www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



7273G		NLW1471295				Hallertau 5 Fed 8H Alloc	
Sample Point Code		Sample Point Name				Sample Point Location	
Laboratory :	Services	2021042	151	0521		J Thorn - Spo	ot
Source Labo	oratory	Lab File No		Container Identity		Sampler	
USA		USA		USA		New Mexico	
District		Area Name		Field Name		Facility Name	
May 21, 2021	12:20	May 21, 2021 12:20			Jun 2, 2021 11:02	, 2021 11:02 Jun 3, 2021	
Date Sample	ed	Date	e Effective		Date Received	tte Received Date Reported	
86.00	881.15	Torrand	ce	102 @ 10	00		
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	i	Press PSI @ Tel Source Condit	•		
Cimarex Er	ergy					NG	
Operator	r					Lab Source Descript	ion
Component	Normalized Mol %	Un-Normalized Mol %	GPM	14.60	Gross Heating Valu	• •	t ³) @ 60.00 °F
1136 (1136)	0.0000	0		Dry	Saturated	14.73 PSI (© 60.00 A°F Saturated
H2S (H2S)	_	ł		1,311.6	1,290.1	1,314.6	1,293.1
Nitrogen (N2)	0.7570	0.75744		4	Calculated Total S		
CO2 (CO2)	0.1630	0.16304		Pola	GPA2145-16 *Calculated at Contract Conditions		
Methane (C1)	77.0440	77.04513		Relative Density Real Relative Density Ideal 0.7582 0.7555			
Ethane (C2)	11.4460	11.44578	3.0600	Molecular Weight			
Propane (C3)	5.7520	5.75202	1.5840		21.8818		
I-Butane (IC4)	0.8420	0.84167	0.2750]	C6+ Group Assumed Co	-	
N-Butane (NC4)	2.1040	2.10402	0.6630	C6 - 60		•	3 - 10.000%
I-Pentane (IC5)	0.4750	0.4746	0.1740		Field		
N-Pentane (NC5)	0.5480	0.54754	0.1990]	0 P	PM	
Hexanes Plus (C6+)	0.8690	0.86876	0.3770	PROTREND ST.	ATUS:	DATA SO	URCE:
TOTAL	100.0000	100.0000	6.3320		llidator on Jun 3, 202		
Method(s): Gas C6+ - GPA 2261, Exter	nded Gas - GPA 2286, Calcula	tions - GPA 2172			LIDATOR REASON: n to be considered rea	sonable.	
	Analyzer Informa	tion		VALIDATOR:			

Device Type: Gas Chromatograph Device Make: Shimadzu Device Model: GC-2014 Last Cal Date: May 24, 2021 **Dustin Armstrong**

VALIDATOR COMMENTS:

OK



Hallertau 5 continues to flare intermittently due to its High pressure sales line. In a high pressure sales line compressors have to be running perfectly in order to get into the line and prevent flaring.

14 hours

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 75091

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	75091
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 75091

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	UESTIONS		
Operator:		OGRID:	
CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld Street		162683 Action Number:	
Midland, TX 79701		75091	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		•	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fAPP2126956613] Hallertau 5		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	v be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	103		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	77		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
Oxygen (62) personage, ii greater than one person	· ·		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

QUESTIONS, Page 2

Action 75091

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)				
Operator: CIMAREX ENERGY CO. OF COLORADO		OGRID: 162683		
600 N. Marienfeld Street Midland, TX 79701		Action Number: 75091		
maana, 77,000		Action Type:		
QUESTIONS		[C-129] Venting and/or Flaring (C-129)		
Date(s) and Time(s)				
Date vent or flare was discovered or commenced Time vent or flare was discovered or commenced	01/02/2022			
Time vent or flare was discovered or commenced Time vent or flare was terminated	07:15 AM 12:00 PM			
Cumulative hours during this event	14			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Freeze Gas Compre Recovered: 0 Mcf Lost: 925	essor Station Natural Gas Flared Released: 925 Mcf Mcf]		
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			
Steps and Actions to Prevent Waste				
	<u> </u>			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Extreme winter weather caused facility to flare up, however due to High pressure sales line. The facility constantly flares intermittently. In a high pressure sales line compressors have to be running perfectly in order to get into the line and prevent flaring.			
Steps taken to limit the duration and magnitude of vent or flare	Cimarex's field team is still tr	ying to limit the facility constant intermittent flares.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	As noted Cimarex's field and flares due to the high pressu	I engineering team is trying to limit the amount of intermittent ure sales line.		

022 22.00.20

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ACKNOWLEDGMENTS

Action 75091

ACKNOWLEDGMENTS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	75091
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 75091

CONDITIONS

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600 N. Marienfeld Street	Action Number:
Midland, TX 79701	75091
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jacosta01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/25/2022