



EOG Resources, Inc.
Artesia Division Office
104 S. 4th Street
Artesia, N. M. 88210

November 10, 2021

NMOCD District I
1625 N. French Drive
Hobbs, NM 88240

Re: Fender BPQ State #2
30-025-37765
L-17-10S-32E
Lea County, NM
Incident # nGRL1209053313

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the C-141 Final initially submitted on December 28, 2012, and approved Closure through email by NMOCD on May 20, 2013. EOG Resources, Inc. has included a C-141 Final in this Closure Report, and hereby requests closure.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle
Rep Safety & Environmental Sr
EOG Resources, Inc.

Fender BPQ State #2

Closure Report

30-025-37765

L-17-10S-32E

Lea County, NM

November 10, 2021

nGRL1209053313

Table of Contents

I.	Location.....	1
II.	Background.....	1
III.	Scope of Work Completed.....	1
IV.	Closure Request.....	1

Appendices:

Appendix A: Sample Results Table and Diagram

Appendix B: Sample Results Laboratory Data

Appendix C: NMOCD Closure Approval Email Chain

Appendix D: Original C-141 Final Submission

Appendix E: Current C-141 Closure Request

I. Location

The location site is 3.6 miles north of Caprock, NM, off of US Highway 380.

II. Background

On September 27, 2011, Yates Petroleum Corporation (YPC) submitted to the NMOCD District I office a Form C-141 for the release of 28 B/O & 17 B/PW with none recovered. The affected area was approximately 75 feet by 30 feet within the battery berm. Failure of a 1-inch valve on the backside of a production tank caused the release. The battery was moved to another area of the location pad, allowing for full remediation of the impacted battery area. Initial excavation was completed of the visually impacted soils to a depth of 2.5 feet below grade surface (bgs), with those soils hauled to a disposal facility. Initial delineation samples were collected (02/08/2012) and sent to a NMOCD approved laboratory. Based on those sample results, a plan was developed to address the remaining hydrocarbon impacts at the decommissioned battery site.

III. Scope of Work Completed

On August 9, 2012, further samples were collected within the impacted area, showing that minimal hydrocarbon impacts remained. Based on that information, a treatment with MicroBlaze was conducted on the impacted area on October 26, 2012. The remediation product was allowed to biodegrade the hydrocarbons in the impacted area for approximately 45 days, when further confirmation sampling was conducted on December 13, 2012. These sample results indicated that no further hydrocarbon impacts remained at the site of the decommissioned battery.

December 28, 2012, the C-141 Final (Appendix D) was submitted to NMOCD District I with accompanying documents, including the Sample Results Table and Diagram (Appendix A), as well as the Laboratory Results (Appendix B).

With the site plugged, and reclamation needing to be completed, a follow up email was sent to Geoffrey Leking (NMOCD District I) requesting approval of the C-141 Final so that reclamation activities could be completed per the grazing lessee Surface Use Agreement. This began the email chain to C-141 Final approval by NMOCD (Appendix C).

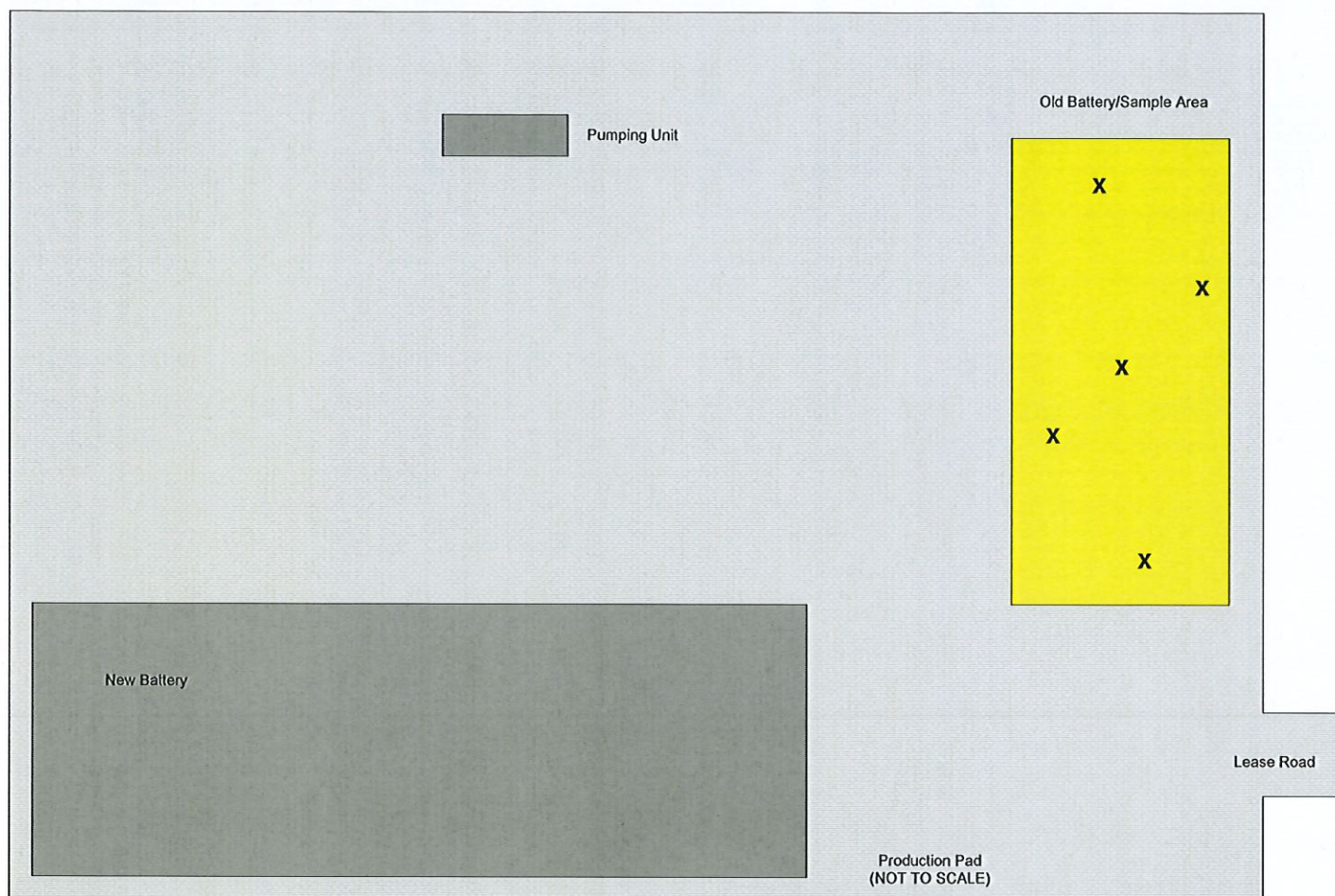
IV. Closure Request

This release, remediation work, and original C-141 Final submission occurred prior to the passage of the current Spill Rule (NMAC 19.15.29), therefore the requirements for scaled site map and excavation photographs cannot be accommodated. However, a sample diagram was submitted along with the laboratory analysis, which after review by Geoffrey Leking, received an email approval of C-141 Final.

Based on the C-141 Final approval through email correspondence, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed and requests Closure of nGRL1209053313, the current C-141 Closure Form is included with this Closure Report as Appendix E.

Appendix A

Sample Results Table and Diagram

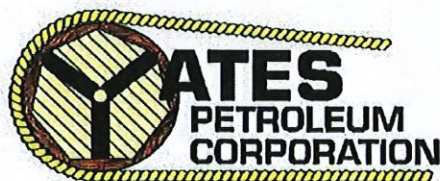


Analytical Report-1202417 (Hall)	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
Comp-00.5	Old Battery Area	2/8/2012	Comp/Shovel	6" (2.5' BSL)	1.0200	95.8	2300	2395.8	260
Analytical Report-2H10002 (PDELAB)	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
Comp-00.5	Old Battery Area	8/9/2012	Comp/Shovel	6" (2.5' BSL)	0.0086	ND	291	291	
EXCAVATION AREA REMEDIATED WITH MICROBLAZE (10/26/2012)									
Analytical Report-454479 (Xenco)	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
Comp-00.5	Old Battery Area	12/13/2012	Comp/Shovel	6" (2.5' BSL)	ND	ND	ND	ND	

Site Ranking is Twenty (20). Depth to Ground Water <50' (approx. 39', per Trend Map).

All results are ppm. X - Sample Points

Released: 28 B/O & 17 B/PW; Recovered: 0 B/O & 0 B/PW. Release Date: 9/27/2011



Fender BPQ state Com. #2

30-025-37765

Section 17, T10S-R32E

Lea County, NM

SAMPLE DIAGRAM(Not to Scale)

**Prepared by Robert Asher
Environmental Regulatory Agent**

Appendix B

Sample Results Laboratory Data

Analytical Report 454479

for Yates Petroleum Corporation

Project Manager: Robert Asher

Fender BPQ State Com. #2

30-025-37765

21-DEC-12

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)



21-DEC-12

Project Manager: **Robert Asher**
Yates Petroleum Corporation
105 South Fourth St.
Artesia, NM 88210

Reference: XENCO Report No(s): **454479**
Fender BPQ State Com. #2
Project Address: Lea County

Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 454479. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 454479 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Nicholas Straccione

Project Manager

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.
Certified and approved by numerous States and Agencies.
A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America



Sample Cross Reference 454479



Yates Petroleum Corporation, Artesia, NM

Fender BPQ State Com. #2

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Comp-02.5	S	12-13-12 11:09	6 - 6 In	454479-001



CASE NARRATIVE

Client Name: Yates Petroleum Corporation

Project Name: Fender BPQ State Com. #2



Project ID: 30-025-37765

Work Order Number(s): 454479

Report Date: 21-DEC-12

Date Received: 12/19/2012

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None



Certificate of Analysis Summary 454479

Yates Petroleum Corporation, Artesia, NM

Project Name: Fender BPQ State Com. #2

Project Id: 30-025-37765

Contact: Robert Asher

Project Location: Lea County

Date Received in Lab: Wed Dec-19-12 02:00 pm

Report Date: 21-DEC-12

Project Manager: Nicholas Straccione

Analysis Requested		Lab Id:	454479-001				
		Field Id:	Comp-02.5				
		Depth:	6-6 In				
		Matrix:	SOIL				
		Sampled:	Dec-13-12 11:09				
BTEX by EPA 8021B	Extracted:	Dec-20-12 12:20					
	Analyzed:	Dec-20-12 18:57					
	Units/RL:	mg/kg RL					
		ND 0.000996					
		ND 0.00199					
		ND 0.000996					
Percent Moisture		ND 0.00199					
		ND 0.000996					
		ND 0.000996					
		ND 0.000996					
		ND 0.000996					
Total BTEX		ND 0.000996					
TPH By SW8015 Mod	Extracted:	Dec-19-12 16:15					
	Analyzed:	% RL					
	Units/RL:	ND 1.00					
C6-C12 Gasoline Range Hydrocarbons	Extracted:	Dec-19-12 14:20					
	Analyzed:	Dec-20-12 07:12					
	Units/RL:	mg/kg RL					
		ND 15.0					
		ND 15.0					
C28-C35 Oil Range Hydrocarbons		ND 15.0					
		ND 15.0					
		ND 15.0					
Total TPH		ND 15.0					

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Nicholas Straccione
Project Manager



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

* Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **SQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - San Antonio - Atlanta - Midland/Odessa - Tampa/Lakeland - Phoenix - Latin America

4143 Greenbriar Dr, Stafford, TX 77477
 9701 Harry Hines Blvd, Dallas, TX 75220
 5332 Blackberry Drive, San Antonio TX 78238
 2505 North Falkenburg Rd, Tampa, FL 33619
 12600 West I-20 East, Odessa, TX 79765
 6017 Financial Drive, Norcross, GA 30071
 3725 E. Atlanta Ave, Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	

Environmental Lab of Texas

A Xenco Laboratories Company

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

**12600 West I-20 East
Odessa, Texas 79765**

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Robert Asher

Project Name: **Fender BPQ State Com. #2**

Company Name **Yates Petroleum Corporation**

Project #: 30-025-37765

Company Address: 105 South 4th Street

Project Loc: Lea County

City/State/Zip: Artesia, NM 88210

PO #: 105632

Telephone No: 575-748-4217

575-748-4662

Fax No.:

Sampler Signature:

boba@yatespetroleum.com

[illegible]



XENCO Laboratories



Prelogin/Nonconformance Report- Sample Log-In

Client: Yates Petroleum Corporation

Acceptable Temperature Range: 0 - 6 degC

Date/ Time Received: 12/19/2012 02:00:00 PM

Air and Metal samples Acceptable Range: Ambient

Work Order #: 454479

Temperature Measuring device used :

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	1.5
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4?	Yes
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:	PH Device/Lot#:
----------	-----------------

Checklist completed by: _____

Date: _____

Checklist reviewed by: _____

Date: _____

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
10014 SCR 1213
Midland, TX 79706**



Analytical Report

Prepared for:

Robert Asher
Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

Project: Fender BPQ State Com. #2

Project Number: 30-025-38077

Location: Lea County, New Mexico

Lab Order Number: 2H10002

Report Date: 08/20/12

Yates Petroleum Corp.
105 S. Fourth St.
Artesia NM, 88210

Project: Fender BPQ State Com. #2
Project Number: 30-025-38077
Project Manager: Robert Asher

Fax: (505) 748-4662

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Comp-02.5	2H10002-01	Soil	08/09/12 11:16	08-10-2012 15:57

Yates Petroleum Corp.
105 S. Fourth St.
Artesia NM, 88210

Project: Fender BPQ State Com. #2
Project Number: 30-025-38077
Project Manager: Robert Asher

Fax: (505) 748-4662

Organics by GC
Permian Basin Environmental Lab

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Comp-02.5 (2H10002-01) Soil									
Benzene	ND	0.00100	mg/kg dry	1	EH21401	08/10/12	08/10/12	EPA 8021B	
Toluene	ND	0.00200	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	0.00665	0.00200	"	"	"	"	"	"	
Xylene (o)	0.00199	0.00100	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		107 %	75-125		"	"	"	"	
Surrogate: 1,4-Difluorobenzene		97.3 %	75-125		"	"	"	"	
C6-C10	ND	10.0	mg/kg dry	"	EH21706	08/16/12	08/16/12	EPA 8015B	
>C10-C28	291	10.0	"	"	"	"	"	"	
Total Carbon Range C6-C28	291	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		124 %	70-130		"	"	"	"	
Surrogate: o-Terphenyl		127 %	70-130		"	"	"	"	

Permian Basin Environmental Lab

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Page 2 of 8

10014 SCR 1213 Midland, TX 79706 432-661-4184

Yates Petroleum Corp.
105 S. Fourth St.
Artesia NM, 88210

Project: Fender BPQ State Com. #2
Project Number: 30-025-38077
Project Manager: Robert Asher

Fax: (505) 748-4662

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

S-DUP Duplicate analysis confirmed surrogate failure due to matrix effects.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

8/20/2012

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-661-4184.

Permian Basin Environmental Lab

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Page 8 of 8

10014 SCR 1213 Midland, TX 79706 432-661-4184

Yates Petroleum Corp.
105 S. Fourth St.
Artesia NM, 88210

Project: Fender BPQ State Com. #2
Project Number: 30-025-38077
Project Manager: Robert Asher

Fax: (505) 748-4662

PERMIAN

Permian Basin Environmental Lab, LP
10014 S. County Road 1213
Midland, Texas 79706

Phone: 432-661-4184

Project Manager: Robert Asher

Project Name: Fender BPQ State Com. #2

Company Name: Yates Petroleum Corporation

Project #: 30-025-38077

Company Address: 405 South 4th Street

Project Loc: Lea County, New Mexico

City/State/Zip: Artesia NM 88210

PO #: 105632

Telephone No: 575-748-4217

Fax No:

Report Format: ☒ Standard ☐ TRRP ☐ NPDES

Sampler Signature: Robert Asher e-mail: rob@yatespetroleum.com

ORDER # 24100002

FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total # of Containers	Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₈	None	Other (Specify)	DW=Drinking Water SL=Sludge	BW=Groundwater S=Soil/Slud	NP=Non-Potable Specify Other	TPH: TX 1005 TX 1006	Carbon (Ca, Mg, Na, K)	Antone (Cl)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 6260	RCI	N.O.R.M.	RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT		
Comp-025	6"	6"	8/8/2012	11:16AM		1	X																								
Special Instructions: All results in mg/L. Thank you.																															
Requested by: Robert Asher Date: 8/8/2012 Time: 10:59 AM Received by: Date: Time: <u>11:16 AM</u>																															
Requested by: Date: Time: Received by: Date: Time: <u>11:16 AM</u>																															
Requested by: Date: Time: Received by: Date: Time: <u>11:16 AM</u>																															



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 20, 2012

Robert Asher
Yates Petroleum
105 South 4th
Artesia, NM 88210
TEL: (575) 748-4217
FAX

RE: Fender BPQ State Com. #2

OrderNo.: 1202417

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 1 sample(s) on 2/13/2012 for the analyses presented in the following report.

There were no problems with the analytical events associated with this report unless noted in the Case Narrative. Analytical results designated with a "J" qualifier are estimated and represent a detection above the Method Detection Limit (MDL) and less than the Reporting Limit (PQL). These analytes are not reviewed nor narrated as to whether they are laboratory artifacts.

Quality control data is within laboratory defined or method specified acceptance limits except if noted.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1202417

Date Reported: 2/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum

Client Sample ID: Comp-02.5

Project: Fender BPQ State Com. #2

Collection Date: 2/8/2012 11:03:00 AM

Lab ID: 1202417-001

Matrix: SOIL

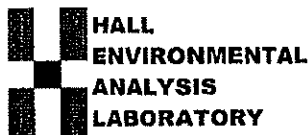
Received Date: 2/13/2012 4:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	2,300	100		mg/Kg	10	2/15/2012 10:30:02 AM
Surr: DNOP	0	77.4-131	S	%REC	10	2/15/2012 10:30:02 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	10	4.6		mg/Kg	1	2/16/2012 12:42:06 AM
Surr: BFB	95.8	69.7-121		%REC	1	2/16/2012 12:42:06 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.046		mg/Kg	1	2/16/2012 12:42:06 AM
Toluene	0.22	0.046		mg/Kg	1	2/16/2012 12:42:06 AM
Ethylbenzene	0.24	0.046		mg/Kg	1	2/16/2012 12:42:06 AM
Xylenes, Total	0.56	0.092		mg/Kg	1	2/16/2012 12:42:06 AM
Surr: 4-Bromofluorobenzene	87.9	85.3-139		%REC	1	2/16/2012 12:42:06 AM

Qualifiers: *X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

Page 1 of 4



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87105
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Yates Petroleum

Work Order Number: 1202417

Received by/date: *mg 2/13/12*

Logged By: Michelle Garcia

2/13/2012 4:00:00 PM

Michelle Garcia

Completed By: Michelle Garcia

2/13/2012 4:14:50 PM

Michelle Garcia

Reviewed By: *TD 8/13/12*

Chain of Custody

- | | | | |
|----------------------------------|---|----|---|
| 1. Were seals intact? | Yes | No | Not Present <input checked="" type="checkbox"/> |
| 2. Is Chain of Custody complete? | Yes <input checked="" type="checkbox"/> | No | Not Present |
| 3. How was the sample delivered? | <u>Client</u> | | |

Log In

- | | | | |
|---|---|--|--|
| 4. Coolers are present? (see 19. for cooler specific information) | Yes <input checked="" type="checkbox"/> | No | NA |
| 5. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No | NA |
| 6. Were all samples received at a temperature of >0° C to 6.0°C | Yes | No <input checked="" type="checkbox"/> | NA |
| 7. Sample(s) in proper container(s)? | Yes <input checked="" type="checkbox"/> | No | |
| 8. Sufficient sample volume for indicated test(s)? | Yes <input checked="" type="checkbox"/> | No | |
| 9. Are samples (except VOA and ONG) properly preserved? | Yes <input checked="" type="checkbox"/> | No | |
| 10. Was preservative added to bottles? | Yes | No <input checked="" type="checkbox"/> | NA |
| 11. VOA vials have zero headspace? | Yes | No | No VOA Vials <input checked="" type="checkbox"/> |
| 12. Were any sample containers received broken? | Yes | No <input checked="" type="checkbox"/> | |
| 13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes <input checked="" type="checkbox"/> | No | # of preserved bottles checked for pH: |
| 14. Are matrices correctly identified on Chain of Custody? | Yes <input checked="" type="checkbox"/> | No | (<2 or >12 unless noted) |
| 15. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No | Adjusted? |
| 16. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes <input checked="" type="checkbox"/> | No | Checked by: |

Special Handling (If applicable)

17. Was client notified of all discrepancies with this order? Yes No NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: eMail Phone Fax In Person
Regarding: _____
Client Instructions: _____

18. Additional remarks:

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	8.3	Good	Not Present			

Chain-of-Custody Record

Client: Yates Petroleum Corporation

Turn-Around Time:

☒ Standard ☐ Rush

45

Project Name:

Fender BPQ State Com. #2

Project #:

30-025-38077

Project Manager:

Robert Asher

Sampler: Same

THE UNIVERSITY OF CHICAGO PRESS

Date	Time	Matrix	Sample Request ID
------	------	--------	-------------------

Time

Matrix

Sample Request ID

11:03 AM
10/18/2012

1:03 AM Soil:

Comp-02.5

1-402-

ice

Container

Preservative

Date:	Time:
-------	-------

Relinquish

Received by:

Date	Time
------	------

Date:	Time:
-------	-------

Résumé

•

Received by:

Date _____ Time _____

Remarks: Please put chloride results on separate report.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 20, 2012

Robert Asher
Yates Petroleum
105 South 4th
Artesia, NM 88210
TEL: (575) 748-4217
FAX

RE: Fender BPQ State Com. #2

OrderNo.: 1202417

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 1 sample(s) on 2/13/2012 for the analyses presented in the following report.

There were no problems with the analytical events associated with this report unless noted in the Case Narrative. Analytical results designated with a "J" qualifier are estimated and represent a detection above the Method Detection Limit (MDL) and less than the Reporting Limit (PQL). These analytes are not reviewed nor narrated as to whether they are laboratory artifacts.

Quality control data is within laboratory defined or method specified acceptance limits except if noted.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1202417

Date Reported: 2/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum

Client Sample ID: Comp-02.5

Project: Fender BPQ State Com. #2

Collection Date: 2/8/2012 11:03:00 AM

Lab ID: 1202417-001

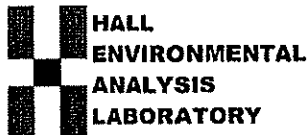
Matrix: SOIL

Received Date: 2/13/2012 4:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: BRM
Chloride	260	30		mg/Kg	20	2/16/2012 6:16:42 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level.
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87105
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Yates Petroleum

Work Order Number: 1202417

Received by/date: *mg 2/13/12*

Logged By: Michelle Garcia

2/13/2012 4:00:00 PM

Michelle Garcia

Completed By: Michelle Garcia

2/13/2012 4:14:50 PM

Michelle Garcia

Reviewed By: *IO 2/13/12*

Chain of Custody

- | | | | |
|----------------------------------|---------------|----|---------------|
| 1. Were seals intact? | Yes | No | Not Present ✓ |
| 2. Is Chain of Custody complete? | Yes ✓ | No | Not Present |
| 3. How was the sample delivered? | <u>Client</u> | | |

Log In

- | | | | |
|---|-------|------|--|
| 4. Coolers are present? (see 19. for cooler specific information) | Yes ✓ | No | NA |
| 5. Was an attempt made to cool the samples? | Yes ✓ | No | NA |
| 6. Were all samples received at a temperature of >0° C to 6.0°C | Yes | No ✓ | NA |
| <u>Not required</u> | | | |
| 7. Sample(s) in proper container(s)? | Yes ✓ | No | |
| 8. Sufficient sample volume for indicated test(s)? | Yes ✓ | No | |
| 9. Are samples (except VOA and ONG) properly preserved? | Yes ✓ | No | |
| 10. Was preservative added to bottles? | Yes | No ✓ | NA |
| 11. VOA vials have zero headspace? | Yes | No | No VOA Vials ✓ |
| 12. Were any sample containers received broken? | Yes | No ✓ | |
| 13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes ✓ | No | # of preserved bottles checked for pH: |
| 14. Are matrices correctly identified on Chain of Custody? | Yes ✓ | No | (<2 or >12 unless noted) |
| 15. Is it clear what analyses were requested? | Yes ✓ | No | Adjusted? |
| 16. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes ✓ | No | Checked by: |

Special Handling (If applicable)

- | | | | |
|---|-----|----|------|
| 17. Was client notified of all discrepancies with this order? | Yes | No | NA ✓ |
|---|-----|----|------|

Person Notified:

Date:

By Whom:

Via:

eMail

Phone

Fax

In Person

Regarding:

Client Instructions:

18. Additional remarks:

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	8.3	Good	Not Present			

Appendix C

NMOCD Closure Approval Email Chain

Bob Asher

From: Leking, Geoffrey R, EMNRD <GeoffreyR.Leking@state.nm.us>
Sent: Monday, May 20, 2013 2:19 PM
To: Bob Asher; Gonzales, Elidio L, EMNRD; Sanchez, Daniel J., EMNRD
Cc: Katie Parker; Amanda Trujillo; Lupe Carrasco
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Bob

The Final C-141 is approved for the site referenced above. Please contact me if you have any questions. Thank you.

Geoffrey Leking
Environmental Specialist
NMOCD-Hobbs
1625 N. French Drive
Hobbs, NM 88240
Office: (575) 393-6161 Ext. 113
Cell: (575) 399-2990
email: geoffreyr.leting@state.nm.us

From: Bob Asher [mailto:BobA@yatespetroleum.com]
Sent: Friday, May 17, 2013 3:17 PM
To: Leking, Geoffrey R, EMNRD; Gonzales, Elidio L, EMNRD; Sanchez, Daniel J., EMNRD
Cc: Katie Parker; Amanda Trujillo; Lupe Carrasco
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Geoff,

I know that you are busy, but I would like to get the C-141 approved so that the reclamation of the location can start.

Thank you.

Robert Asher

Yates Petroleum Corporation
boba@yatespetroleum.com

From: Bob Asher
Sent: Monday, May 06, 2013 4:12 PM
To: (GeoffreyR.Leking@state.nm.us); (ElidioL.Gonzales@state.nm.us); (daniel.sanchez@state.nm.us)
Cc: Katie Parker; Amanda Trujillo; Lupe Carrasco
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Geoff,

The above well has been plugged and abandoned per the C-103 submitted on March 26, 2013 to the District I Office and approved on March 28, 2013. Yates has a surface use agreement with the Grazing Lessee and needs to proceed

with the reclamation process as soon as possible. Yates Petroleum Corporation has submitted a Form C-141 on December 28, 2012, requesting closure and supporting documentation that shows RRAL's to be non-detect for BTEX, Benzene and TPH. With chlorides for documentation at 260 ppm. Yates would like to request closure of the C-141 (either written or verbal) so the reclamation process can begin?

Thank you.

Robert Asher

Yates Petroleum Corporation
boba@yatespetroleum.com

From: Bob Asher
Sent: Thursday, April 04, 2013 4:03 PM
To: 'Leking, Geoffrey R, EMNRD'
Cc: (ElidioL.Gonzales@state.nm.us)
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Geoff,

No, the results were of samples all taken at the bottom of the excavation (approximately 2.5' deep, with a six (6) inch layer of caliche). The bottom of the excavation is a cemented (Petrocalcic) caliche material. No deeper delineation samples were taken.

If there any questions, please contact me.

Thank you.

Robert Asher

Yates Petroleum Corporation
boba@yatespetroleum.com

From: Leking, Geoffrey R, EMNRD [<mailto:GeoffreyR.Leking@state.nm.us>]
Sent: Wednesday, April 03, 2013 3:40 PM
To: Bob Asher
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Bob

Are the results provided in descending depth? Thanks.

Geoffrey Leking
Environmental Specialist
NMOCD-Hobbs
1625 N. French Drive
Hobbs, NM 88240
Office: (575) 393-6161 Ext. 113
Cell: (575) 399-2990
email: geoffreyr.leking@state.nm.us

From: Bob Asher [<mailto:BobA@yatespetroleum.com>]
Sent: Monday, April 01, 2013 3:14 PM

To: Leking, Geoffrey R, EMNRD
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Thank you.

Robert Asher

Yates Petroleum Corporation
boba@yatespetroleum.com

From: Leking, Geoffrey R, EMNRD [<mailto:GeoffreyR.Leking@state.nm.us>]
Sent: Monday, April 01, 2013 3:11 PM
To: Bob Asher
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Bob

I will look at it again.

Geoffrey Leking
Environmental Specialist
NMOCD-Hobbs
1625 N. French Drive
Hobbs, NM 88240
Office: (575) 393-6161 Ext. 113
Cell: (575) 399-2990
email: geoffreyr.leking@state.nm.us

From: Bob Asher [<mailto:BobA@yatespetroleum.com>]
Sent: Thursday, March 21, 2013 2:12 PM
To: Leking, Geoffrey R, EMNRD; Gonzales, Elidio L, EMNRD
Subject: RE: Final C-141 (Fender BPQ State Com. #2)

Geoffrey,

Yates is in process of plugging and abandoning the Fender BPQ State Com. #2, the Final C-141, diagrams and results were submitted to your office on December 28, 2012. If there are no further actions required by Yates, I would like to request approval for closure. I would like to have an approved/scanned copy of the Final C-141 for our records/files before work starts on reclaiming the location pad.

Please call if there are any questions.

Thank you for your assistance with this matter..

Robert Asher

Yates Petroleum Corporation
boba@yatespetroleum.com

From: Bob Asher
Sent: Friday, December 28, 2012 9:20 AM

To: (GeoffreyR.Leking@state.nm.us); (ElidioL.Gonzales@state.nm.us)
Subject: Final C-141 (Fender BPQ State Com. #2)

Geoffrey,

Attached is Final C-141, Sample Diagram and Analytical Results for the Fender BPQ State Com. #2.

Thank you.

Robert Asher

Environmental Regulatory Division
Yates Petroleum Corporation
Artesia, NM 88210
575-748-4217 (Office)
575-365-4021 (Cell)

This message may contain confidential information and is intended for the named recipient only. If you are not the intended recipient you are notified that disclosing, copying, distributing or taking any action in reliance on the contents of this information is strictly prohibited. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message, which arise as a result of e-mail transmission. If verification is required please request a hard-copy version.

This message may contain confidential information and is intended for the named recipient only. If you are not the intended recipient you are notified that disclosing, copying, distributing or taking any action in reliance on the contents of this information is strictly prohibited. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message, which arise as a result of e-mail transmission. If verification is required please request a hard-copy version.

This message may contain confidential information and is intended for the named recipient only. If you are not the intended recipient you are notified that disclosing, copying, distributing or taking any action in reliance on the contents of this information is strictly prohibited. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message, which arise as a result of e-mail transmission. If verification is required please request a hard-copy version.

Bob Asher

From: Leking, Geoffrey R, EMNRD <GeoffreyR.Leking@state.nm.us>
To: Bob Asher
Sent: Friday, December 28, 2012 3:55 PM
Subject: Read: Final C-141 (Fender BPQ State Com. #2)

Your message was read on Friday, December 28, 2012 3:55:28 PM (GMT-07:00) Mountain Time (US & Canada).

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 MAR 27 2013 10 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37765
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VA-2157
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Fender BPQ State
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>10S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4368'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Cisco-Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/18/13 – NU BOP.

3/19/13 – Set a CIBP at 8905'.

3/20/13 – Tested casing to 500 psi. Spotted 25 sx Class "H" Neat cement at 8652'. Spotted 30 sx Class "H" Neat cement at 8287'. Calc TOC at 7984'. Spotted 30 sx Class "C" Neat cement at 6370'. Calc TOC at 6067'. WOC 4 hrs. Tagged at 6048'. Spotted 30 sx Class "C" Neat cement at 3770'. Calc TOC at 3467'. WOC.

3/21/13 – Tagged plug at 3435'. Spotted 25 sx Class "C" Neat cement at 1917'. Calc TOC at 1664'. Pumped 50 sx Class "C" Neat cement at 487' and circulated to surface. ND BOP. Topped out casing.

3/25/13 – Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. **WELL IS PLUGGED AND ABANDONED.**

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.enmr.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 26, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAR 28 2013

Conditions of Approval (if any):

MAR 28 2013

Appendix D

Original C-141 Final Submission

Page 37 of 46
Received by OGD: 1/6/2022 2:06:34 PM
Released to Imaging: 1/24/2022 2:54:12 PM

District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Fender BPQ State Com. #2	API Number 30-025-37765	Facility Type Battery
Surface Owner State	Mineral Owner State	Lease No. VA-2157


LOCATION OF RELEASE

Unit Letter L	Section 17	Township 10S	Range 32E	Feet from the 1980	North/South Line South	Feet from the 660	East/West Line West	County Lea
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	----------------------	------------------------	---------------

Latitude 33.44427 Longitude 103.70133

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 28 B/O & 17 B/PW	Volume Recovered 0 B/O & 0 B/PW
Source of Release Production tank	Date and Hour of Occurrence 9/27/2011, AM	Date and Hour of Discovery 9/27/2011, AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown/NMOCD I	
By Whom? Jeremy Haass/Yates Petroleum Corporation	Date and Hour 9/28/2011, PM (e-mail)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Failed 1" valve on backside of production tank causing release. Roustabout crew called to make repairs.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 75' X 30'. Roustabout crew replaced valve. Impacted soils to be scraped up in release area. Vertical and horizontal delineation samples taken and analysis to be ran for TPH & BTEX (chlorides for documentation). If results are above RRAL's limits for the site ranking of twenty (20), then a work plan will be submitted, if results are below RRAL's limits for the site ranking of twenty (20), then closure will be requested. Currently the battery is being moved to the south side of the production pad, new battery will be lined. All impacted soils excavated (impermeable rock layer at 2.5') and hauled to an NMOCD approved facility. The excavation was remediated with MicroBlaze and sampled. Depth to Ground Water: <50' (approx. 39', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20. Based on impacted soils removed, remedial actions undertaken and enclosed analytical results, Yates Petroleum Corporation requests closure.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Robert Asher		Approved by District Supervisor:	
Title: Environmental Regulatory Agent		Approval Date:	Expiration Date:
E-mail Address: boba@yatespetroleum.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: Friday, December 28, 2012 Phone: 575-748-4217		1RP-	
Attach Additional Sheets If Necessary			

Page 38 of 46
Received by OGD: 1/6/2022 2:06:34 PM
Released to Imaging: 1/24/2022 2:54:12 PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

Form C-141
Revised October 10, 2003

OCT 11 2011

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street		Telephone No. 575-748-1471
Facility Name Fender BPQ State Com. #2	API Number 30-025-37765	Facility Type Battery
Surface Owner State	Mineral Owner State	Lease No. VA-2157

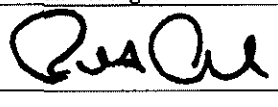
LOCATION OF RELEASE

Unit Letter L	Section 17	Township 10S	Range 32E	Feet from the 1980	North/South Line South	Feet from the 660	East/West Line West	County Lea
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	----------------------	------------------------	---------------

Latitude 33.44427 Longitude 103.70133

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 28 B/O & 17 B/PW	Volume Recovered 0 B/O & 0 B/PW
Source of Release Production tank	Date and Hour of Occurrence 9/27/2011, AM	Date and Hour of Discovery 9/27/2011, AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown/NMOCD I	
By Whom? Jeremy Haass/Yates Petroleum Corporation	Date and Hour 9/28/2011, PM (e-mail)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Failed 1" valve on backside of production tank causing release. Roustabout crew called to make repairs.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 75' X 30'. Roustabout crew replaced valve. Impacted soils to be scraped up in release area. Vertical and horizontal delineation samples taken and analysis to be ran for TPH & BTEX (chlorides for documentation). If results are above RRAL's limits for the site ranking of twenty (20), then a work plan will be submitted, if results are below RRAL's limits for the site ranking of twenty (20), then closure will be requested. Currently the battery is being moved to the south side of the production pad, new battery will be lined. Depth to Ground Water: <50' (approx. 39', per Chevron/Texaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Robert Asher		3/30/12 Approved by District Supervisor: Accepted for Record Only	
Title: Environmental Regulatory Agent		Approval Date:	Expiration Date:
E-mail Address: boba@yatespetroleum.com		Conditions of Approval:	
Date: Friday, October 07, 2011 Phone: 575-748-4217		IRP-3-12-2788	
Attach Additional Sheets If Necessary		Attached <input type="checkbox"/>	

APR 02 2012

Appendix E

Current C-141 Closure Request

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nGRL1209053313
District RP	1RP-2788
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) nGRL1209053313
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

Location of Release Source

Latitude 33.44422 Longitude -103.70192
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Fender BPQ State Com #2	Site Type Battery
Date Release Discovered 09/27/2011	API# (if applicable) 30-025-37765

Unit Letter	Section	Township	Range	County
L	17	10S	32E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 28	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 17	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Please refer to the attached original C-141 form for 1RP-2788 for cause of release and immediate action steps. EOG Resources, Inc. is submitting for closure via the new form to formally close the incident. All sampling and correspondence is also attached.

State of New Mexico
Oil Conservation Division

Incident ID	nGRL1209053313
District RP	1RP-2788
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Greater than 25 barrels of fluid released.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Maxey Brown- NMOCD District 1, on 9/28/2011 by email.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chase Settle</u>	Title: <u>Rep Safety & Environmental Sr</u>
Signature: <u>Chase Settle</u>	Date: <u>11/10/2021</u>
email: <u>Chase_Settle@eogresources.com</u>	Telephone: <u>575-748-1471</u>
<u>OCD Only</u> Received by: _____ Date: _____	

State of New Mexico
Oil Conservation Division

Incident ID	nGRL1209053313
District RP	1RP-2788
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	nGRL1209053313
District RP	1RP-2788
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	nGRL1209053313
District RP	1RP-2788
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	nGRL1209053313
District RP	1RP-2788
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr
 Signature: Chase Settle Date: 11/10/2021
 email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Bradford Billings Date: 01/24/2022
 Printed Name: Bradford Billings Title: E.Spec.A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 70899

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 70899
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	1/24/2022