District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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| Incident ID | NRM2032853982 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party ConocoPhillips Company | OGRID 217817 | | | |
|---|---|--|--|--|
| Contact Name Kelsy Waggaman | Contact Telephone 505-577-9071 | | | |
| Contact email Kelsy.Waggaman@ConocoPhillips.con | ηIncident # (assigned by OCD) NRM2032853982 | | | |
| Contact mailing address 29 Vacuum Complex Lane, Lovington, NM 88260 | | | | |

Location of Release Source

Latitude 32.531326°

Longitude -<u>103.147106°</u> (NAD 83 in decimal degrees to 5 decimal places)

| Site NameWARREN UNIT BLINEBRY TUBB WF #019 | Site Type WELL |
|--|--------------------------------|
| Date Release Discovered 10/20/20 | API# (if applicable)3002507878 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| H | 33 | 20S | 38E | Lea |

)

Surface Owner: State Federal Tribal Private (Name: McCasland LTD Partnership Lea I

Nature and Volume of Release

| Materia | l(s) Released (Select all that apply and attach calculations or specific | justification for the volumes provided below) |
|------------------|--|---|
| Crude Oil | Volume Released (bbls) 0.2 | Volume Recovered (bbls) 0 |
| Produced Water | Volume Released (bbls) 18.7 | Volume Recovered (bbls) 0 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | Yes No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

STUFFING BOX leak

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|----------------|---------------|
| Incident ID | NRM2032853982 |
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| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the responsible party consider this a major release? |
|--|---|
| Yes No | |
| | |
| If YES, was immediate no | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? |
| | |
| | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| Printed Name: Kelsy Waggaman | Title: Environmental Coordinator |
|--|----------------------------------|
| Signature: Kulybbryghm | Date:4/15/21 |
| email: Kelsy.Waggaman@ConocoPhillips.com | Telephone:505-577-9071 |
| | |
| OCD Only | |
| Received by: Ramona Marcus | Date: <u>5/7/2021</u> |

| | 117 | 73. Ma | L48 Spill Volume | e Estimate Form | | | | |
|------------------------|--------------------------------|---|-------------------------------|--------------------------------------|--|---|--|--|
| | Facility Name & Number: | Warren Unit #19 | | | | | | |
| | Asset Area: | SENM | | | | | | |
| Rel | ease Discovery Date & Time: | 10/20/2020 9:45a | m | | | | | |
| | Release Type: | Oil Mixture | | | | | | |
| Provide any kn | own details about the event: | Stuffing Box Leak. | 1 | | | | | |
| | | 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 | Spill Calculation - Subs | urface Spill - Rectangle | | | | |
| Was th | e release on pad or off-pad? | | | See reference table | e below | | | |
| it rained at least a h | alf inch in the last 24 hours? | Ũ | | See reference table | e below | 14 S. | | |
| Length (ft.) | Width (ft.) | Depth (in.) | Soil Spilled-Fluid Saturation | Estimated volume of each area (bbl.) | Total Estimated Volume of Spill (bbl.) | Percentage of Oil if Spilled Fluid is a Mixture | Total Estimated Volume of Spilled Oil (bbl.) | Total Estimated Volume of Spilled Liquid other than Oi (bbl.) |
| 50.0 | 13.0 | 12.00 | 10.50% | 115.700 | 12.149 | | 0.000 | 12.149 |
| 20.0 | 18.0 | 8.00 | 10.50% | 42.720 | 4.486 | 1 | 0.000 | 4.486 |
| 15.0 | 10.0 | 6.00 | 10.50% | 13.350 | 1.402 | | 0.000 | 1.402 |
| | | 1 | | 0.000 | 0.000 | | 0.000 | 0.000 |
| | | 1 | | 0.000 | 0.000 | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 | 1 | 0.000 | 0.000 |
| | | 1 | | 0.000 | 0.000 | | 0.000 | 0.000 |
| | | 1 | | 0.000 | 0.000 | | 0.000 | 0.000 |
| | | () () | | 0.000 | 0.000 | | 0.000 | 0.000 |
| | | | 15 | Total Volume Release: | 18.036 | | 0.000 | 18.036 |

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|------------------------|---|
| CONOCOPHILLIPS COMPANY | 217817 |
| 600 W. Illinois Avenue | Action Number: |
| Midland, TX 79701 | 24195 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |
| | |

CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| rmarcus | None | 5/7/2021 |

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Action 24195