

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2204733624
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Plains Pipeline, L.P.	OGRID 713291
Contact Name Camille Bryant	Contact Telephone 575-441-1099
Contact email cjbryant@paalp.com	Incident # (assigned by OCD)
Contact mailing address 1106 Griffith Drive, Midland, Texas 79706	

Location of Release Source

Latitude 32.3424733 Longitude -104.062457
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Astro Dog 6 Inch	Site Type Pipeline
Date Release Discovered 2/14/22@ 12:40 PM	API# (if applicable)

Unit Letter	Section	Township	Range	County
M	35	22S	28E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 12 bbls	Volume Recovered (bbls) 11 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

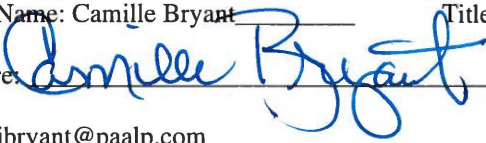
Cause of Release
3rd Party Pipeline Strike

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Camille Bryant	Title: Remediation Supervisor
Signature: 	Date: 2/17/22
email: cjbyrant@paalp.com	Telephone: 575-441-1099
OCD Only	
Received by: Ramona Marcus	Date: 2/17/2022

NAPP2204733624

Flowpath 1		Flowpath 2		Flowpath 3	
20	Length of Release in Feet		Length of Release in Feet		Length of Release in Feet
20	Width of Release in Feet		Width of Release in Feet		Width of Release in Feet
2	Depth of Release in Inches (Average depth across release)		Depth of Release in Inches (Average depth across release)		Depth of Release in Inches (Average depth across release)
12	Barrels released	0	Barrels released	0	Barrels released

12	Total Released Volume in BBLS (Calculates the total from each column)
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Use the additional calculation columns when the release does not flow in a relatively straight path. If the release has a straight flowpath, use the first column and zero out the other columns.

ESTIMATING THE QUANTITY OF SPILLED/LEAKED OIL OR PRODUCT

1. If the leak is from a pipeline and large enough to be detected on pressure recording devices, the quantity of fluid out can reasonably be determined by calculating the rate of pumping from the time of the pressure drop to shut down. To this add the volume that will drain by gravity from the leak site after the line is isolated. The line profile must be taken into consideration.
2. Quantities of other leaks or spills can be estimated by the following formula:

l (ft) = Length in feet
w (ft) = Width in feet
d (in) = Depth in feet

Outage in Barrels =

$$l \text{ (ft)} \times w \text{ (ft)} \times d \text{ (ft)} \times \frac{1 \text{ ft}}{12 \text{ in}} \times \frac{7.481 \text{ gal}}{\text{ft}^3} \times \frac{1 \text{ BBL}}{42 \text{ gal}}$$

$$\text{So Outage (BBLS)} = l \text{ (ft)} \times w \text{ (ft)} \times d \text{ (in)} \times 0.015$$

More simply put (as on Site Entry Checklist):

$$\text{Length } ___ \text{ (ft)} \times \text{Width } ___ \text{ (ft)} \times \text{Depth } ___ \text{ (in)} \times 0.015 = ___ \text{ BBLS}$$

This is an "estimate only" for initial reporting requirements requested by various agencies -i.e. WyDEQ, Utah Water Quality, D.O.T., etc.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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CONDITIONS

Action 82383

CONDITIONS

Operator: PLAINS MARKETING L.P. 333 Clay St, Ste 1600 Houston, TX 77002	OGRID:
	34053
	Action Number: 82383
Action Type: [C-141] Release Corrective Action (C-141)	

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	2/18/2022