Components	Mol %	GPM
Helium	0.0000	
Nitrogen	5,8109	
Carbon Dioxide	0.0419	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71,0925	
Ethane	11,6743	3.1332
Propane	6.8787	1,9018
lso Butane	0.8740	0.2870
Nor Butane	2.0332	0,6433
Iso Pentane	0.4857	0.1783
Nor Pentane	0.4774	0.1737
Hexanes Plus	0.4941	0.2157
Totals	99.8627	6.5330

Analysis

Contacts		
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW,COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW,COM/CSM	
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM_SERVICE-NOW.COM/CSM	
Comments		
GENERAL:		



зталта Ряобистіби **Сом**рант

49er Ridge - Road Runner 1H & 2H - Sandy 3 Daily Gas Run Data

Email Sent @ 7:00 AM

RoadRunner 1H	Current Value
24 Hr Total Gas	(U) 171.87 Mcf
Current Flow Rate Gas	171.22 Mcf/d
Current Month Gas	7098.33 Mcf
Daily Acc	57.45 Mcf
Gas Daily Avg Static Pressure	67.65 Psi
Gas Daily Avg Diff Pressure	16.8 Psi
Gas Daily Avg Temperature	60.74 °F
Last Month Gas	5438.56 Mcf
Total Acc	277446 Mcf
RoadRunner 2H	Current Value
24 Hr Total Gas	W 339.13 Mcf
Current Flow Rate Gas	171.22 Mcf/d
Current Month Gas	7098.33 Mcf
Daily Acc	78.86 Mcf
Gas Daily Avg Static Pressure	67.86 Psi
Gas Daily Avg Diff Pressure	17.18 Psi

1 of 2

70= 764.11 764.11 = 24= 31.84 /hr 31.84/hr × 3 hrs= 45.52

1/23/22

RoadRunner 2H Cont.	Current Value
Gas Daily Avg Temperature	57.43 °F
Last Month Gas	10524.3 Mcf
Total Acc	442968 Mcf
Sandy 1	Current Value
24 Hr Total Gas	57.91 Mcf
Current Flow Rate Gas	12.52 Mcf/d
Current Month Gas	1250.68 Mcf
Daily Acc	20.29 Mcf
Gas Daily Avg Static Pressure	63.69 Psi
Gas Daily Avg Diff Pressure	8.15 Psi
Gas Daily Avg Temperature	41.93 °F
Last Month Gas	1841.01 Mcf
Total Acc	139634 Mcf
Sandy 3	Current Value
24 Hr Total Gas	195.2 Mcf
Current Flow Rate Gas	214.09 Mcf/d
Current Month Gas	3575.78 Mcf
Daily Acc	69.92 Mcf
Gas Daily Avg Static Pressure	62.51 Psi
Gas Daily Avg Diff Pressure	9.8 Psi
Gas Daily Avg Temperature	51.89 °F
Last Month Gas	6523.57 Mcf
Total Acc	213066 Mcf

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 74838

DEFINITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	74838
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 74838

Ω	UESTIONS	
Operator:		OGRID:
STRATA PRODUCTION CO		21712
P.O. Box 1030 Roswell, NM 882021030		Action Number: 74838
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[]
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123140302] Sandy	Flare Stack
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	/ he a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y de a major de minor releade ander 19.10.20.1 Nime.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	140	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	1	
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	6	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	

Not answered.

Not answered.

Carbon Dioxide (C02) percentage quality requirement

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Action 74838

QUES	STIONS (continued)
Operator: STRATA PRODUCTION CO	OGRID: 21712
P.O. Box 1030 Roswell, NM 882021030	Action Number: 74838
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/22/2022
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	11:00 AM
Cumulative hours during this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Well Natural Gas Flared Released: 96 Mcf Recovered: 0 Mcf Lost: 96 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current ever and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This has happened before and we have contacted Cimarex regarding their operating practices. They are manually keeping a "buy back" valve open with wrench. This causes a pressure drop which closes our automatic valve, but since Cimarex has theirs held open ours never opens back up. This causes our compressor to malfunction due to high pressure of continuously operating with no way for the gas to enter the sales line.
Steps taken to limit the duration and magnitude of vent or flare	Our employees were on location when the alarm went off. We initiated the restart process of the compressor as soon as possible.

Contacted Cimarex and DCP to get this issue taken care of.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 74838

ACKNOWLEDGMENTS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	74838
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 74838

CONDITIONS

Operator:	OGRID:
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P.O. Box 1030	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/24/2022