District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact	Contact Telephone		
Contact email Incident # (assigned			t# (assigned by OCD)		
Contact mail	ing address			'		
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name	Site Name Site			Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter Section Township Range		Range	County			
Ont Letter	Section	Township	Runge		, unity	+
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	` '
Is the concentration of dissolved chlori-		chloride in the	☐ Yes ☐ N	, ,		
		produced water				
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?			
☐ Yes ☐ No					
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?			
	Initial Response				
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.				
☐ The impacted area ha	s been secured to protect human health and	the environment.			
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.			
<u> </u>	ecoverable materials have been removed and d above have <u>not</u> been undertaken, explain v				
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name		Title:			
Signature:	tanizaparnje	Date:			
email:		Telephone:			
OCD Only					
Received by: Ramona M	1 arcus	Date: 2/13/2022			

L48 Spill Volume Estimate Form Received by OCD: 2/7/2022 8:31:15 Audility Name & Number: Columbus Fee 21-22 Page 3 of 4 Asset Area: DBE North NAPP2203830124 Release Discovery Date & Time: 1/22/2022 0:30 Release Type: Oil Provide any known details about the event: Appears heater lost pressure and sent fluid down gas line to flare Spill Calculation - Subsurface Spill - Rectangle See reference table below Was the release on pad or off-pad? Has it rained at least a half inch in the last 24 hours? See reference table below Convert Irregular shape Total Estimated Length Width Depth Estimated volume of each area into a series of Soil Spilled-Fluid Saturation Volume of Spill (ft.) (ft.) (in.) (bbl.) rectangles (bbl.) Rectangle A 162.0 33.0 0.10 15.12% 7.930 1.199 Rectangle B 81.0 33.0 0.10 10.50% 3.965 0.416 Rectangle C 0.000 0.000 Rectangle D 0.000 0.000 Rectangle E 0.000 0.000 Rectangle F 0.000 0.000 Rectangle G 0.000 0.000 Rectangle H 0.000

Rectangle I

Reference Imaging: 2/13/2022 10:45:47 AM

0.000

0.000

0.000

1.615

0.000

0.000

Total Volume Release:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 78884

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	78884
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	2/13/2022