

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

November 15, 2021

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Lodewick Battery C-19-19S-25E Eddy County, NM

Incident #nMLB0600654798

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the C-141 dated December 14, 2005 with an original C-141 Final submission of October 24, 2006. EOG Resources, Inc. has included a C-141 Final in this Closure Report, and hereby requests closure.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Rep Safety & Environmental Sr

EOG Resources, Inc.

Chase Settle



November 15, 2021

Released to Imaging: 1/24/2022 3:43:15 PM

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Lodewick Battery Closure Report #nMLB0600654798



November 15, 2021

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I. Location

From the intersection of US 285 and Rocking R Red Road, take Rocking R Red Road west for 7.6 miles, then turn south to the location.

II. **Background**

On December 14, 2005, Yates Petroleum Corporation (YPC) submitted to the NMOCD District II office a Form C-141 Initial for the release of 3 barrels crude oil and 10 barrels produced water with none recovered. The affected area was approximately 90 feet by 6 feet inside the battery berm, YPC internal leak report included as Appendix A. The C-141 Initial was returned with a letter from Mike Bratcher- NMOCD District II approving the remediation approach documented in the C-141 Initial of excavating the impacted soils and performing confirmation sampling. The stipulation in the letter response from NMOCD District II was to provide notice 24 hours prior to conducting confirmation sampling. These documents are attached as Appendix B.

III. **Scope of Work Completed**

After approval of the remediation work proposed in the C-141 Initial, YPC conducted the excavation at the location and submitted a confirmation sampling email to NMOCD District II on September 20, 2006, Appendix C. On September 21, 2006, confirmation soil sampling was conducted at the remediation site and sent to a third-party laboratory, results attached as Appendix D.

The results of the confirmation sampling were below the Recommended Remediation Action Levels (RRAL) for the time period when the release was addressed. At that time, RRAL consisted of 10 mg/kg for Benzene, 50 mg/kg for BTEX, and 1000 mg/kg for TPH since the site was determined to be less than 100 feet depth to groundwater.

On October 24, 2006, a C-141 Final with Analytical Results was submitted to and received by NMOCD. This is evidenced by the receival stamp on a photocopy of the C-141 Final document, attached as Appendix E.

IV. **Closure Request**

This release, remediation work, and original C-141 Final submission occurred prior to the passage of the current Spill Rule (NMAC 19.15.29), therefore the requirements for a scaled site map and excavation photographs cannot be accommodated as they were not required or requested when the work plan was approved by NMOCD in the letter dated January 6, 2006.

Based on the remediation work approval letter, email correspondence, and confirmation soil analytical results, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed correctly for the time period, and requests Closure of nMLB0600654798, the current C-141 Closure Form is included with this Closure Report as Appendix F.





Appendix A

eog resources

YPC Breaks, Spills and Leaks Report

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1 - 17 1-	BREAKS, SPILLS AND LEAKS REPORT
	Time Reported: 4:00 (pm) 12-
Person Reported to (Field Supervisor)	Time Reported:am / pm
Environmental Notification Coordinator	Dan Do (an) Time Reported: 8', 30 (am) pm
1. LOCATION:	
Name of well or facility:	Cecick Batt Township 195 Range 23E County: Eddy
	,
Surface owner:	Mineral owner: Fee Federal State
2. TIME OF INCIDENT:	2
Date: $12 \cdot 8 - 05$	ime:am / pm
3. SOURCE AND CAUSE: Free 2.	ing weather swelled Flanges
Condonate CDrade	177
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BREAKS, SPILLS AND LEAKS REPORT

8. SITE ASSESMENT: Exact location of spill: (sketch)

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O

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Horizontal Extent:
Horizontal Extent: x Estimated Vertical Extent: for Degree of Contamination: Highly Contaminated/Saturated Unsaturated
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Treat in place

Lodewick Batt.

page 2

Received by OCD: 1/6/2022 3:04:19 PM



Appendix B C-141 Initial Work Approval Letter



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

Released to Imaging: 1/24/2022 3:43:15 PM

Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210 ATTN: Dan Dolan

January 6, 2006

Reference: Lodewick Battery

19-19s-25e

NMOCD Facility ID: fMLB0600653090

Operator,

The New Mexico Oil Conservation Division District II Office (NMOCD) is in receipt of an Initial Report C-141 reporting a release of produced fluids at or near the above referenced location. The reported release was 3 barrels crude oil and 10 barrels produced water with no fluids recovered.

The C-141 includes a proposal to remove impacted materials and haul to an NMOCD approved land farm, obtain confirmation samples for analysis and upon satisfactory removal of contaminants, replace excavation with fresh soils.

The C-141 lists the site ranking as 10 points (50'-99' depth to ground water).

This method of remediation is accepted. Please make arrangements to obtain final confirmation samples no later than January 27, 2006.

The NMOCD District II office must be notified 24 hours prior to commencement of delineation and/or remediation activities and 24 hours prior to obtaining samples where analysis of samples obtained is to be submitted to the NMOCD.

A Final Report C-141 will be required to be submitted upon satisfactory completion of remediation project.

Please be advised that acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

Sincerely, Mile Bancier

Mike Bratcher NMOCD District II 1301 W. Grand Ave. Artesia, NM 88210

(505) 748-1283 Ext. 108

(505) 626-0857

Mike.Bratcher@state.nm.us

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

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Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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Appendix CConfirmation Sampling Email

Received by OCD: 1/6/2022 3:04:19 PM

Mike Stubblefield

From:

Mike Stubblefield

Sent:

Wednesday, September 20, 2006 8:38 AM

To:

'mike.bratcher@state.nm.us'

Cc:

Jerry Fanning

Subject:

Soil samples to be taken for final analytical on 9/21/2006.

Importance:

Follow Up Flag: Follow up

Due By:

Thursday, September 21, 2006 9:30 PM

Flag Status:

Flagged

Mike,

I'm sending this E-mail to confirm the verbal notice that was left on your voice mail at 8:30am 9/20/2006 to soil samples taken for analytical at the following facilities.

- Date & time 9/21/2006 9:30am
- Location & place Ut.G 34-18s-25e Scout EH Federal #1
- Date & time 9/21/2006 11:00am
- Location & place Ut.D 36-18s-25e State AU #1
- Date & time 9/21/2006 1:30pm
- Time & place Ut.D 19-19s-25e Lodewick Battery
- Date & time 9/21/2006 3:00pm
- Location & place Ut.E 25-18s-30e Creek AL #12

Please send me a return response for this E-mail.

Mike Stubblefield



Appendix DConfirmation Analytical Results

ASSAIGAI ANALYTICAL LABORATORIES, INC.

P.O. Box 90430 • Albuquerque, New Mexico 87199 • (505) 345-8964 • FAX (505) 345-7259

3332 Wedgewood, Ste. N • El Paso, Texas 79925 • (915) 593-6000 • FAX (915) 593-7820 127 Eastgate Drive, 212-C • Los Alamos, New Mexico 87544 • (505) 662-2558

YATES PETROLEUM CORP. attn: MIKE STUBBLEFIELD 105 S. 4TH STREET **ARTESIA**

NM 88210

	Explanation of codes
В	Analyte Detected in Method Blank
E	Result is Estimated
Н	Analyzed Out of Hold Time
N	Tentatively Identified Compound
S	Subcontracted
1-9	See Footnote

STANDARD

Assaigai Analytical Laboratories, Inc.

Certificate of Analysis

All samples are reported on an "as received" basis, unless otherwise noted (i.e. - Dry Weight).

YATES PETROLEUM CORP. Client: Project:

LODEWIKE TO ALL BATTERY

Order: 0609607 YAT01

09-23-06

of Assaigai Analytical Laboratories, Inc.

#12 1' DEPTH SEPERATOR AREA

Collected: 09-21-06 14:30:00 By:

Matrix: SOIL

Sample:

QC Group	Run Sequence	CAS#	Analyte	Result	Units	Dilution Factor	Detection Limit	Code	Prep Date	Run Date
0609607-0001A		SW846 503	5B/8015B GRO by GC/FID				Ву:	EJB		
V06468	XG.2006.1205.17	311040 300	Gasoline Range Organics	ND	mg / Kg	1	0.25		09-26-06	09-26-06
0609607-0001A		SW846 503	5B/8260B Purgeable VOCs by GC	/MS			Ву:	TRS		
V06479	XG.2006.1204.20	71-43-2	Benzene	ND	mg / Kg	1	0.005		09-28-06	09-28-06
V06479	XG.2006.1204.20	100-41-4	Ethylbenzene	ND	mg / Kg	1	0.005		09-28-06	09-28-06
V06479	XG.2006.1204.20	95-47-6	o-Xylene	ND	mg / Kg	1	0.005		09-28-06	09-28-06
V06479	XG.2006.1204.20	108-38- 3/106-42	p/m-Xylenes	ND	mg / Kg	1	0.01		09-28-06	09-28-06
V06479	XG.2006.1204.20	108-88-3	Toluene	ND	mg / Kg	1	0.005		09-28-06	09-28-06
0609607-0001A		SW846 801	5B Diesel Range Organics by GC	:/FID			By:	EJB		
S06529	XG.2006.1240.14		Diesel Range Organics	650	mg / Kg	1	25		09-27-06	09-27-06
0609607-0001A		SW846 905	6 Anions by Ion Chromatography				Ву:	JTK		
W06763	WC.2006.2380.16	16887-00-6	Chloride	159	mg / Kg	10	0.5		09-27-06	09-27-06

nless otherwise noted, all samples were received in acceptable condition and all sampling was performed by client or client representative. Sample result of ND indicates of Detected, ie result is less than the sample specific Detection Limit. Sample specific Detection Limit is determined by multiplying the sample Dilution Factor by the listed eporting Detection Limit. All results relate only to the items tested. Any miscellaneous workorder information or foonotes will appear below.

nalytical results are not corrected for method blank or field blank contamination.

Report Date: 10/10/2006 4:57:36 PM

ARDINAL LAISORITORIE'S, INC. 2111 Beachnood, Abline, TX 79603 101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUESPLONAL

(325) 673-1001 Fax (326) 673-7020 (505) 393-2326 Fax (505) 393-2476

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Sampler - UPS - (Bus)- Othor:

(Inflars)

[†] Cardinal cannot accept yerbal chinges, Pease fax written changes to (325) 673-7020.



Appendix EOriginal C-141 Final Submission

District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Mir erals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

FORIII C-1-12 Wised October 10, 2003 Form C-141

RECEIVED District of Rule 116 on back

1220 S. St. Franc	ois Dr., Santa	Fe, NM 87505	5	S	nta F	e, NM 875	05	15 C	OCD - ART	ESIA	side	e of form
			Rele	ease Notific	cation	n and Co	rrective A	ction	Į.	06,46		
						OPER	TOR		LIOUM	a Report	X Fin	al Repor
Name of Co	mpany Ya	ites Petroleu	m Corpo	ration		Contact Mil	ce Stubblefield					
Address 105			sia, N.M.	. 88210			No. 505-748450 te Oil Battery	0 303-	-313-1/12			
Facility Nan				12			on Battery		T N	To		
Surface Owi	ner B.L.M	Л.		Mineral ()wner l	B.L.M.			Lease N	10.		
						N OF RE		T =				
Unit Letter C	Section 19	Township 19s	Range 25e	Feet from the 660'	North FNL	/South Line	Feet from the 1980'	FWL	West Line	County Eddy		
				Latitude _	_ Lon	gitude						
				NAT	TURE	OF REL	EASE					
Type of Relea						Volume of	Release 3 bbls, 1			Recovered 0		1/2005
Source of Rel	lease Froze	n Flange				Date and I 12/8/2005	Hour of Occurrence	ce	Date and 1600hrs	Hour of Dis	covery 12/9	112003
Was Immedia	ate Notice (Given?				If YES, To	Whom?					
		7	es No	X Not Required	d							
By Whom?						Date and I		d 1 77 .	Locales - Locales			
Was a Water	course Read	ched?	Yes X	No		If YES, V	olume Impacting	the Wat	ercourse.			
		pacted, Desci										
Describe Cau A flange inside excavated and	de battery f	roze and push	edial Actioned the flan	on Taken.* nge gasket out. In	npacted	soils located	nside of the berm	area w	ere			
the impacted Yates Petrole Depth to grou I hereby certi regulations al public health	I soil was e arca for fir eum Corpor and water - ify that the Il operators or the envi operations I nment. In a	excavated from nal analytical ration is reque > 50', Wellh- information g are required fromment. The have failed to addition, NMO	n the berm results. Se sting close ead protectiven above to report a e acceptan adequately OCD accept	ken. I and taken to and the attached analytic the for the release the tion area - > 1000 the is true and compand/or file certain the of a C-141 rep y investigate and the ptance of a C-141	cal resunat occur nat occur o', Dista plete to release nort by the remedia	Its. Analytical rred on 12/8/2 nce to surface the best of my notifications and NMOCD note contaminate.	results were und 2005. water body - > 1 knowledge and und perform corre- parked as "Final Fion that pose a the	or the R 000' S Inderstative ac Report"	Site ranking and that purstions for rel does not rel	score 0 poinsuant to NMo eases which ieve the oper	ts. OCD rules may endan rator of liab ater, human	and nger pility
rederal, state,	, or rocar ia	WB ulica of 10g	ululioni.				OIL CON	SERV	VATION	DIVISIO	<u>N</u>	
Signature: N	realste	elfill				Amproved by	District Supervis	or.				
Printed Name	e: Mike Stu	ıbblefield				Approved by	District Supervis					
Title: Enviro	nmental Re	gulatory Age	nt			Approval Da	ite:		Expiration	Date:		N.
E-mail Addre	ess: mikes@	ypenm.com				Conditions of	ſ Approval:			Attached		
	4/2006			e: 505-748-4500								
Attach Addi	tional She	ets If Neces	sary								ENTERE IL-13-0	(D)



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Facility Name Lodewick Battery

Section

19

Surface Owner B.L.M.

Unit Letter

C

Name of Company Yates Petroleum Corporation

Address 105 South 4th Street, Artesia, N.M. 88210

Township

19s

Range

25e

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

X Final Repor

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Initial Report

County

Eddy

Lease No.

East/West Line

FWL

Release Notification and Corrective Action

LOCATION OF RELEASE

North/South Line

Mineral Owner B.L.M.

FNL

Feet from the

660°

OPERATOR

Contact Mike Stubblefield

Facility Type Oil Battery

Telephone No. 505-7484500 505-513-1712

Feet from the

1980'

Latitude _	Longitude			
	TURE OF RELE	ASE		
Type of Release Oil & water		elease 3 bbls, 10 bw	Volume F	Recovered 0 bbls
Source of Release Frozen Flange	12/8/2005	ar of Occurrence	Date and 1600hrs	Hour of Discovery 12/9/200
Was Immediate Notice Given? Yes No X Not Require	ed If YES, To V	Vhom?		
By Whom?	Date and Ho	ır		
Was a Watercourse Reached?		me Impacting the W	atercourse.	
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.* A flange inside battery froze and pushed the flange gasket out. It excavated and hauled to land farm. Describe Area Affected and Cleanup Action Taken. The impacted soil was excavated from the berm and taken to and the impacted area for final analytical results. See attached analyt Yates Petroleum Corporation is requesting close for the release to Depth to ground water - > 50°, Wellhead protection area -> 100 I hereby certify that the information given above is true and come regulations all operators are required to report and/or file certain	l approved OCD solid wa ical results. Analytical re hat occurred on 12/8/200 0', Distance to surface wa plete to the best of my kn release notifications and	ste disposal facility. sults were under the 5. ater body - > 1000' owledge and unders perform corrective a	On 9/21/2006 RRAIL for the Site ranking s tand that pursications for rele	site. score 0 points. uant to NMOCD rules and
public health or the environment. The acceptance of a C-141 repshould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-141 federal, state, or local laws and/or regulations.	remediate contamination	that pose a threat to he operator of respon	ground water nsibility for co	, surface water, human health impliance with any other
5.5-220.00		OIL CONSER	VATION	<u>DIVISION</u>
Signature: Will Stull Stull Frinted Name: Mike Stubblefield	Approved by Di	strict Supervisor:		
Title: Environmental Regulatory Agent	Approval Date:		Expiration I	Date:
E-mail Address: mikes@ypcnm.com	Conditions of A	pproval:		Attached
Date: 10/24/2006 Phone: 505-748-4500				
Attach Additional Sheets If Necessary				



Appendix F Current C-141 Closure Request

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nMLB0600654798
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

		Tresp.			
Responsible Party EO	G Resources, I	nc.	OGRIE	D7377	
Contact Name Chase			Contact	ct Telephone 575-748-1471	
Contact email Chase		sources.com	Inciden	nt # nMLB0600654798	
Contact mailing address			NM 88210		
			of Release	e Source	
Latitude			Longitud		
		(NAD 83 in dec	cimal degrees to 5 d	decimal places)	
Site Name Lodewick	Battery		Site Typ	ype Oil Battery	
Date Release Discovere	ed 12/8/2005		API# (if	if applicable)	
			T		
Unit Letter Section	1	Range		County	
C 19	198	25E	Ed	ddy	
Surface Owner: State	e 🛚 Federal 🔲 Ti	ribal 🗌 Private (I	Name:)	
		Nature and			
X Crude Oil	Volume Release		calculations or spec	volume Recovered (bbls) 0	
☐ Produced Water	Volume Release	ed (bbls) 10		Volume Recovered (bbls) 0	
	Is the concentrate produced water	tion of dissolved c	hloride in the	☐ Yes ☐ No	
Condensate	Volume Release			Volume Recovered (bbls)	
☐ Natural Gas	Volume Release	ed (Mcf)		Volume Recovered (Mcf)	
Other (describe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)	
Cause of Release					
Please refer to the	attached original	C-141 form ca	use of releas	se and immediate action steps. EOG Resour	ces is

Please refer to the attached original C-141 form cause of release and immediate action steps. EOG Resources is submitting for closure via the new form to formally close out this incident. All sampling and correspondence is also attached.

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Incident ID	nMLB0600654798
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
Yes X No		
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
X The source of the rele	ease has been stopped.	
—	as been secured to protect human health and	the environment.
_		ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain v	why:
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the	best of my knowledge and understand that pursuant to OCD rules and
public health or the environ	ment. The acceptance of a C-141 report by the C	fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
addition, OCD acceptance o	•	at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		Dan Cafata & Engineermantal Cu
	Settle	
Signature: Chase	Settle	Date: 11/15/2021
email: Chase_Settle	@eogresources.com	Telephone: 575-748-1471
OCD Only		
		Date
Received by:		Date:

Incident ID	nMLB0600654798
District RP	
Facility ID	
Application ID	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps	ls.		
Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	nMLB0600654798
District RP	
Facility ID	
Application ID	

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:		
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

Incident ID	nMLB0600654798
District RP	
Facility ID	
Application ID	

Released to Imaging: 1/24/2022 3:43:15 PM

Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation poin □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29. □ Proposed schedule for remediation (note if remediation plan times) 	12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be co.	nfirmed as part of any request for deferral of remediation
Deterral Requests Only. Each of the following tiems must be con	igit med as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Approved	Approval
Signature:	Date:

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	nMLB0600654798
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.	11 NMAC	
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office	
☐ Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)	
☑ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in	
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr	
Signature: Chase Settle	Date: 11/15/2021	
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Bradford Billings	Date:01/24/2022	
Printed Name: Bradford Billings	Title: E.Spec.A	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 70908

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	70908
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created E	y Condition	Condition Date
bbilling	Only closable based on age of work and then requirements. Single data point would not fly today.	1/24/2022