(oN (lenA )		J - DI Water
Project Name. CMI Kinder Morgan Blanco South	Project # 40012762	10 99 Elte Pi		
Site:	SSOV##	Routh Sputh		of coi
Samula Mantification	Sample Type Sample (G=comp.)			Cotal Mumber
		ation Code: XX A		
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Ļ	1118/201 1339 G	Water		
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7 t - MW	(1/18/2020 1405 C)	Water -		
St- MW	11/18/20 1253 G	Water		
9た - 3と	11181202 1401 C	Water		
4t- MW	11/18/20 1327 Cs	Water		
MV - J&	1119izas 1315 C	Water X		1
bt - JW	11/19/2000 1320 C	Water		
W - 80	1   8/20 ww/8/11	Water		
MW - 81	5 0/h1 mm/8//11	Water		
ant	Poison B Unknown Radiological		Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month)  Return To Client  Disposal By Lab  Mor	itained longer than 1 month) Archive For Months
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instru	Special Instructions/QC Requirements:	
Empty Kit Relinquished by:	Date:	Time	Method of S	
Relinquished by Lew R Clery	Date/Time 1530	7		Сотрату
Relinquished by	Date/Ime		9 Date/Time.	Сотралу
	Date/fine.	Company	Sept. Time Date Time	2 9:30 Company
Custody Seals Intact: Custody Seal No.:  A Yes A No		Cooler Tem	Cooler Temperature(s) °C and Other Remarks: 9, 02, (	0,72 189
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# **Login Sample Receipt Checklist**

Client: Stantec Consulting Services Inc Job Number: 400-196065-1

Login Number: 196065 List Source: Eurofins TestAmerica, Pensacola

List Number: 1 Creator: Gore, Beija K

Creator: Gore, Beija K		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	1524045,1524046,1524044
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.4 °c, 3.0 °c, 0.7 °C IR 9
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 24347

### **CONDITIONS**

Operator:	OGRID:				
El Paso Natural Gas Company, L.L.C	7046				
1001 Louisiana Street	Action Number:				
Houston, TX 77002	24347				
	Action Type:				
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)				

#### CONDITIONS

Created By	Condition	Condition Date
nvele	Review of 2020 ANNUAL GROUNDWATER MONITORING REPORT: Content satisfactory 1. Continue annual groundwater monitoring in 2021 2. Submit summarized activities completed and their results in a 2021 Annual Report. Submittal to OCD expected no later than March 31,2022	12/29/2021