

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2202451213
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Murchison Oil and Gas LLC	OGRID 15363
Contact Name Mr. Greg Boans	Contact Telephone 575-236-2201
Contact email gboans@jdmii.com	Incident # (assigned by OCD)
Contact mailing address 5325 Sierra Vista, Carlsbad, NM 88220	

Location of Release Source

Latitude **32.817597** Longitude **-104.272907**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Maralo Federal Com #001	Site Type Production battery
Date Release Discovered 1/3/2022	API# 30-015-22958

Unit Letter	Section	Township	Range	County
L	22	17S	27E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 95.7 *	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 43 *	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Load line valve froze and burst. Oil and water washed out containment berm (unlined) and ran onto location and down 2-track road.

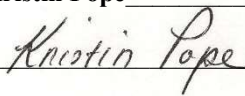
*Volumes determined by lost fluid from known amounts gauged in tanks.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume >25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, via email from Cindy Cottrell (Murchison) to Mike Bratcher (EMNRD) mike.bratcher@state.nm.us and Jim Amos (BLM) jamos@blm.gov	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. NOT APPLICABLE <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. NO RECOVERABLE FLUID	
If all the actions described above have <u>not</u> been undertaken, explain why: There were no recoverable fluids at the time of discovery and response. Because all liquids were absorbed into the affected surface, there is no immediate threat to human health or the environment. The majority of the affected surface includes the facility containment, location pad, and a narrow rill in a two-track road.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kristin Pope</u>	Title: <u>Consultant for Murchison Oil and Gas LLC (RT Hicks Consultants)</u>
Signature: <u></u>	Date: <u>January 24, 2022</u>
email: <u>kristin@rthicksconsult.com</u>	Telephone: <u>575-302-6755</u>
<u>OCD Only</u>	
Received by: <u>RamonaMarcus</u>	Date: <u>1/24/2022</u>

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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 74719

CONDITIONS

Operator: Murchison Oil and Gas, LLC 7250 Dallas Parkway Plano, TX 75024	OGRID: 15363
	Action Number: 74719
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	1/24/2022