

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: DR2021048 Cust No: 21300-10705

Well/Lease Information

Customer Name: D.J.R. Source: METER RUN

Well Name: BISTI COMP DISCHARGE Well Flowing: Y

County/State: Pressure: 25 PSIG

Location:Flow Temp:113 DEG. FLease/PA/CA:Ambient Temp:102 DEG. FFormation:Flow Rate:675 MCF/D

Cust. Stn. No.: 1254

Sample Method: Purge & Fill
Sample Date: 06/17/2021

Sample Time: 3.33 PM Sampled By: SEAN C.

Heat Trace: N Sampled by (CO): ABC

Remarks:

Analysis

Allalysis					
Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Helium	0.0000	N/R	0.0000	0.00	0.0000
Nitrogen	3.0062	3.0220	0.3310	0.00	0.0291
CO2	1.8045	1.8140	0.3080	0.00	0.0274
Methane	93.8792	94.3730	15.9430	948.18	0.5200
Ethane	1.3071	1.3140	0.3500	23.13	0.0136
Propane	0.0030	0.0030	0.0010	0.08	0.0000
Iso-Butane	0.0000	0.0000	0.0000	0.00	0.0000
N-Butane	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.0000	0.0000	0.0000	0.00	0.0000
N-Pentane	0.0000	0.0000	0.0000	0.00	0.0000
C6	0.0000	0.0000	0.0000	0.00	0.0000
C7	0.0000	N/R	0.0000	0.00	0.0000
C8	0.0000	N/R	0.0000	0.00	0.0000
C9P	0.0000	N/R	0.0000	0.00	0.0000
Total	100.0000	100.5260	16.933	971.39	0.5901

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z):	1.002	CYLINDER #:	230
BTU/CU.FT IDEAL:	973.6	CYLINDER PRESSURE:	25 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	975.6	ANALYSIS DATE:	06/28/2021
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	958.6	ANALYIS TIME:	09:01:02 AM
DRY BTU @ 15.025:	995.1	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:	0.5911		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 06/30/2021

GC Method: C9+ Gas



D.J.R. WELL ANALYSIS COMPARISON

Lease: BISTI COMP DISCHARGE

METER RUN

06/30/2021 21300-10705

Stn. No.: 1254

Mtr. No.:

Smpl Date:

Test Date:

C8:

06/17/2021 06/28/2021

0.0000

Run No: DR2021048 Helium: 0.0000 Nitrogen: 3.0062 1.8045 CO2: 93.8792 Methane: 1.3071 Ethane: 0.0030 Propane: 0.0000 I-Butane: 0.0000 N-Butane: I-Pentane: 0.0000 N-Pentane: 0.0000 C6: 0.0000 C7: 0.0000

C9P: 0.0000

BTU: 975.6

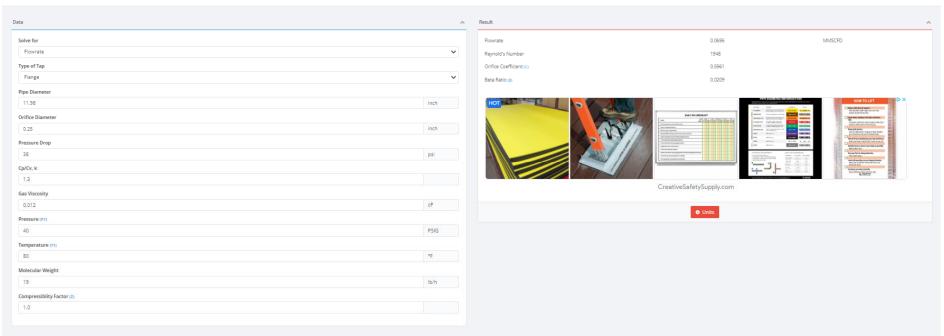
GPM: 16.9330

SPG: 0.5911

Received by OCD: 2/23/2022 4:39:39 PM

LARGE DIAMETER GAS ORIFICE FLOW METER

Computes for Gas flow - flowrate, orifice diameter or differential pressure for pipe diameter greater than 50 mm based on ISO-5167 standards.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 83824

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	83824
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 83824

0	UESTIONS
Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263 Aztec, NM 87410	Action Number: 83824
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0 .20] volumg and or
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	Not answered.
Incident Facility	[fAPP2123649274] Bisti_Buena Suerte Gathering System
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
	,
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Yes
	Tes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	94
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

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Action 83824

QUESTI	ONS (continued)
Operator: DJR OPERATING, LLC	OGRID: 371838
1 Road 3263 Aztec, NM 87410	Action Number: 83824
7 233, 111 67 110	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/02/2022
Time vent or flare was discovered or commenced	09:59 AM
Time vent or flare was terminated	10:00 AM
Cumulative hours during this event	960
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Pipeline (Any) Natural Gas Vented Released: 2,560 Mcf Recovered: 0 Mcf Lost: 2,560 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The buried discharge line had a corrosion hole. The line was excavated and repaired.
Steps taken to limit the duration and magnitude of vent or flare	The buried discharge line had a corrosion hole. The line was excavated and repaired.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The buried discharge line had a corrosion hole. The line was excavated and repaired.

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ACKNOWLEDGMENTS

Action 83824

ACKNOWLEDGMENTS

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DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	83824
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 83824

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Operator:	OGRID:
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Aztec, NM 87410	83824
j	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
farrell	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/1/2022