District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2204835360
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy			OGRID :	5380		
Contact Name Adrian Baker			Contact	Contact Telephone 432-236-3808		
Contact email adrian.baker@exxonmobil.com			Incident #	(assigned by OCD))	
Contact mail	ing address		Rd Bldg 5, Midla	nd, Texas, 79707		
			Location	of Release So		
Latitude 32.2	25928			Longitude _	-103.83742	
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name L	os Medanos			Site Type T	ank Battery	
Date Release	Discovered	02/02/2022		API# (if app	licable)	
Unit Letter	Section	Township	Danga	Coun		7
	36	25S	Range 30E		-	-
K	30	238	30E	Edd	<u> </u>	
Surface Owner	r: 🗷 State	Federal T	ribal Private (A	Vame:)
			Noture and	l Volume of I	Dalagga	
			Mature and	i voiume of i	XCICASC	
Crude Oi		l(s) Released (Select a Volume Release		calculations or specific	justification for the Volume Reco	e volumes provided below)
					Volume Reco	1.4.11.)
Produced Water Volume Released (bbls) 9.57		vod solids (TDS)	Yes N	`		
Is the concentration of total dissolved so in the produced water >10,000 mg/l?				NO		
Condensa	Condensate Volume Released (bbls)			Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease C orros	on caused a leak	on the bulk separa	tor water dump line	e. Free fluids w	ere recovered with a vacuum truck. A
third-party contractor has been retained for remediation purposes.						

- 73			-		-
$-\nu$	a ₂	0	•	a	8 /
	u_S		4	vj	7

Incident ID	NAPP2204835360
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	N/A	
` ,		
☐ Yes 🗷 No		
If YES, was immediate no N/A	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
IV/A		
	Initial Re	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	as been secured to protect human health and	the environment.
<u></u>	-	likes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:
NA		
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the	best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release notif	fications and perform corrective actions for releases which may endanger
failed to adequately investig	ate and remediate contamination that pose a three	CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
_	aker	Title: SSHE Coordinator
Printed Name: Adrian Ba	TA Put -	
Signature:	e l'au	Date:
email: adrian.baker@exx	conmobil.com	Telephone: 432-236-3808
9 -		• 5
0000		
OCD Only		
Received by: Ramon	na Marcus	Date: 2/18/2022

0.00 bbls

4.10 bbls

Location:	Los Dos Medanos Battery					
Spill Date:	2/2/2022	j,				
	Area 1					
Approximate A	rea =	12085.00	sq. ft.			
Average Satura	tion (or depth) of spill =	0.50	inches			
Average Porosi	tv Factor =	0.03				
7.00.uge : 0.00.	, , ucto.	5.55				
	VOLUME OF LEAK					
Total Crude Oil	=	0.00	bbls			
Total Produced	Water =	2.69	bbls			
	Area 2					
Approximate A	rea =	624.00	sq. ft.			
Average Satura	tion (or depth) of spill =	2.00	inches			
Average Porosi	ty Factor =	0.15	£5 -25			
	VOLUME OF LEAK					
Total Crude Oil	=	0.00	bbls			
Total Produced	Water =	6.88	bbls			
	TOTAL VOLUME OF LEAK					
Total Crude Oil	=	0.00	bbls			
Total Produced	Water =	9.57	bbls			
	TOTAL VOLUME RECOVERED					

Total Crude Oil =

Total Produced Water =

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82304

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road Midland, TX 79707	Action Number: 82304
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	2/18/2022