District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party				OGRID	OGRID		
Contact Name			Contact To	Contact Telephone			
Contact email			Incident #	Incident # (assigned by OCD)			
Contact mail:	ing address			-			
			Location	of Release S	ource		
Latitude				Longitude			
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	olicable)		
Unit Letter   Section   Township   Range		Cour	County				
Onit Detter	Section	Township	Runge	Cour	11.9		
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:		)	
			Nature and	d Volume of 1	Release		
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)	
Produced	Water	Volume Release	` '		Volume Reco	· · ·	
			ion of total dissol	ved solids (TDS)	Yes N	,	
		in the produced	water >10,000 mg				
Condensate Volume Released (bbls)				Volume Reco			
Natural Gas Volume Released (Mcf)				Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

Received by OCD: 1/18/2022 6:33:34 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	rage 2 of
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	nsible party consider this a major release?		
19.15.29.7(A) NMAC?			
☐ Yes ☐ No			
If YES, was immediate notice given to the OCD? By whom? To wh	nom? When and by what means (phone email etc)?		
in 125, was immediate notice given to the OCD. By whom: 10 wi	when and by what means (phone, eman, etc).		
Initial Ro	esponse		
The responsible party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
☐ The source of the release has been stopped.			
☐ The impacted area has been secured to protect human health and	the environment.		
Released materials have been contained via the use of berms or contained via the use of berms of the use of	likes, absorbent pads, or other containment devices.		
All free liquids and recoverable materials have been removed and	d managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain	why:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the			
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	OCD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of			
and/or regulations.			
Printed Name:			
Signature: Kendra DeHoyos	Date:		
email:	Telephone:		
OCD Only			
Received by: Ramona Marcus	Date: _01/19/2022		

### NAPP2201436236

Spill Volume(Bbls) Calculator				
Inputs in blue, Outputs in red				
Con	taminated S	oil measurement		
Area (squa	re feet)	Depth(inches)		
877.9	<u>09</u>	0.750		
Cubic Feet of Soil Impacted		54.869		
Barrels of Soil Impacted		9.78		
. Soil Type		Clay/Sand		
Barrels of Oil Assuming 100% Saturation		1.47		
Saturation	Fluid pres	sent with shovel/backhoe		
Estimated Barrels of Oil Released		1.47		
	Free Standi	ng Fluid Only		
Area (square feet)		Depth(inches)		
877.909		<u>0.700</u> 🕂		
Standing fluid		9.129		
Total fluids spilled		10.596		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 73313

#### **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	73313
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
rmarcus	None	1/19/2022