

Form C-141

State of New Mexico

Page 6

Oil Conservation Division

Incident ID	
	NAPP2133331588
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Wade Dittrich Title: Environmental Coordinator

Signature:  Date: _____

email: Wade_Dittrich@oxv.com Telephone: 575 390 2828

OCD Only

Received by: Ramona Marcus Date: 2/13/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 2/18/2022

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party: OXY USA, Inc.	OGRID: 16696
Contact Name: Wade Dittrich	Contact Telephone: 575 390 2828
Contact email: Wade_Dittrich@oxy.com	Incident # (assigned by OCD): NAPP2133331588
Contact mailing address: P. O. Box 4294; Houston, TX 77210	

Location of Release Source

Latitude 32.824856 Longitude -104.183257 NAD 83
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: OXY Artes Yeso CTB	Site Type: Production Battery
Date Release Discovered: 11/13/21	API# (if applicable): N/A

Unit Letter	Section	Township	Range	County
C	21	T17S	R28E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 8	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A Gunn Barrel bypass flowline at the battery and inside the lined containment failed due to corrosion.

The lined containment is intact. A Liner Inspection Form with Photographs is provided.

There is no soil contamination or threats to groundwater.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Per 19.15.29.7B, A Minor Release is an unauthorized release, is greater than 5 barrels but less than 25 barrels. This release was 8 barrels and was captured within the lined battery containment.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Wade Dittrich within the timeframe required for a minor release.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Wade Dittrich	Title: Environmental Coordinator
Signature: 	Date: 12-16-21
email: Wade_Dittrich@oxy.com	Telephone: 575 390 2828
OCD Only	
Received by: Ramona Marcus	Date: 2/13/2022

***** LIQUID SPILLS - VOLUME CALCULATIONS *****

NAPP2133331588

Location of spill:

OXY Artes Yeso CTB

(32.824856,-104.18325709)

Date of Spill:

11/13/2021

Site Soil Type:

Pajarito - Dune Land Complex 0-3% Slopes

Estimated Daily Production Loss:

BBL Oil

8

BBL Water

Total Area Calculations

Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	20.0 ft	X	30.0 ft	X	0.000 in	0%
Rectangle Area #2	ft	X	ft	X	in	0%
Rectangle Area #3	ft	X	ft	X	in	0%
Rectangle Area #4	ft	X	ft	X	in	0%
Rectangle Area #5	ft	X	ft	X	in	0%
Rectangle Area #6	ft	X	ft	X	in	0%
Rectangle Area #7	ft	X	ft	X	in	0%
Rectangle Area #8	ft	X	ft	X	in	0%

Porosity 0.00 gal per gal (lined containment)

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	600 sq. ft.	cu. ft.	cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	600 sq. ft.	cu. ft.	cu. ft.
	0.0 cu. yds	0 bbls	

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	0.0 BBL	0.0 BBL
Liquid Recovered :	0.0 BBL	0.0 BBL
Spill Liquid	8.0 BBL	0.0 BBL
Total Spill Liquid:	8.0	

Recovered Volumes

Estimated oil recovered: 0.0 BBL
Estimated water recovered: 0.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?

Did this release impact groundwater or surface water?

Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?

Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?

Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?

Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?

Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?

Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?

Are the lateral extents of the release within 300 feet of a wetland?

Are the lateral extents of the release overlying a subsurface mine?

Are the lateral extents of the release overlying an unstable area such as karst geology?

Are the lateral extents of the release within a 100-year floodplain?

Did the release impact areas **not** on an exploration, development, production, or storage site?

N/A - Release inside lined containment. Liner inspection and photos included.

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data – **Liner Inspection Form**
- ☐ Data table of soil contaminant concentration data - **N/A**
- ☐ Depth to water determination - **N/A**
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs - **N/A**
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody - **N/A**

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Oil Conservation Division

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Printed Name: Wade Dittrich Title: Environmental CoordinatorSignature:  Date: 12-16-21email: Wade_Dittrich@oxy.com Telephone: 575 390 2828**OCD Only**Received by: Ramona Marcus Date: 2/13/2022

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Printed Name: Wade Dittrich Title: Environmental Coordinator

Signature:  Date: _____

email: Wade_Dittrich@oxv.com Telephone: 575 390 2828

OCD Only

Received by: Ramona Marcus Date: 2/13/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

NAPP2133331588

Trinity Oilfield Services & Rentals, LLC

February 7, 2022

Mr. Robert Hamlet
 Oil Conservation Division, Districts 1&2
 811 South First Street
 Artesia, New Mexico 88210

Re: Closure Request
OXY Artesia Yeso Federal Unit CTB
Tracking #: NAPP2133331588

Dear Mr. Hamlet,

Trinity Oilfield Services (Trinity), on behalf of Oxy USA, Inc. (Oxy), hereby submits the following Closure Request in response to a release that occurred at the above referenced location, and further described below.

Site Information	
Incident ID	NAPP2133331588
Site Name	Artesia Yeso Federal Unit CTB
Company	OXY USA, Inc.
County	Eddy County, NM
ULSTR	C-Sect. 21-TWP. 17S Range-28 E
GPS Coordinates (NAD 83)	32.824856, -104.183257
Landowner	Federal

BACKGROUND AND RELEASE CHARACTERIZATION

On November 13, 2021, Oxy personnel discovered a release just within the fully lined containment at the Oxy Artesia Yeso Federal Unit Central Tank Battery (CTB). The release was the result of corrosion of a 6-inch, 150-pound pressure, produced water flowline. The estimated 8 barrels of produced water released was captured within an impermeable lined containment that is in good condition. The flow line was subsequently repaired and placed back into service.

A liner inspection was performed on November 15, 2021 by a Trinity department head familiar with liner installations and inspections. No defects were noted. The New Mexico Oil Conservation Division Artesia (District 2) was notified of the liner inspection on November 15, 2021 at approximately 10:37 AM. Trinity offered to meet the NM OCD to inspect the liner again to specifically meet the requirements of Title 19 Chapter 15 Part 29.11(5)(a), i and ii at 10:37 AM in an email message from John Farrell to Robert Hamlet (see Exhibit 1). NM OCD did not respond to the email. It is unknown if the NM OCD inspected the liner. The release was fully contained and no soils, surface water or groundwater were impacted due to this occurrence.

Release Information	
Date of Release	11/13/21
Type of Release	Produced Water
Source of Release	Corroded 6-Inch, 150 # Gun Barrel Bypass Flowline
Volume Released – Produced Water	Approximately 8 bbls
Volume Recovered – Produced Water	Approximately 0 bbls
Affected Area	Fully Lined Containment (Inspection Form Provided)
Site Location Map	N/A

SITE INFORMATION AND CLOSURE CRITERIA**Depth to Groundwater/Wellhead Protection:**

Data Source	Well Number	Data Date	Depth (ft.)
NMOSE	N/A	N/A	N/A
USGS	N/A	N/A	N/A

A search of the Groundwater Well Databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells were located within a 1/2 mile of the release site. The search revealed that numerous groundwater monitoring wells had been installed near the battery for a microstudy of the impact of a frac job on groundwater levels. No depth to groundwater specific information was found in the databases consulted. No USGS wells were identified in the vicinity of the release point. Due to this produced water release being within a containment having an intact liner in good condition, the closure criteria “recommended remedial action levels” (RRALs) does not appear to apply because no fluids were released to porous soil media on a production pad or in the surrounding pasture area.

General Site Characterization and Distance to Nearest Significant Watercourse:

Site Characterization	Distance to Nearest Watercourse
Medium Karst	> than 1,000 feet

A risk-based site assessment/characterization was performed in accordance with the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29.11(5)(a), i and ii) for releases on oil and gas lined containment areas in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the release was 100 percent confined to the battery containment area. Upon inspection, the synthetic liner was found to be in very good condition with no defects. Liner integrity photos taken on December 1, 2021 still showed significant water in the containment. New Photos were taken on January 14, 2022 with no water on the liner. The new photos show an intact liner with no defects.

The Artes Yeso CTB location has medium potential for cave and karst, and no other water bodies (water wells, playas, sink holes, springs, water courses, lake beds, wetlands) or receptors (residence, school, hospital, institution, church, mining, municipal or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Closure Criteria:

Site	Recommended Remedial Action Levels (RRALs)
Chlorides	N/A
TPH (GRO and DRO and MRO)	N/A
Benzene	N/A
BTEX	N/A

DELINEATION AND REMEDIATION ACTIVITIES**Initial Sample Activities:**

Delineation Summary	
Delineation Dates	N/A
Sample Locations	N/A
Total Initial Samples	N/A
Depths Sampled	N/A
Delineation Sample Map	N/A
Laboratory Results	N/A

No delineation sample points were necessary. The release was confined to a fully lined containment. The liner has been inspected and has been determined to be in very good condition with no apparent defects (See Exhibit 2).

Proposed Remediation Activities:

Remediation Proposal	
Remediation Dates	N/A
Liner Inspection Notification	Email on 12/15/2021
Proposed Depths Excavated	N/A
Area Represented by 5-Point Confirmation Samples	N/A
Confirmation Samples	N/A
Total Estimated Volume of Excavated Soil	N/A
Proposed Site Plan	No Further Action Required

All released fluids were captured within a lined containment. No soils were impacted as a result of this release

SITE RECLAMATION AND RESTORATION

No site reclamation and restoration are required. The site liner contained 100% of the release and documentation photos demonstrate that the liner is in very good condition with no defects.

REMEDATION PLAN REQUEST

A remediation plan is not required. The 8 bbl release was totally captured within the containment. The containment is in very good condition with no defects. No fluids were released to the pad or pasture. Nevertheless, the containment was cleaned with a pressure washer and much of the fluid from the cleanup was removed via a vacuum truck and disposed at a saltwater disposal facility. Evidence of the cleanup is the reduction in salt encrustation on the containment liner.

Supporting Documentation	
Initial C-141 (spill calculation not required)	Signed and Attached
C-141, page 5	Signed and Attached
Depth to Groundwater Maps and Source	Not required, no release to area soils, surface water or groundwater
Delineation & Remediation Maps	Not Required
US NWI Map	Attached
FEMA Flood Hazard Map	Attached
USDA Soil Survey	Attached
Site Photography	Attached
Laboratory Analytics with COCs	Not required

Should you have any questions or concerns regarding the content of this response, please do not hesitate to contact me.

Sincerely,

John P. Farrell P.G.
Project Manager
john@trinityoilfieldservices.com
575 390-7560



Post Cleanup of East Side of Battery Containment Looking South to North



Post Cleanup of the Containment Area Between the Tanks Looking Southerly



Post Cleanup of the Battery Containment Looking to the Northwest



Post Cleanup Along the West Side of the Battery Containment Looking North



Post Cleanup of the Containment Between Tanks Looking Easterly



Post Cleanup Northwest Corner of Battery Containment Looking Northerly



Post Cleanup of the Release Area Looking Northwesterly



Post Cleanup of the Northwest Corner of the Containment Looking Southwesterly



Liner Integrity of South Side of the Containment Liner Looking Northwesterly



Liner Integrity of East Side of the Containment Looking Northerly



Liner Integrity Between the Tanks Looking Northerly



Liner Integrity at the West Side Tank Battery Looking Northerly



Liner Integrity Between the Four Southern Most Tanks Looking Easterly



Liner Integrity Between the Four Center Tanks Looking Easterly



Liner Integrity Between the Four Northernmost Tanks Looking Westerly



Liner Integrity of North Side of the Containment Liner Looking East

Liner Inspection Form

Date: 11-15-21Time: 12:00Weather Conditions: Sunny, clear sky, No windOperator and Facility Name: OXY Artesia Yaso CTBReason for Inspection: Release with in containment

Observations:

liner is in good conditionRepairs Required: NoneSignature of Inspector: 

From: Dan Dunkelberg <dan@trinityoilfieldservices.com>
Sent: Wednesday, January 12, 2022 3:25 PM
To: John Farrell
Subject: Fwd: Liner Inspection at OXY Artes Yeso CTB Coordinates Lat. 32.824856 N, Long. -104.183257 W NAD 83

----- Forwarded message -----

From: **John Farrell** <john@trinityoilfieldservices.com>
Date: Wed, Dec 15, 2021 at 10:37 AM
Subject: Liner Inspection at OXY Artes Yeso CTB Coordinates Lat. 32.824856 N, Long. -104.183257 W NAD 83
To: <Robert.Hamlet@state.nm.us>
Cc: <josh@trinityoilfieldservices.com>, Dan Dunkelberg <dan@trinityoilfieldservices.com>, Dittrich, John W <Wade_Dittrich@oxy.com>

Good Morning Robert:

Please be advised that a release occurred within a lined containment at the subject site. We have conducted a liner inspection and took photographs. The liner appears to be in very good condition. A Liner Inspection Form was filled out by a Trinity supervisor familiar with liner integrity inspections and will be submitted with the closure request.

The location is available for NMOCD inspection at any time. If required, Trinity personnel will gladly meet with an OCD inspector on location to repeat the inspection.

Please contact me at 575 390 7560 if you need Trinity personnel on site for the NMOCD verification that the liner is intact.

Thank you.

John Farrell P.G.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 79058

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 79058
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2133331588 ARTESIA YESO CTB, thank you. This closure is approved.	2/18/2022