

SITE CHARACTERIZATION AND PROPOSED REMEDIATION PLAN

MOBIL CI #12 (FLOWLINE TIE IN)
UNIT H, SECTION 16, TOWNSHIP 19S, RANGE 25E
EDDY COUNTY, NEW MEXICO
32.69017, -104.51728
RANGER REFERENCE NO. 5375

PREPARED FOR:

EOG RESOURCES, INC.
ARTESIA DIVISION
105 S 4TH STREET
ARTESIA, NEW MEXICO 88210

PREPARED BY:

RANGER ENVIRONMENTAL SERVICES, INC. P.O. BOX 201179 AUSTIN, TEXAS 78720

DECEMBER 6, 2021

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Project Geoscientist

William Kierdorf, REM Project Manager

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FORM C-141

FIGURES

- Topographic Map
- Area Map
- Water Well Location Map
- National Wetland Inventory Map
- FEMA Floodplain Map
- Karst Topography Map
- Sample Location Map (08/31/2021)
- Proposed Excavation Map

TABLES

• Soil BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300) Analytical Data

ATTACHMENTS

- Attachment 1 Depth-to-Groundwater Data
- Attachment 2 Photographic Documentation
- Attachment 3 Laboratory Analytical Reports
- Attachment 4 Howell Ranch Seed Mixture



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1.0 SITE LOCATION AND BACKGROUND

The Mobil CI #12 Flowline Tie In (Site) is an active oil and gas well flowline location located on private land, approximately 12.5 miles southwest of Artesia, within Eddy County, New Mexico. The facility is situated in Unit H, Section 16, T19S-R25E at GPS coordinates 32.69017, -104.51728.

An area of a concern was reported to EOG Resources Inc. (EOG) by representatives of the surface property owner, Howell Ranch Revocable Trust (Howell Ranch). The reported area was noted to be in the vicinity of a flowline tie in and was lacking vegetation cover.

EOG has engaged Ranger Environmental Services, Inc. (Ranger) to assist in the assessment and remediation efforts at the Site. On August 31, 2021, Ranger personnel conducted an assessment of the reported area which included the collection of soil samples for laboratory analysis. Due to the observed size of the potential release area, the area was reported to the New Mexico Oil Conservation Division (NMOCD) on September 17, 2021 (NMOCD Incident # nAPP2126062202).

The following proposed remediation work plan has been prepared to address the soil impacts at the Site.

A copy of the previously submitted Form C-141 Release Notification, as well as the Site Assessment/Characterization and Remediation Plan sections of Form C-141, are attached. A Topographic Map and Area Map noting the location of the subject Site and surrounding areas, and a Site Map illustrating the Site features and sampling locations, are provided in the Figures section.

2.0 SITE CHARACTERIZATION

2.1 <u>Depth-to-Groundwater</u>

To determine the depth-to-groundwater in the vicinity of the Site, data available from the U.S. Geological Survey (USGS) and the New Mexico Office of the State Engineer (NMOSE) was reviewed. Based upon the reviewed information, water well information within a half-mile of the Site is limited. One well identified on the NMOSE database (RA 05286-(2A)) was plotted within a half-mile of the site. However, based on field reconnaissance it appears that the well location information is incorrect as no well was located in the reported area. Based on the available information, depth-to-groundwater in the area of the Site is believed to be greater than 100 feet.

STATE OF TEXAS PROFESSIONAL GEOSCIENTIST FIRM NO. 50140 • STATE OF TEXAS PROFESSIONAL ENGINEERING FIRM NO. F-6160

AUSTIN. TX 78720 OFFICE: 512/335-1785 FAX: 512/335-0527

P.O. BOX 201179

Copies of the reviewed depth-to-groundwater information is attached.

2.2 <u>Wellhead Protection Area</u>

Based upon the USGS and NMOSE information, and the field reconnaissance survey, no water wells were identified within a half-mile of the Site.

Upon review of the National Wetland Inventory, the Site is not within 300 feet of a mapped feature.

The Site and impacted area are outside of the FEMA 100-year flood plain and fall in the area of minimal flood hazard.

The Site is noted to be in an area of "Medium Karst" probability.

2.3 <u>Distance to Nearest Significant Watercourse</u>

Based upon available online resources, no significant watercourses are present within a half-mile of the site.

2.4 Sample Results and Closure Criteria

Based upon the Site characterization details, and per NMAC 19.15.29.12, the Site will be remediated to Table 1 19.15.29.12 NMAC (groundwater ≤50 feet) criteria. Additionally, the remediation activities were conducted to bring the area into compliance with the Restoration, Reclamation and Re-Vegetation criteria detailed in 19.15.29.13 NMAC. The proposed closure criteria are detailed below:

REGULATORY STANDARD	CHLORIDE	TPH (GRO+DRO +MRO)	BTEX	BENZENE
19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW ≤50') & 19.15.29.13 NMAC Restoration, Reclamation and Re-Vegetation (Soils 0'-4')	600	100	50	10

All Values Presented in Parts Per Million (mg/Kg)

3.0 SITE ASSESSMENT

3.1 August 31, 2021 – Initial Site Assessment

On August 31, 2021, Ranger personnel and representatives for EOG mobilized to the Site to conduct assessment activities. To assess conditions of the reported area of concern, a total of six test excavations/sample points were completed ("TH-1" through "TH-6").



At the time of the test excavation installation process, Ranger personnel conducted field screening of the generated soils using an organic vapor monitor (OVM) and a field chloride titration kit to assist in evaluating the soil conditions and/or levels of impact in the area. Field screening of the encountered soils was conducted at the surface and at one foot increments to the total test excavation depth. The test excavations were completed to depths where field readings indicated that soil conditions were within the most stringent Table 1 Criteria, or to the maximum depth of the on-site equipment.

The initial test excavation location ("TH-1") was completed in the approximate midpoint of the reported area of concern. Based on the observed field chloride readings, the excavation was completed to approximately 14 feet bgs (the maximum extent of the on-site equipment). Test excavations "TH-2" through "TH-5" were subsequently completed in each cardinal direction moving outward from the "TH-1" location to assist in delineating the elevated field chloride readings. During the installation of test excavation "TH-5", which was located north of the "TH-1" location, elevated field chloride readings were still found to be present. Therefore, an additional test excavation ("TH-6") was installed further to the north. Due to the proximity of the "TH-6" test excavation to a caliche ranch road, the depth of this test excavation was limited to one-foot bgs for safety purposes. However, no elevated field chloride readings were obtained in this test excavation.

As summarized above, during the test excavation installation process, field chloride titrations indicated that elevated soil chloride concentrations were present in test excavations TH-1 and TH-5. However, none of the test excavation soils were found to contain discoloration or elevated OVM readings.

Soil samples were subsequently collected for laboratory analysis from each test excavation at various depth intervals to confirm the results of the field screening activities and to delineate the elevated chloride concentrations. A total of 17 soil samples were collected for laboratory analysis. Upon collection, the soil samples were submitted to Hall Environmental in Albuquerque, New Mexico for analysis of total petroleum hydrocarbons (TPH) using EPA Method 8015; benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA Method 8021; and, total chloride using EPA Method 300. The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

A site map depicting the test excavation/sample locations is attached.

3.2 <u>Sample Results</u>

Upon review of the soil sample analytical results, soils in both the "TH-1" and "TH-5" locations were documented to contain chloride concentrations in exceedance of the Table 1 Criteria. The remaining soil samples were documented to contain chloride concentrations below the applicable Table 1 and Reclamation regulatory criteria. All samples collected during the August 31, 2021 site assessment activities were documented to have nondetectable BTEX and TPH concentrations.

The soil sample analytical results are summarized in the attached soil analytical table. A copy of the laboratory analytical report is also attached.



4.0 PROPOSED REMEDIATION PLAN

4.1 Soil Excavation and Confirmation Sampling

To address the elevated soil chloride concentrations at the Site, soil excavation is proposed. Based on the samples collected during the assessment activities, soil excavation activities will be completed to boundaries and depths anticipated to be within the applicable regulatory criteria. The initial proposed excavation area is anticipated to have maximum dimensions of approximately 40 feet long by 30 feet wide and will be completed to a depth of approximately 15 feet bgs. A site map depicting the proposed excavation area is attached.

During the remedial excavation activities, Ranger personnel will utilize an OVM and field chloride titration kit to guide the excavation process and determine when all affected soils appear to have been removed. Based on the field readings, the excavation boundaries will be adjusted as necessary. At such point in time that the field screening activities indicate that all affected soils appear to have been removed, cleanup confirmation soil samples will be collected for laboratory analysis. The samples will be collected in accordance with NMAC 19.15.29.12(D), as five-part composite samples with each sample representing no more than 200 square feet. The sample parts will be collected from various locations and depths along the excavation side walls and base. Upon collection, the composite sample parts will be placed into a new Ziplock® bag, thoroughly mixed, and a sample for laboratory analysis will be collected from the mixture.

Based on the cleanup confirmation soil sample results, if any area is found to remain in exceedance of the applicable regulatory criteria, the area will be further over excavated and additional cleanup confirmation soil samples will be collected in accordance with NMAC 19.15.29.12(D), as five-part composite samples with each sample representing no more than 200 square feet.

The cleanup confirmation soil samples will be collected using standard QA/QC procedures, placed into laboratory-supplied containers, and will be immediately placed into a sample shuttle containing ice. The samples will be transported to an approved laboratory for analysis of TPH using EPA Method 8015; BTEX using EPA Method 8021; and, total chloride using EPA Method 300.

Based on the proposed excavation boundaries and depths, it is anticipated that approximately 700 cubic yards of material will be generated during the site remediation process. The excavated material will be transported off-site for disposal at an approved disposal facility.

4.2 Site Backfill and Reclamation

Upon attainment of the 19.15.29.13 NMAC Reclamation Criteria and Restoration Criteria, the excavated area will be backfilled with clean fill material.

The excavated areas will be backfilled to grade with clean fill material of similar type to that which was removed. The excavated areas on the caliche ranch road will be backfilled from surface to two feet bgs with fill material of a similar type to that which was removed. The remaining two feet will be completed with caliche road material to restore the caliche ranch road to pre-remedial activity conditions. The areas located to the south of the caliche will then be re-vegetated with the James H & Betty R Howell Revocable Trust Seed Mix.



4.5 Remediation Schedule

Upon approval of the proposed remediation plan, all field activities will be scheduled as soon as reasonably possible. It is anticipated that the soil removal operations and cleanup confirmation soil sampling activities will be completed within 120 days of initiation.

Appropriate notification to the NMOCD will be provided prior to the performance of the cleanup confirmation soil sampling activities.

5.0 SITE CLOSURE

Upon completion of the remedial and backfilling activities at the Site, a C-141 Closure Report will be submitted to the NMOCD, and site closure will be requested. The Closure Report will be completed in accordance with the closure reporting criteria detailed in NMAC 19.15.29.12(E).



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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2126062202
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			Kest)01151	ible I al ty	y	
Responsible Party EOG Resources, Inc.				OGRID 7377			
Contact Nan	ne Chase S	Settle			Contact Te	elephone 575-7	'48-1471
		Settle@eogre	sources.com		Incident #	(assigned by OCD)	nAPP2126062202
Contact mai	ling address	104 S. 4th Str	eet, Artesia, N	NM 8	8210		
			Location			nurce	
20	00047		Location	UI IV			
Latitude 32.	.69017		(NAD 83 in de	cimal de	Longitude _	-104.51728	
at at			(141D 05 in the	eimai ac			
Site Name M	obil CI Fe	ederal #12			Site Type F		
Date Release	Discovered	09/09/2021			API# (if app	licable) 30-015-	23990
Unit Letter Section Township Range			Coun	ity			
I	6	19S	25E Eddy				
Surface Owne	r: State	☐ Federal ☐ Tr	ribal 🛭 Private (A				<u>;t </u>
Crude Oi		l(s) Released (Select al Volume Release		calcula	tions or specific	Volume Reco	volumes provided below) vered (bbls)
✓ Produced			` /			Volume Reco	
✓ Produced Water Volume Released (bbls) Unknown Is the concentration of dissolved chloride produced water >10,000 mg/l?			e in the	Yes N			
Condensate Volume Released (bbls)				Volume Reco	vered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)				ht Recovered (provide units)			
Cause of Rel	to the	nvironmentai co	onsultant inves	tigatii	ng the impa	acted area de	me is known or can be calculated. etermined on 09/09/2021 that due ed the threshold for being a

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Incident ID	nAPP2126062202
District RP	
Facility ID	
Application ID	

	T					
Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?				
release as defined by						
19.15.29.7(A) NMAC?						
☐ Yes ☑ No						
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?				
	Initial Ro	esponse				
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury				
The responsible	yariy masi anderiake me jonowing denoris immediatel	y amess mey coma create a sujety nazara mai woma resum in mjary				
The source of the rele	ease has been stopped.					
✓ The impacted area ha	is been secured to protect human health and	the environment.				
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:				
Trum und addicate acceptance	<u></u>	,				
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence re	emediation immediately after discovery of a release. If remediation				
		efforts have been successfully completed or if the release occurred				
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the info	rmation given above is true and complete to the	pest of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are	required to report and/or file certain release noting	fications and perform corrective actions for releases which may endanger				
•		CD does not relieve the operator of liability should their operations have				
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws						
and/or regulations.	1					
Printed Name: Chase	Settle	Title: Rep Safety & Environmental Sr				
Printed Name: Ondoo	2	Title: Nop datety & Environmental of				
Signature: Chan	Pettle	Date: 09/17/2021				
email: Chase_Settle	@eogresources.com	Telephone: 575-748-1471				
OCD Only						
Received by: Ramona N	Marcus	Date: 9/20/2021				
10001vou by		<u> </u>				

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Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Characterization Report Checklist: Each of the following items must be included in the report. Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps	What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release overlying an unstable area such as karst geology? Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Characterization Report Checklist: Each of the following items must be included in the report. Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographylo/Aerial maps	Did this release impact groundwater or surface water?	☐ Yes ☐ No			
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Did the release impact areas not on an exploration, development, production, or storage site? Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report. Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps	Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
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Characterization Report Checklist: Each of the following items must be included in the report. Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps	Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps	Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps	Characterization Report Checklist: Each of the following items must be included in the report.				
	Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 12/8/2021 1:55:59 PM State of New Mexico
Page 4 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		

Received by OCD: 12/8/2021 1:55:59 PM State of New Mexico
Page 5 Oil Conservation Division

	Page 13 of 6	5
Incident ID		
District RP		
Facility ID		
Application ID		

Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation point ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29. ☐ Proposed schedule for remediation (note if remediation plan times)	ts 12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	afirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
☐ Approved ☐ Approved with Attached Conditions of	Approval
Signature:	Date:

Received by OCD: 12/8/2021 1:55:59 PM State of New Mexico Page 6 Oil Conservation Division

	Page 14 of 65
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
email:		
OCD Only		
OCD Only Received by: Closure approval by the OCD does not relieve the responsible party	Date: Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible	
OCD Only Received by: Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface of the contamination of the contaminati	Date: Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 49919

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	49919
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	9/20/2021

	Page 16 of 65
Incident ID	nAPP2126062202
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100'</u> (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No	
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		

Characterization Report Checklist: Each of the following items must be included in the report.
Character Entrol Report Checking.
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps
Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 12/8/2021 1:55:59 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	rage 17 0j 0
Incident ID	nAPP2126062202
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr	
Signature: Chase Settle	Date: 12/8/2021	
email: Chase_Settle@eogresources.com	Telephone: <u>575-748-1471</u>	
OCD Only		
Received by:	Date:	

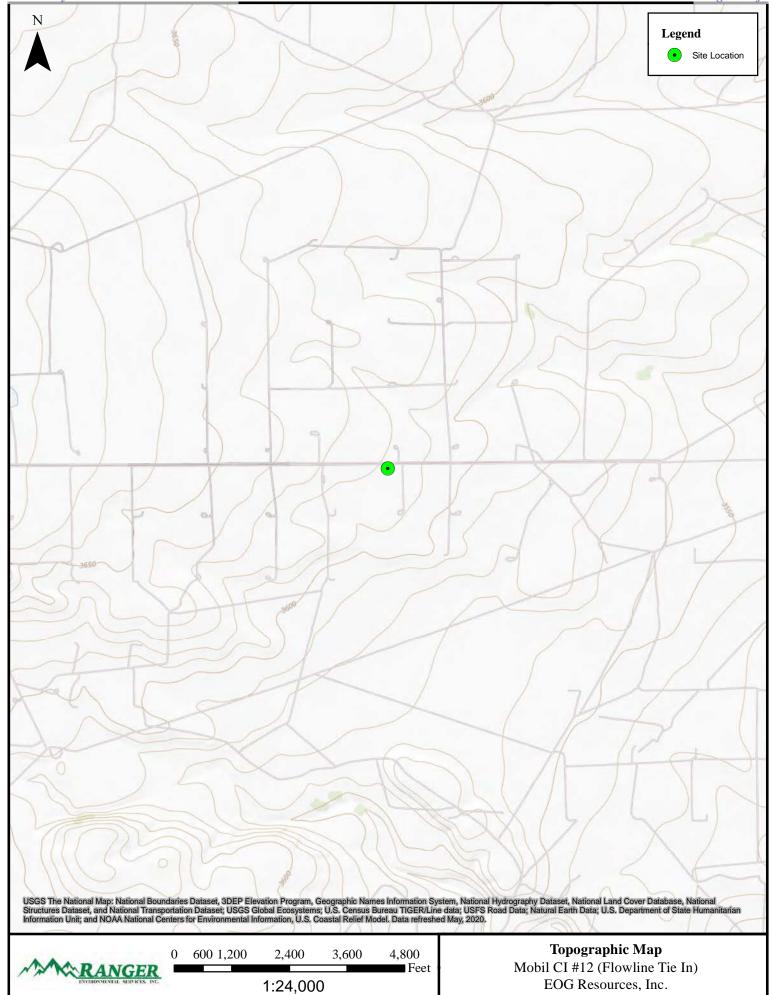
	Page 18 of 6	5
Incident ID	nAPP2126062202	
District RP		
Facility ID		
Application ID		

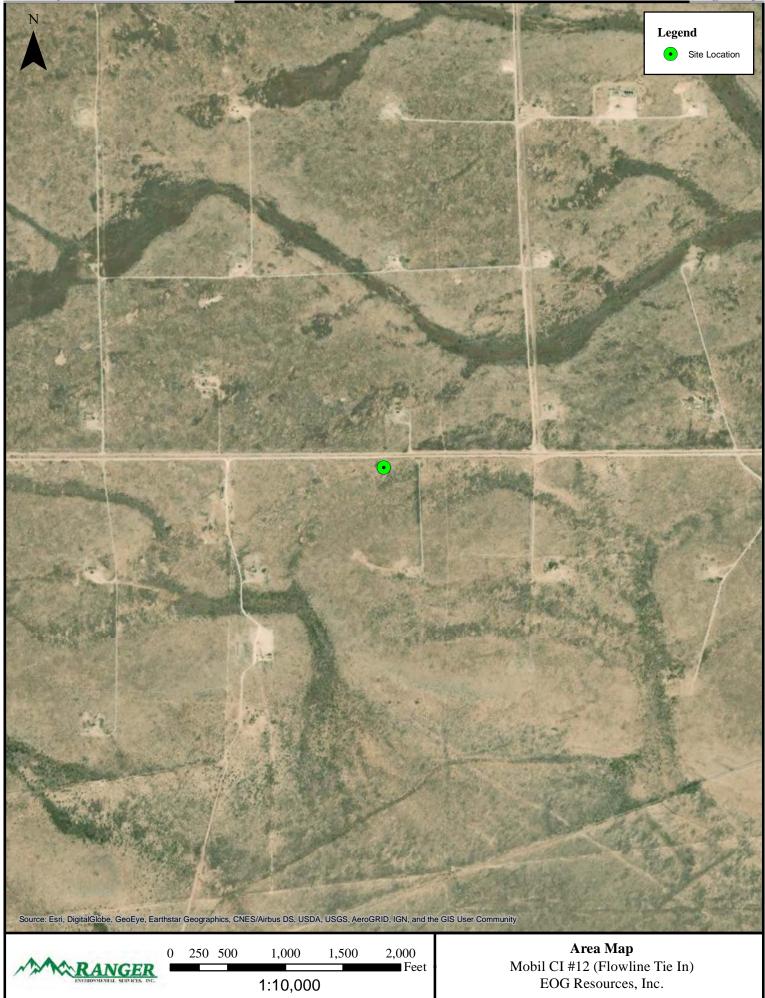
Remediation Plan

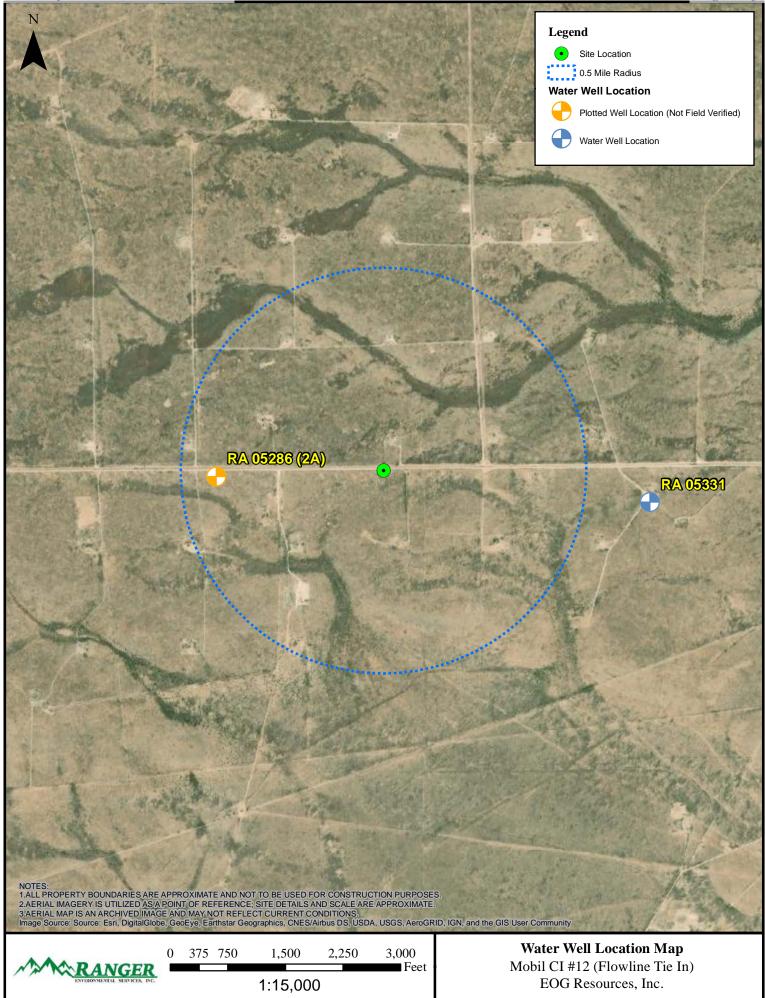
Remediation Plan Checklist: Each of the following items must be included in the plan.						
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 						
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.					
Contamination must be in areas immediately under or around predeconstruction.	oduction equipment where remediation could cause a major facility					
Extents of contamination must be fully delineated.						
Contamination does not cause an imminent risk to human health, the environment, or groundwater.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr					
Signature: Chase Settle	Date: 12/8/2021					
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471					
OCD Only						
Received by:	Date:					
Approved	Approval					
Signature: Jennifer Nobui	Date: 01/26/2022					

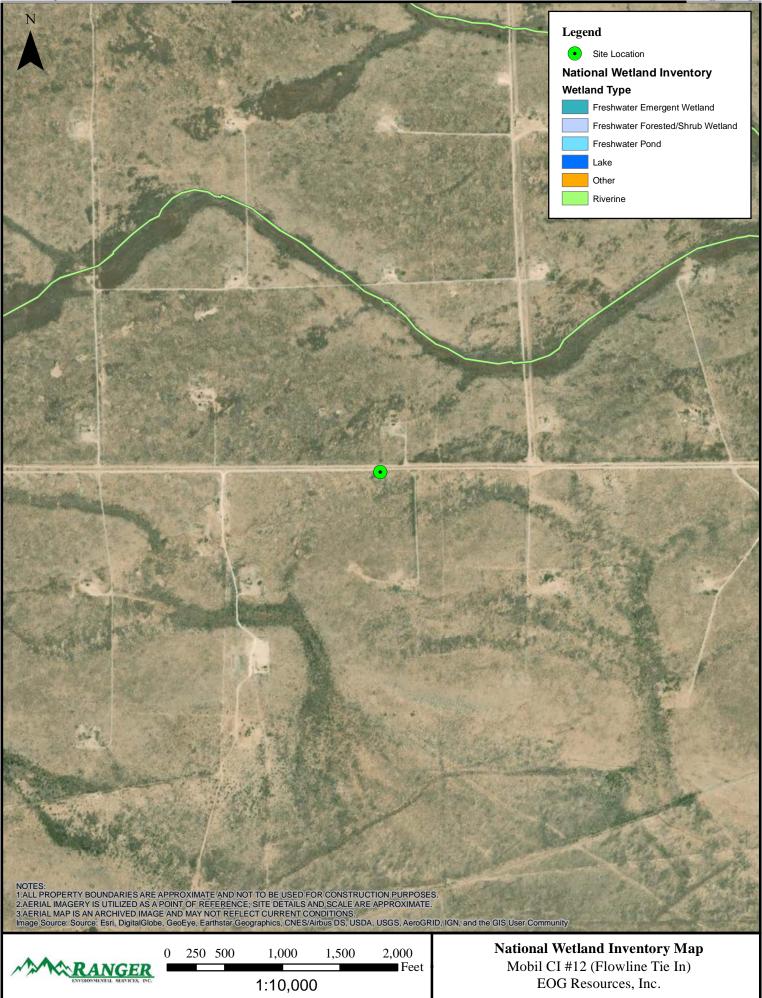
FIGURES

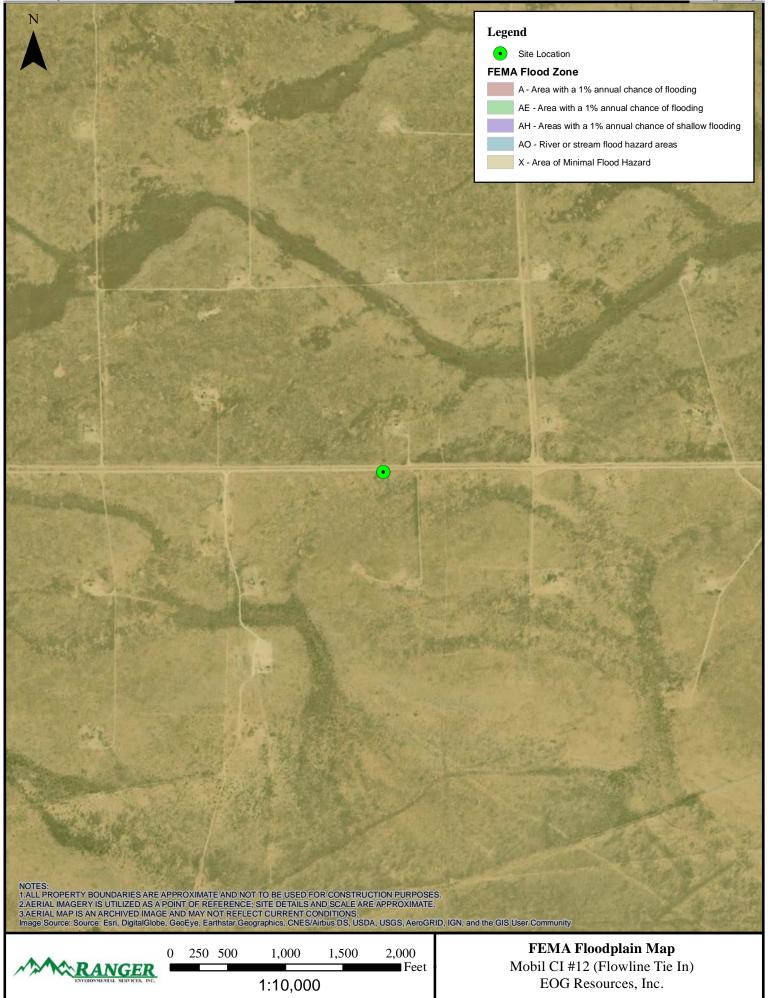
Topographic Map
Area Map
Water Well Location Map
National Wetland Inventory Map
FEMA Floodplain Map
Karst Topography Map
Sample Location Map (08/31/2021)
Proposed Excavation Map

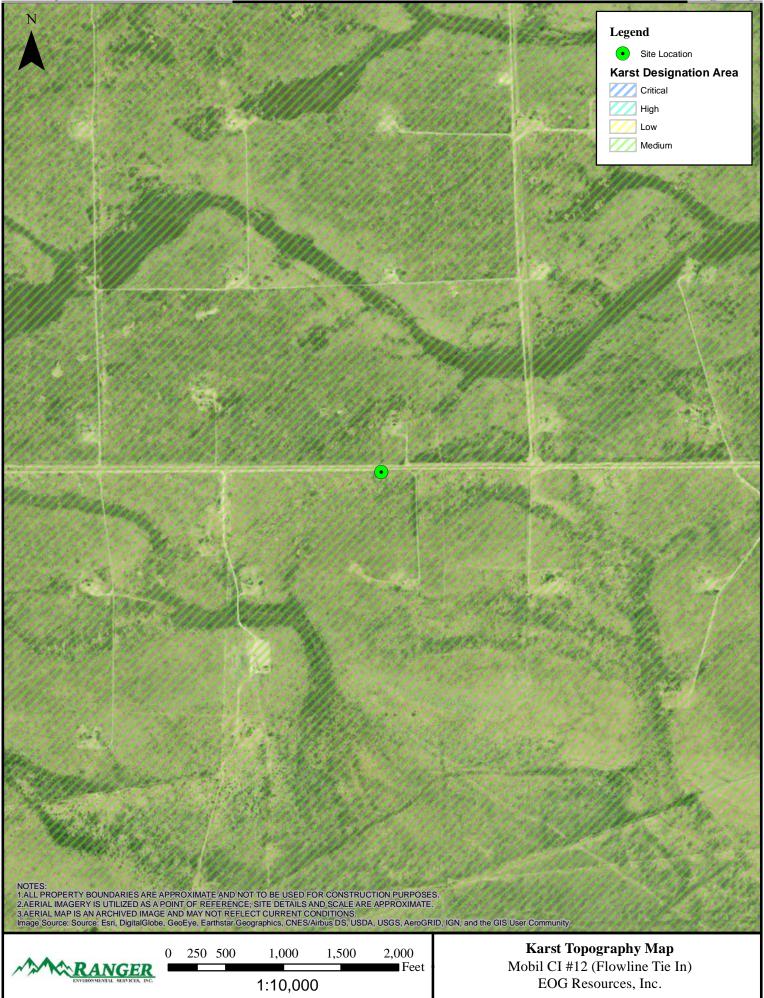


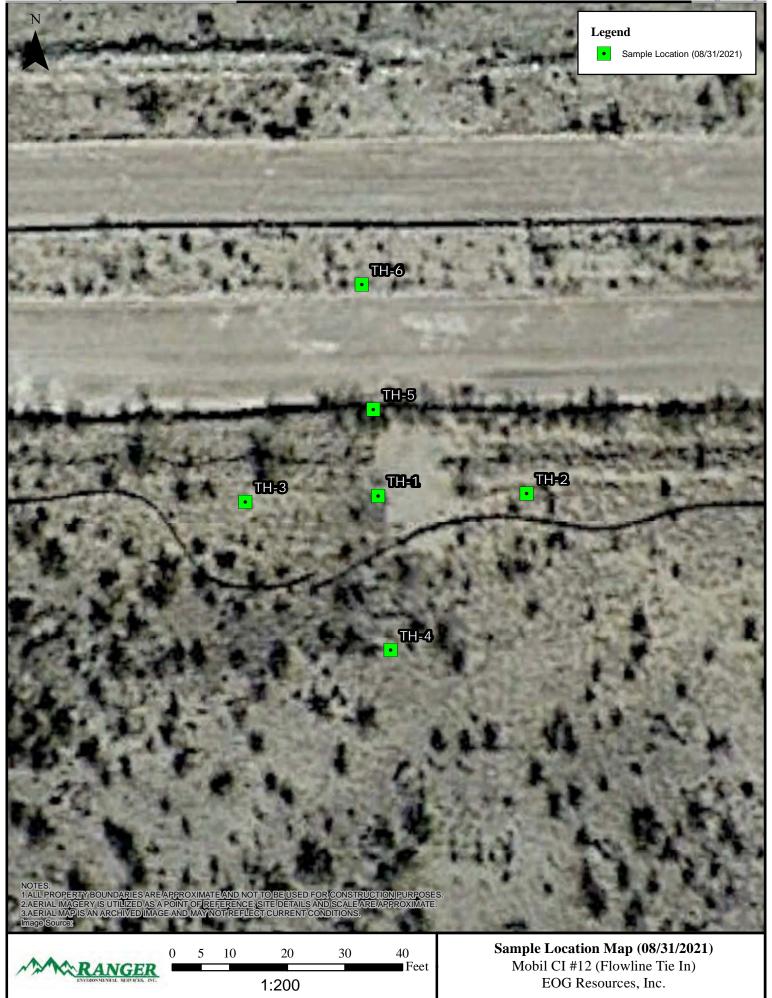


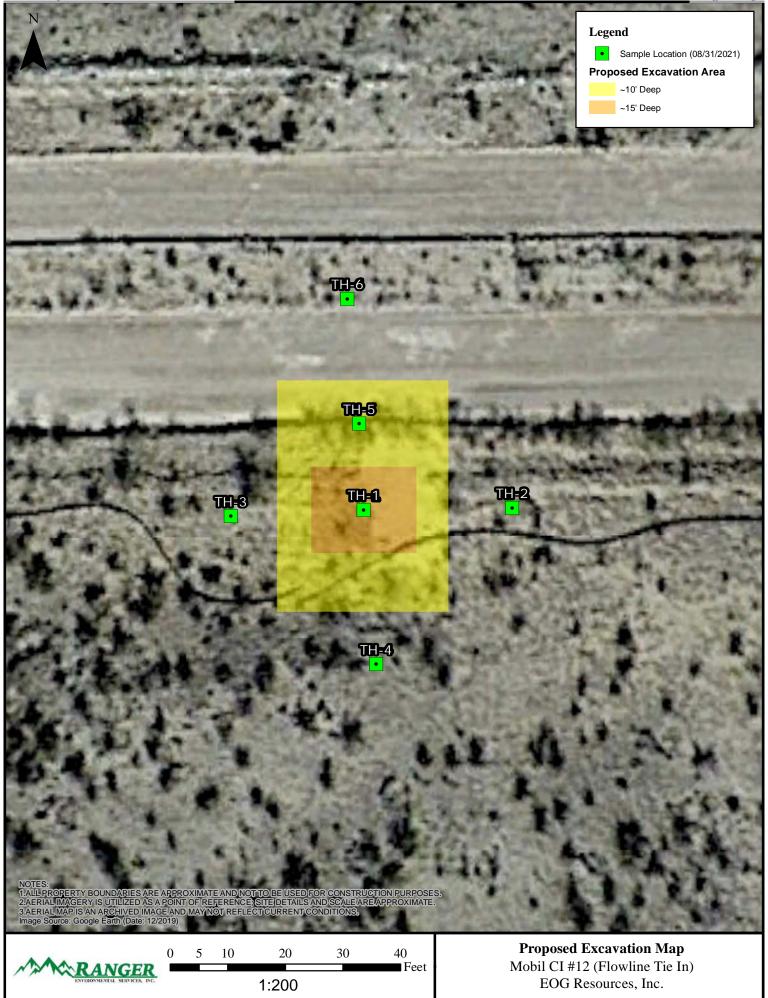












TABLES

Soil BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300) Analytical Data

SOIL BTEX (EPA 8021), TPH (SW 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA EOG RESOURCES, INC. MOBIL CI #12 (FLOWLINE TIE IN)

All values presented in parts per million (mg/Kg)

SAMPLE ID	DATE	DEPTH (FT)	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C6-C10	TPH DRO C10-C28	TPH MRO C28-C36	TPH (GRO+DRO)	TPH (GRO+DRO+ MRO)	CHLORIDE
nitial Site Assessment (08	/31/2021)												
TH-1/2'	8/31/2021	2'	< 0.025	< 0.050	< 0.050	< 0.099	<0.10	<5.0	<10	<50	<10	<50	720
TH-1/5'	8/31/2021	5'	< 0.024	< 0.047	< 0.047	< 0.095	< 0.09	<4.7	<9.8	<49	<9.8	<49	1,400
TH-1/14'	8/31/2021	14'	< 0.023	<0.047	< 0.047	< 0.094	<0.09	<4.7	<9.3	<47	<9.3	<47	640
TH-2/Surface	8/31/2021	0'	< 0.023	<0.046	< 0.046	< 0.092	<0.09	<4.6	<9.5	<48	<9.5	<48	<60
TH-2/2'	8/31/2021	2'	<0.024	<0.048	<0.048	< 0.097	<0.10	<4.8	<9.4	<47	<9.4	<47	310
TH-2/5'	8/31/2021	5'	< 0.025	< 0.050	< 0.050	< 0.099	<0.10	<5.0	<9.9	<50	<9.9	<50	120
TH-3/Surface	8/31/2021	0'	< 0.023	< 0.046	< 0.046	< 0.093	< 0.09	<4.6	<9.5	<47	<9.5	<47	<60
TH-3/2'	8/31/2021	2'	< 0.024	<0.048	<0.048	< 0.097	<0.10	<4.8	<9.3	<47	<9.3	<47	150
TH-3/5'	8/31/2021	5'	<0.024	<0.047	<0.047	< 0.095	< 0.09	<4.7	<9.8	<49	<9.8	<49	80
TH-4/Surface	8/31/2021	0'	< 0.025	< 0.050	< 0.050	<0.10	<0.10	<5.0	<9.6	<48	<9.6	<48	<60
TH-4/2'	8/31/2021	2'	< 0.024	<0.048	<0.048	< 0.096	<0.10	<4.8	<10	<50	<10	<50	<60
TH-4/5'	8/31/2021	5'	< 0.023	< 0.047	< 0.047	< 0.093	< 0.09	<4.7	<9.3	<47	<9.3	<47	200
TH-5/2'	8/31/2021	2'	< 0.024	< 0.047	< 0.047	< 0.095	< 0.09	<4.7	<9.8	<49	<9.8	<49	<60
TH-5/5'	8/31/2021	5'	< 0.024	<0.048	<0.048	< 0.097	<0.10	<4.8	<9.7	<48	<9.7	<48	1,200
TH-5/8'	8/31/2021	8'	<0.023	<0.046	<0.046	< 0.093	<0.09	<4.6	<9.4	<47	<9.4	<47	670
	•	•	•	•	•			•	•	•		•	
TH-6/Surface	8/31/2021	0'	<0.024	<0.048	<0.048	< 0.095	<0.10	<4.8	<9.1	<45	<9.1	<45	<60
TH-6/1'	8/31/2021	1'	< 0.024	< 0.049	< 0.049	< 0.097	<0.10	<4.9	<9.9	<50	<9.9	<50	<60

19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW ≤ 50') 19.15.29.13 NMAC Reclamation Criteria (0'-4' Soils Only)

50

100

600 600

Notes:

^{1.} Results exceeding the Table 1 Closure Criteria are presented in bold type and are highlighted yellow.

^{2.} Results exceeding the NMAC Restoration, Reclamation and re-vegetation chloride concentration requirements are presented in bold red type.

^{3.} Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of the Spill Rule (19.15.29 NMAC) dated September 6, 2019.



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**

Q64 Q16 Q4 Sec Tws Rng

RA 05286 (2A)

06 19S 25E

544587 3617042*

Driller License:

Driller Company:

Driller Name:

Drill Start Date:

Drill Finish Date:

Plug Date:

Shallow

Log File Date:

PCW Rcv Date:

Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well:

Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/30/21 3:23 PM

POINT OF DIVERSION SUMMARY

^{*}UTM location was derived from PLSS - see Help



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

RA 05331

4 05 19S 25E

546308 3616955*

Driller License:

353

Driller Company:

OSBOURN DRILLING & PUMP CO.

Driller Name:

Drill Start Date:

04/05/1967

Drill Finish Date:

04/13/1967

Plug Date:

Log File Date:

04/17/1967

PCW Rcv Date:

Source:

Shallow

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

5.50

Depth Well:

460 feet

Depth Water:

305 feet

Water Bearing Stratifications:

Top Bottom Description

Limestone/Dolomite/Chalk

328 398

Other/Unknown

Casing Perforations:

Top Bottom

400 440

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/30/21 3:23 PM

POINT OF DIVERSION SUMMARY

^{*}UTM location was derived from PLSS - see Help



PHOTOGRAPH NO. 1 – A view of the assessment activities on August 31, 2021 in the vicinity of test excavation "TH-3". The view is towards the southwest.

(Approximate GPS: 32.690224, -104.517336)



PHOTOGRAPH NO. 2 – A view of the assessment activities on August 31, 2021 in the vicinity of test excavation "TH-5". The view is towards the west.

(Approximate GPS: 32.690210, -104.517273)

ATTACHMENT 3 - LABORATORY A	ANALYTICAL
REPORTS	



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

September 08, 2021

Will Kierdorf
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Mobil Cl 12 Tie In OrderNo.: 2109085

Dear Will Kierdorf:

Hall Environmental Analysis Laboratory received 17 sample(s) on 9/2/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-1/2'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 1:01:00 PM

 Lab ID:
 2109085-001
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	720	60	mg/Kg	20	9/4/2021 12:15:46 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	9/4/2021 10:10:07 AM	62383
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	9/4/2021 10:10:07 AM	62383
Surr: DNOP	106	70-130	%Rec	1	9/4/2021 10:10:07 AM	62383
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/3/2021 6:00:56 PM	62360
Surr: BFB	114	70-130	%Rec	1	9/3/2021 6:00:56 PM	62360
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.025	mg/Kg	1	9/3/2021 6:00:56 PM	62360
Toluene	ND	0.050	mg/Kg	1	9/3/2021 6:00:56 PM	62360
Ethylbenzene	ND	0.050	mg/Kg	1	9/3/2021 6:00:56 PM	62360
Xylenes, Total	ND	0.099	mg/Kg	1	9/3/2021 6:00:56 PM	62360
Surr: 4-Bromofluorobenzene	105	70-130	%Rec	1	9/3/2021 6:00:56 PM	62360

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 22

CLIENT: EOG

Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-1/5'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 1:07:00 PM

 Lab ID:
 2109085-002
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch Analyses EPA METHOD 300.0: ANIONS** Analyst: VP Chloride 1400 61 mg/Kg 20 9/4/2021 12:28:11 AM 62387 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP Diesel Range Organics (DRO) ND 9.8 mg/Kg 9/4/2021 10:38:55 AM 62383 Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 9/4/2021 10:38:55 AM 62383 Surr: DNOP 9/4/2021 10:38:55 AM 126 70-130 %Rec 62383 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 9/3/2021 6:24:35 PM 62360 4.7 mg/Kg 1 Surr: BFB 114 %Rec 9/3/2021 6:24:35 PM 62360 70-130 **EPA METHOD 8021B: VOLATILES** Analyst: NSB ND 9/3/2021 6:24:35 PM 62360 Benzene 0.024 mg/Kg Toluene ND 0.047 mg/Kg 9/3/2021 6:24:35 PM 62360 Ethylbenzene ND 0.047 mg/Kg 9/3/2021 6:24:35 PM 62360 Xylenes, Total ND 0.095 mg/Kg 9/3/2021 6:24:35 PM 62360 Surr: 4-Bromofluorobenzene 105 70-130 62360 %Rec 9/3/2021 6:24:35 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: EOG

Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-1/14'

Project: Mobil Cl 12 Tie In **Collection Date:** 8/31/2021 1:22:00 PM

Lab ID: 2109085-003 **Matrix:** SOIL **Received Date:** 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	640	60	mg/Kg	20	9/4/2021 12:40:35 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	9/3/2021 2:01:21 PM	62374
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/3/2021 2:01:21 PM	62374
Surr: DNOP	111	70-130	%Rec	1	9/3/2021 2:01:21 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: mb
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	9/3/2021 12:43:00 PM	62369
Surr: BFB	94.2	70-130	%Rec	1	9/3/2021 12:43:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	: mb
Benzene	ND	0.023	mg/Kg	1	9/3/2021 12:43:00 PM	62369
Toluene	ND	0.047	mg/Kg	1	9/3/2021 12:43:00 PM	62369
Ethylbenzene	ND	0.047	mg/Kg	1	9/3/2021 12:43:00 PM	62369
Xylenes, Total	ND	0.094	mg/Kg	1	9/3/2021 12:43:00 PM	62369
Surr: 4-Bromofluorobenzene	84.3	70-130	%Rec	1	9/3/2021 12:43:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-2/Surface

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 1:48:00 PM

 Lab ID:
 2109085-004
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	9/4/2021 1:17:48 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	9/3/2021 2:11:13 PM	62374
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/3/2021 2:11:13 PM	62374
Surr: DNOP	94.1	70-130	%Rec	1	9/3/2021 2:11:13 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: mb
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	9/3/2021 1:43:00 PM	62369
Surr: BFB	94.7	70-130	%Rec	1	9/3/2021 1:43:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	: mb
Benzene	ND	0.023	mg/Kg	1	9/3/2021 1:43:00 PM	62369
Toluene	ND	0.046	mg/Kg	1	9/3/2021 1:43:00 PM	62369
Ethylbenzene	ND	0.046	mg/Kg	1	9/3/2021 1:43:00 PM	62369
Xylenes, Total	ND	0.092	mg/Kg	1	9/3/2021 1:43:00 PM	62369
Surr: 4-Bromofluorobenzene	83.0	70-130	%Rec	1	9/3/2021 1:43:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-2/2'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 1:51:00 PM

 Lab ID:
 2109085-005
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	: VP
Chloride	310	60	mg/Kg	20	9/4/2021 1:30:12 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst:	SB
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	9/3/2021 2:21:05 PM	62374
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/3/2021 2:21:05 PM	62374
Surr: DNOP	74.2	70-130	%Rec	1	9/3/2021 2:21:05 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	mb
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/3/2021 2:43:00 PM	62369
Surr: BFB	92.3	70-130	%Rec	1	9/3/2021 2:43:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst:	mb
Benzene	ND	0.024	mg/Kg	1	9/3/2021 2:43:00 PM	62369
Toluene	ND	0.048	mg/Kg	1	9/3/2021 2:43:00 PM	62369
Ethylbenzene	ND	0.048	mg/Kg	1	9/3/2021 2:43:00 PM	62369
Xylenes, Total	ND	0.097	mg/Kg	1	9/3/2021 2:43:00 PM	62369
Surr: 4-Bromofluorobenzene	79.8	70-130	%Rec	1	9/3/2021 2:43:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-2/5'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 1:56:00 PM

 Lab ID:
 2109085-006
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	120	60	mg/Kg	20	9/4/2021 1:42:37 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	9/3/2021 2:30:57 PM	62374
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	9/3/2021 2:30:57 PM	62374
Surr: DNOP	80.6	70-130	%Rec	1	9/3/2021 2:30:57 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/3/2021 3:03:00 PM	62369
Surr: BFB	94.4	70-130	%Rec	1	9/3/2021 3:03:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	mb
Benzene	ND	0.025	mg/Kg	1	9/3/2021 3:03:00 PM	62369
Toluene	ND	0.050	mg/Kg	1	9/3/2021 3:03:00 PM	62369
Ethylbenzene	ND	0.050	mg/Kg	1	9/3/2021 3:03:00 PM	62369
Xylenes, Total	ND	0.099	mg/Kg	1	9/3/2021 3:03:00 PM	62369
Surr: 4-Bromofluorobenzene	81.2	70-130	%Rec	1	9/3/2021 3:03:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-3/Surface

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:05:00 PM

 Lab ID:
 2109085-007
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	9/4/2021 1:55:01 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	9/3/2021 2:40:47 PM	62374
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/3/2021 2:40:47 PM	62374
Surr: DNOP	85.2	70-130	%Rec	1	9/3/2021 2:40:47 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	9/3/2021 4:03:00 PM	62369
Surr: BFB	92.7	70-130	%Rec	1	9/3/2021 4:03:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	mb
Benzene	ND	0.023	mg/Kg	1	9/3/2021 4:03:00 PM	62369
Toluene	ND	0.046	mg/Kg	1	9/3/2021 4:03:00 PM	62369
Ethylbenzene	ND	0.046	mg/Kg	1	9/3/2021 4:03:00 PM	62369
Xylenes, Total	ND	0.093	mg/Kg	1	9/3/2021 4:03:00 PM	62369
Surr: 4-Bromofluorobenzene	82.3	70-130	%Rec	1	9/3/2021 4:03:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-3/2'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:09:00 PM

 Lab ID:
 2109085-008
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	150	61	mg/Kg	20	9/4/2021 2:07:25 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	9/3/2021 2:50:37 PM	62374
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/3/2021 2:50:37 PM	62374
Surr: DNOP	89.7	70-130	%Rec	1	9/3/2021 2:50:37 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: mb
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/3/2021 4:24:00 PM	62369
Surr: BFB	91.6	70-130	%Rec	1	9/3/2021 4:24:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	: mb
Benzene	ND	0.024	mg/Kg	1	9/3/2021 4:24:00 PM	62369
Toluene	ND	0.048	mg/Kg	1	9/3/2021 4:24:00 PM	62369
Ethylbenzene	ND	0.048	mg/Kg	1	9/3/2021 4:24:00 PM	62369
Xylenes, Total	ND	0.097	mg/Kg	1	9/3/2021 4:24:00 PM	62369
Surr: 4-Bromofluorobenzene	80.3	70-130	%Rec	1	9/3/2021 4:24:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-3/5'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:13:00 PM

 Lab ID:
 2109085-009
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	80	60	mg/Kg	20	9/4/2021 2:19:50 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	9/3/2021 3:00:27 PM	62374
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	9/3/2021 3:00:27 PM	62374
Surr: DNOP	79.1	70-130	%Rec	1	9/3/2021 3:00:27 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	9/3/2021 4:44:00 PM	62369
Surr: BFB	90.0	70-130	%Rec	1	9/3/2021 4:44:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	mb
Benzene	ND	0.024	mg/Kg	1	9/3/2021 4:44:00 PM	62369
Toluene	ND	0.047	mg/Kg	1	9/3/2021 4:44:00 PM	62369
Ethylbenzene	ND	0.047	mg/Kg	1	9/3/2021 4:44:00 PM	62369
Xylenes, Total	ND	0.095	mg/Kg	1	9/3/2021 4:44:00 PM	62369
Surr: 4-Bromofluorobenzene	81.5	70-130	%Rec	1	9/3/2021 4:44:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

1

CLIENT: EOG Client Sample ID: TH-4/Surface

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:22:00 PM

 Lab ID:
 2109085-010
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	9/4/2021 2:32:14 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	9/3/2021 3:10:18 PM	62374
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/3/2021 3:10:18 PM	62374
Surr: DNOP	83.1	70-130	%Rec	1	9/3/2021 3:10:18 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	9/3/2021 5:04:00 PM	62369
Surr: BFB	93.3	70-130	%Rec	1	9/3/2021 5:04:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	mb
Benzene	ND	0.025	mg/Kg	1	9/3/2021 5:04:00 PM	62369
Toluene	ND	0.050	mg/Kg	1	9/3/2021 5:04:00 PM	62369
Ethylbenzene	ND	0.050	mg/Kg	1	9/3/2021 5:04:00 PM	62369
Xylenes, Total	ND	0.10	mg/Kg	1	9/3/2021 5:04:00 PM	62369
Surr: 4-Bromofluorobenzene	81.4	70-130	%Rec	1	9/3/2021 5:04:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-4/2'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:25:00 PM

 Lab ID:
 2109085-011
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	: VP
Chloride	ND	60	mg/Kg	20	9/4/2021 2:44:38 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst:	SB
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	9/3/2021 3:20:07 PM	62374
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	9/3/2021 3:20:07 PM	62374
Surr: DNOP	79.6	70-130	%Rec	1	9/3/2021 3:20:07 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	mb
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/3/2021 5:24:00 PM	62369
Surr: BFB	89.7	70-130	%Rec	1	9/3/2021 5:24:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst:	mb
Benzene	ND	0.024	mg/Kg	1	9/3/2021 5:24:00 PM	62369
Toluene	ND	0.048	mg/Kg	1	9/3/2021 5:24:00 PM	62369
Ethylbenzene	ND	0.048	mg/Kg	1	9/3/2021 5:24:00 PM	62369
Xylenes, Total	ND	0.096	mg/Kg	1	9/3/2021 5:24:00 PM	62369
Surr: 4-Bromofluorobenzene	79.2	70-130	%Rec	1	9/3/2021 5:24:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: EOG

Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-4/5'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:30:00 PM

 Lab ID:
 2109085-012
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	: VP
Chloride	200	60	mg/Kg	20	9/4/2021 2:57:03 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst:	SB
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	9/3/2021 3:29:55 PM	62374
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/3/2021 3:29:55 PM	62374
Surr: DNOP	82.0	70-130	%Rec	1	9/3/2021 3:29:55 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	mb
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	9/3/2021 5:44:00 PM	62369
Surr: BFB	91.0	70-130	%Rec	1	9/3/2021 5:44:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst:	mb
Benzene	ND	0.023	mg/Kg	1	9/3/2021 5:44:00 PM	62369
Toluene	ND	0.047	mg/Kg	1	9/3/2021 5:44:00 PM	62369
Ethylbenzene	ND	0.047	mg/Kg	1	9/3/2021 5:44:00 PM	62369
Xylenes, Total	ND	0.093	mg/Kg	1	9/3/2021 5:44:00 PM	62369
Surr: 4-Bromofluorobenzene	79.9	70-130	%Rec	1	9/3/2021 5:44:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-5/2'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:48:00 PM

 Lab ID:
 2109085-013
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	: VP
Chloride	ND	60	mg/Kg	20	9/4/2021 3:09:27 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst:	SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	9/4/2021 10:47:28 AM	62374
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	9/4/2021 10:47:28 AM	62374
Surr: DNOP	78.3	70-130	%Rec	1	9/4/2021 10:47:28 AM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	mb
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	9/3/2021 6:04:00 PM	62369
Surr: BFB	88.9	70-130	%Rec	1	9/3/2021 6:04:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst:	mb
Benzene	ND	0.024	mg/Kg	1	9/3/2021 6:04:00 PM	62369
Toluene	ND	0.047	mg/Kg	1	9/3/2021 6:04:00 PM	62369
Ethylbenzene	ND	0.047	mg/Kg	1	9/3/2021 6:04:00 PM	62369
Xylenes, Total	ND	0.095	mg/Kg	1	9/3/2021 6:04:00 PM	62369
Surr: 4-Bromofluorobenzene	79.2	70-130	%Rec	1	9/3/2021 6:04:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

•

CLIENT: EOG Client Sample ID: TH-5/5'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 2:53:00 PM

 Lab ID:
 2109085-014
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	1200	60	mg/Kg	20	9/4/2021 3:46:40 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	9/3/2021 3:49:29 PM	62374
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/3/2021 3:49:29 PM	62374
Surr: DNOP	77.8	70-130	%Rec	1	9/3/2021 3:49:29 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: mb
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/3/2021 6:24:00 PM	62369
Surr: BFB	88.4	70-130	%Rec	1	9/3/2021 6:24:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	: mb
Benzene	ND	0.024	mg/Kg	1	9/3/2021 6:24:00 PM	62369
Toluene	ND	0.048	mg/Kg	1	9/3/2021 6:24:00 PM	62369
Ethylbenzene	ND	0.048	mg/Kg	1	9/3/2021 6:24:00 PM	62369
Xylenes, Total	ND	0.097	mg/Kg	1	9/3/2021 6:24:00 PM	62369
Surr: 4-Bromofluorobenzene	78.6	70-130	%Rec	1	9/3/2021 6:24:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-5/8'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 3:05:00 PM

 Lab ID:
 2109085-015
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	670	60	mg/Kg	20	9/4/2021 3:59:05 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	9/4/2021 10:59:33 AM	62374
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/4/2021 10:59:33 AM	62374
Surr: DNOP	71.0	70-130	%Rec	1	9/4/2021 10:59:33 AM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	9/3/2021 6:44:00 PM	62369
Surr: BFB	90.1	70-130	%Rec	1	9/3/2021 6:44:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst	mb
Benzene	ND	0.023	mg/Kg	1	9/3/2021 6:44:00 PM	62369
Toluene	ND	0.046	mg/Kg	1	9/3/2021 6:44:00 PM	62369
Ethylbenzene	ND	0.046	mg/Kg	1	9/3/2021 6:44:00 PM	62369
Xylenes, Total	ND	0.093	mg/Kg	1	9/3/2021 6:44:00 PM	62369
Surr: 4-Bromofluorobenzene	80.2	70-130	%Rec	1	9/3/2021 6:44:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 9/8/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: TH-6/Surface

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 3:17:00 PM

 Lab ID:
 2109085-016
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	: VP
Chloride	ND	60	mg/Kg	20	9/4/2021 4:11:29 AM	62387
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst:	SB
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	9/3/2021 4:08:56 PM	62374
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	9/3/2021 4:08:56 PM	62374
Surr: DNOP	70.2	70-130	%Rec	1	9/3/2021 4:08:56 PM	62374
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	mb
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/3/2021 7:04:00 PM	62369
Surr: BFB	88.7	70-130	%Rec	1	9/3/2021 7:04:00 PM	62369
EPA METHOD 8021B: VOLATILES					Analyst:	mb
Benzene	ND	0.024	mg/Kg	1	9/3/2021 7:04:00 PM	62369
Toluene	ND	0.048	mg/Kg	1	9/3/2021 7:04:00 PM	62369
Ethylbenzene	ND	0.048	mg/Kg	1	9/3/2021 7:04:00 PM	62369
Xylenes, Total	ND	0.095	mg/Kg	1	9/3/2021 7:04:00 PM	62369
Surr: 4-Bromofluorobenzene	78.9	70-130	%Rec	1	9/3/2021 7:04:00 PM	62369

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: EOG

Analytical Report

Lab Order **2109085**Date Reported: **9/8/2021**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: TH-6/1'

 Project:
 Mobil Cl 12 Tie In
 Collection Date: 8/31/2021 3:26:00 PM

 Lab ID:
 2109085-017
 Matrix: SOIL
 Received Date: 9/2/2021 7:30:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch Analyses EPA METHOD 300.0: ANIONS** Analyst: VP Chloride ND 60 mg/Kg 20 9/7/2021 1:06:54 PM 62409 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: SB Diesel Range Organics (DRO) ND 9.9 mg/Kg 9/3/2021 4:18:38 PM 62374 Motor Oil Range Organics (MRO) ND 50 mg/Kg 1 9/3/2021 4:18:38 PM 62374 Surr: DNOP 73.3 62374 70-130 %Rec 9/3/2021 4:18:38 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: mb ND 9/3/2021 8:04:00 PM Gasoline Range Organics (GRO) 62369 4.9 mg/Kg 1 Surr: BFB 92.9 70-130 %Rec 9/3/2021 8:04:00 PM 62369 **EPA METHOD 8021B: VOLATILES** Analyst: mb ND 0.024 9/3/2021 8:04:00 PM 62369 Benzene mg/Kg Toluene ND 0.049 mg/Kg 9/3/2021 8:04:00 PM 62369 Ethylbenzene ND 0.049 mg/Kg 9/3/2021 8:04:00 PM 62369 Xylenes, Total ND 0.097 mg/Kg 9/3/2021 8:04:00 PM 62369 Surr: 4-Bromofluorobenzene 70-130 62369 81.3 %Rec 9/3/2021 8:04:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

08-Sep-21

2109085

WO#:

Client: EOG

Project: Mobil Cl 12 Tie In

Sample ID: MB-62387 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 62387 RunNo: 81060

Prep Date: 9/3/2021 Analysis Date: 9/3/2021 SeqNo: 2861038 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-62387 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 62387 RunNo: 81060

Prep Date: 9/3/2021 Analysis Date: 9/3/2021 SeqNo: 2861039 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.1 90 110

Sample ID: MB-62409 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 62409 RunNo: 81061

Prep Date: 9/7/2021 Analysis Date: 9/7/2021 SeqNo: 2862361 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-62409 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 62409 RunNo: 81061

Prep Date: 9/7/2021 Analysis Date: 9/7/2021 SeqNo: 2862362 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.6 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2109085**

08-Sep-21

Client: EOG

Project: Mobil Cl 12 Tie In

Sample ID: MB-62374 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 62374 RunNo: 81036 Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2860690 Units: mg/Kg SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 70 11 10.00 114 130 Sample ID: LCS-62374 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 62374 RunNo: 81036 Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2860693 Units: mg/Kg Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 45 10 68.9 135 50.00 90.7 Surr: DNOP 4.3 5.000 86.0 70 130

Sample ID: MB-62383 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 62383 RunNo: 81056 Prep Date: 9/3/2021 Analysis Date: 9/4/2021 SeqNo: 2860812 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 11 10.00 107 70 130

SampType: LCS Sample ID: LCS-62383 TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 62383 RunNo: 81056 Prep Date: 9/3/2021 Analysis Date: 9/4/2021 SeqNo: 2860813 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual LowLimit

 Diesel Range Organics (DRO)
 48
 10
 50.00
 0
 96.7
 68.9
 135

 Surr: DNOP
 5.1
 5.000
 101
 70
 130

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2109085** *08-Sep-21*

Client: EOG

Project: Mobil Cl 12 Tie In

Sample ID: mb-62360 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 62360 RunNo: 81062

Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2861079 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 1100 1000 110 70 130

Sample ID: Ics-62360 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 62360 RunNo: 81062

Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2861080 Units: mg/Kg

HighLimit Analyte Result PQL SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 26 5.0 25.00 O 105 78.6 131 Surr: BFB 1200 1000 120 70 130

Sample ID: mb-62369 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 62369 RunNo: 81063

Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2861133 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO) ND 5.0

 Surr: BFB
 940
 1000
 93.8
 70
 130

Sample ID: mb-62371 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: **PBS** Batch ID: **62371** RunNo: **81063**

Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2861134 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Surr: BFB 900 1000 90.3 70 130

Surr: BFB 900 1000 90.3 70 130

Sample ID: Ics-62369 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 62369 RunNo: 81063

Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2861136 Units: mg/Kg Result SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte PQL LowLimit HighLimit Qual Gasoline Range Organics (GRO) 28 5.0 25.00 n 113 78.6 131

Surr: BFB 1100 1000 107 70 130

Sample ID: Ics-62371 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 62371 RunNo: 81063

Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2861137 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: BFB 1000 1000 104 70 130

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2109085**

08-Sep-21

Client: EOG

Project: Mobil Cl 12 Tie In

Sample ID: mb-62360	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batc	h ID: 62 :	360	F	RunNo: 8	1062				
Prep Date: 9/2/2021	Analysis [Date: 9/	3/2021	5	SeqNo: 2	861106	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			
Sample ID: LCS-62360	Samp	Гуре: LC	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batc	h ID: 62 :	360	F	RunNo: 8	1062				
Prep Date: 9/2/2021	Analysis [Date: 9/	3/2021	S	SeqNo: 2	861107	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	93.9	80	120			
Toluene	0.95	0.050	1.000	0	94.9	80	120			
Ethylbenzene	0.95	0.050	1.000	0	94.9	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.0	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		104	70	130			
Sample ID: mb-62369	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batc	h ID: 62 :	369	F	RunNo: 8	1063				
Prep Date: 9/2/2021	Analysis [Date: 9/	3/2021	5	SeqNo: 2	861189	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

				-						
Prep Date: 9/2/2021	Analysis D	Date: 9/	3/2021	S	SeqNo: 2	861189	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.83		1.000		83.0	70	130			

Sample ID: mb-62371	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 62	371	F	RunNo: 8	1063				
Prep Date: 9/2/2021	Analysis D	ate: 9/	3/2021	S	SeqNo: 2	861190	Units: %Red	;		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.82		1.000		82.0	70	130			

Sample ID: Ics-62369	SampType: LCS	TestCode: EPA Method	8021B: Volatiles
Client ID: LCSS	Batch ID: 62369	RunNo: 81063	
Prep Date: 9/2/2021	Analysis Date: 9/3/2021	SeqNo: 2861192	Units: mg/Kg
Analyte	Result PQL SPK value S	PK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2109085** *08-Sep-21*

Client: EOG

Project: Mobil Cl 12 Tie In

Sample ID: Ics-62369 Client ID: LCSS	·	ype: LC			tCode: El		8021B: Vola	tiles		
Prep Date: 9/2/2021	Analysis D		3/2021		SeqNo: 2		Units: mg/k	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.9	80	120			
Toluene	0.93	0.050	1.000	0	93.3	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.3	80	120			
Xylenes, Total	2.9	0.10	3.000	0	95.2	80	120			
Surr: 4-Bromofluorobenzene	0.83		1.000		83.1	70	130			

Sample ID: Ics-62371 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: 62371 RunNo: 81063

Prep Date: 9/2/2021 Analysis Date: 9/3/2021 SeqNo: 2861193 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

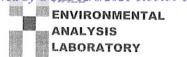
Surr: 4-Bromofluorobenzene 0.82 1.000 82.0 70 130

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: EOG	Work Order Numb	per: 210	9085		Rcpti	No: 1
Received By: Cheyenne Cason	9/1/2021 1:25:00 PI	М		Charl		
Completed By: Isaiah Ortiz	9/2/2021 8:07:17 Al	M		Chul	2-4	
Reviewed By: Yn a/2/71						
Chain of Custody						
1. Is Chain of Custody complete?		Yes	\checkmark	No 🗌	Not Present	
2. How was the sample delivered?		Cour	rier			
Log In						
3. Was an attempt made to cool the samples?		Yes	V	No 🗌	NA 🗆	
Were all samples received at a temperature of the samples received at the sample	of >0° C to 6.0°C	Yes	v	No 🗌	NA 🗆	ĺ
5. Sample(s) in proper container(s)?		Yes	V	No 🗌		
S. Sufficient sample volume for indicated test(s)		Yes	V	No 🗌		
7. Are samples (except VOA and ONG) properly	preserved?	Yes	V	No 🗌		
. Was preservative added to bottles?		Yes		No 🗸	NA 🗌	
Received at least 1 vial with headspace <1/4"	for AQ VOA?	Yes		No 🗌	NA 🗸	
0. Were any sample containers received broker		Yes		No 🗸		
					# of preserved bottles checked	
Does paperwork match bottle labels?		Yes	V	No 🗌	for pH:	
(Note discrepancies on chain of custody)						or >12 unless noted)
Are matrices correctly identified on Chain of C Is it clear what analyses were requested?	Justody?		V	No 🗌	Adjusted?	1484 91
4. Were all holding times able to be met?		Yes Yes	V	No 🗌	Checked by:	1101 01
(If no, notify customer for authorization.)		res	_	NO 🗀	Offecked by.	ura of
pecial Handling (if applicable)						9/2/
5. Was client notified of all discrepancies with the	nis order?	Yes		No 🗌	NA 🗸	• 1
Person Notified:	Date:	ye'dik baras araba ka	n a terrolation of		····	
By Whom:	Via:	eMa	il 🗀	Phone Fax	In Person	
Regarding:	THE RESIDENCE OF THE PROPERTY		*****************			
Client Instructions:	AND THE RESIDENCE OF THE PROPERTY OF THE PARTY OF THE PAR		Non-Marie Marie Co.		PARTICIPATION PRODUCTION OF THE PARTICIPATION OF TH	
3. Additional remarks:						
 Cooler Information Cooler No Temp °C Condition Sea 	al Intact Seal No	010		0:		
	al Intact Seal No Present	Seal Da	ie	Signed By		

	Chain	S-Jo-l	Chain-of-Custody Record	Turn-Around Time:	l Time:					
Client	: EOG-Ar	tesia / Ra	Client: EOG-Artesia / Ranger Env.	Standard	Rush	Soan	2		HALL ENVIRONMENTAL	
				Project Name:	00000				Many hallowing promouted som	
Mailing) Address:	EOG - 10	Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210	Mobil	C(#12	L'ài	17	4901 H	www.nairenvinolinienai.com 4901 Hawkins NF - Albinierane NM 87109	
Range	r. PO Box	201179, 4	Ranger: PO Box 201179, Austin TX 78720	Project #: 53	5375			Tel. 50		
Phone	Phone #: 521-335-1785	335-1785			0				∖na	
email	or Fax#:	Will@Rar	email or Fax#: Will@RangerEnv.com	Project Mana	Project Manager: W. Kierdorf	dorf		(
QA/QC	QA/QC Package:							оы		
■ Sta	■ Standard		☐ Level 4 (Full Validation)					N / C		
Accreditation NELAC	Accreditation:	□ Az Co	☐ Az Compliance	Sampler: A	M. Cook	S)0) \ DBC		
ED ED	EDD (Type)	Excel		# of Coolere.	923 1982	2				
				Cooler Temp(including CF): 3	(including CF): 3	7+0.1=3	×	D(e		
							0	910		
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL NO.	% No.	STEX 8:H9T		
8/34/21	1301	150:1	TH-1/2'	Yoz. 1	Nove		3	×		
	1307		TH-1/5	\			200	\times		T
	1322		111-1/141				003	X		T
	1348		TH-2/50ray)	904	K X X		
	1351		TH-2/2) 3	SOO	\times		т —
	1356		TH-2/5'			0	900	X		Т —
	1405		TH-3/500Fag)	100	×		т —
	1409		TH-3/2)	8 8	\times		т—
	1413		TH-3/5)	900	X		т —
	1422		TH-4/50rface				010	X		_
	1425		TH-4/2'				71(X		_
7	1430	à	TH-4/5	>	*		210	\times		_
Date:	Time:	Relinquished by:	ned by:	Received by:	Via:			Remarks: Bill	Remarks: Bill to EOG Artesia	_
18/34/21		1		Julan Manh	700	8/31/21	2012			
Date:	Time:	Relinquished by) Ad pai	Received by:	Via:	Date	Time			-
12/1/21	1325	Polost	Malro	Comme	,	4/1/21 13	38%			
,	If necessary	, samples su	ubmitted to Hall Environmental may be sub	contracted to other	sccredited laboratori	es. This serves as	s notice of this	possibility. Any su	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical repo	1

U	hain	-of-C	Chain-of-Custody Record	Turn-Around Time:				7		
Client:	EOG-Ar	tesia / Ra	Client: EOG-Artesia / Ranger Env.	Standard		5 00m)			HALL ENVIRONMENTAL	
				Project Name					AITALISIS LABORALORY	_
Mailing,	Address:	EOG - 10	Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210	Mobil	Ci #12	I FE T	707	T I Swit	www.hallenvironmental.com	
Ranger:	PO Box	201179, 7	Ranger: PO Box 201179, Austin TX 78720	Project #: 53	5375	\		1 505-3	Tel 505-345-3075 Env. 605-345-3407	
Phone	#: 521-3	Phone #: 521-335-1785				×	2	2000	Analysis Request	
email o	r Fax#: \	Will@Rar	email or Fax#: Will@RangerEnv.com	Project Mana	Project Manager: W. Kierdorf	dorf				
QA/QC F	QA/QC Package:				č.		(OA			
■ Standard	dard		☐ Level 4 (Full Validation)				W / (
Accreditation:	tation:	□ Az C	☐ Az Compliance	Sampler: M	1. Cook		ОВС	(
■ NELAC	AC	□ Other	9r	On Ice:	P Yes	ON 🗆	1/0	(008		
■ EDD (Type)	(Type)	Excel		# of Coolers:	1			£ ∀		
				Cooler Temp(including CF):	(including CF): 3	7+01=38		d3)		
Date	Time	Matrix	Sample Name	Container Tvpe and #	Preservative Type	HEAL No.	3) X∃T 108:Hc	abiroln		
1		50il		402 l	Now	2104000	.B ×	o >		
	1453		TH-5/5'			710	× ×	. 2		
	1505		TH-5/8'			SIG	×	×		
	1517		TH-6/501Fac			90	X X	×		
>	1536	>	TH-6/1	>	->	(10	X			
			,							
	$\overline{}$	Relinquished by:		Received by:	Via:	Date Time	Remarks:	Bill to E	Remarks: Bill to EOG Artesia	
R	4	1	X	Butter Master		8/31/21 2012				
		Relinquished by:		Received by:	Via:	ate	1			
9/1/2(1325	Marelle	Woles	Cour	Min	Ses 16/1/2				
16/1/0	If necessary,	samples subn	bmitted to Hall Environmental may be subco	ontracted to other a	ccredited laboratorie	es. This serves as notice of the $q \log q = 0.000$	this possibility. A	ny sub-con	If necessary, samples submitted to Hall Environmental may be subconfracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical repoir]

James H & Betty R Howell Revocable Trust Seed Mix

1lb per acre of Plains Bristlegrass2lbs per acre of Green Sprangletop3lbs per acre of Side Oats Gramma2lbs per acre of Blue Gramma

Increase to 16lbs per acre if broadcast.

Add Reclamation Mix

40% Ryegrass (Annual)

10% Millet

7.5% Kleingrass

5.7% Sideoats

5% Green Sprangletop

7.5% Bristlegrass

10% Western Wheatgrass

10% Buffalograss

2.5% Blue Grama

PLANTING RATE 20 lbs. per acre

Updated 5/23/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 65695

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	65695
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jnobui	None	1/26/2022