District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2205343597
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy				OGRID	5380		
Contact Name Adrian Baker				Contact T	Contact Telephone 432-236-3808		
Contact email adrian.baker@exxonmobil.com			om	Incident #	Incident # (assigned by OCD)		
Contact mailing address 6401 Holiday Hill Rd Bldg 5, Midland, Texa				nd, Texas, 79707			
1							
			Location	of Release S	ource		
Latitude 32	.23688			Longitude			
			(NAD 83 in dec	cimal degrees to 5 deci	nal places)		
Site Name Po	oker Lake U	nit 223 Flow Line		Site Type 1	Site Type Production Well		
Date Release	Discovered	02/08/2022		API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	atv.		
	07	24S	30E	Edd			
A		243	3012	Edd			
Surface Owner	r: State	▼ Federal ☐ Tr	ibal Private (A	Name:)		
			Nature and	l Volume of 1	Release		
	Mataria	l(s) Pologgad (Salagt al			justification for the volumes provided below)		
Crude Oil		Volume Release		carculations of specific	Volume Recovered (bbls) 0.00		
➤ Produced	Water	Volume Release	d (bbls) 6.80		Volume Recovered (bbls) 0.00		
Is the concentration of total dissolved soli in the produced water >10,000 mg/l?			☐ Yes ☐ No				
Condensate Volume Released (bbls)		, 2.	Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)				
Cause of Rel	Cause of Release A clamp installed on the flowline failed, releasing fluids to soil. A third party contractor has been retained for						
	remediation purposes.						
1							

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Was this a major	If YES, for what reason(s) does the respon	sible part	ty consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	N/A		
19.13.29.7(A) NMAC:			
☐ Yes 🗷 No			
	otice given to the OCD? By whom? To wh	om? Wh	en and by what means (phone, email, etc)?
N/A			
5			
	Initial Re	espons	e
The responsible	party must undertake the following actions immediately	y unless the	y could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.		
▼ The impacted area ha	as been secured to protect human health and	the enviro	onment.
Released materials ha	ave been contained via the use of berms or d	likes, abso	orbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	d manage	d appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:	
NA			
			n immediately after discovery of a release. If remediation ve been successfully completed or if the release occurred
			ch all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the	best of my	knowledge and understand that pursuant to OCD rules and
			and perform corrective actions for releases which may endanger not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a three	at to groun	dwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibil	lity for compliance with any other federal, state, or local laws
Adrian Ba	aker	mi d	SSHE Coordinator
Printed Name:	7-11-1	Title.	
Signature:	Man July	Date:	2/21/22
email:adrian.baker@exx	conmobil.com	Telepho	one: 432-236-3808
# ************************************		1	5
<u> </u>			
OCD Only			
Received by: Ramor	na Marcus	Date:	02/22/2022
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NAPP2205343597

Location:	Poker Lake Unit 223 Flow Line				
Spill Date:	2/8/2022				
	Area 1				
Approximate A	rea =	858.00	sq. ft.		
Average Satura	tion (or depth) of spill =	4.00	inches		
Average Porosi	ty Factor =	0.15			
	VOLUME OF LEAK				
Total Crude Oil	=	0.84	bbls		
Total Produced Water = 6.8			bbls		
TOTAL VOLUME OF LEAK					
Total Crude Oil	=	0.84	bbls		
Total Produced	Water =	6.80	bbls		
	TOTAL VOLUME RECOVERED				
Total Crude Oil	=	0.00	bbls		
Total Produced	Water =	0.00	bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 83224

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road Midland, TX 79707	Action Number: 83224
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	2/22/2022