

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2206056316
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Hilcorp Energy Company	OGRID 372171
Contact Name Mitch Killough	Contact Telephone 713-757-5247
Contact email mkillough@hilcorp.com	Incident # nAPP2206056316
Contact mailing address 1111 Travis Street, Houston, Texas 77002	

Location of Release Source

Latitude 36.95101 _____ Longitude -108.04544 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Moore LS 6B	Site Type Well
Date Release Discovered: 2/14/2022 @ 07:30am (MT)	API# 30-045-30564

Unit Letter	Section	Township	Range	County
O	25	32N	12W	San Juan

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Marcotte, Thomas ET UX)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 42 bbls	Volume Recovered (bbls) 0 bbls
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A release of approximately 42 bbls condensate was released from two holes in the condensate production storage tank that occurred as a result of two bullet holes at approximately 1 ft 8 inches above the bottom of the storage tank. The released fluids drained downgradient from the storage tank and pooled immediately around the BGT within secondary containment. Despite all fluids remaining on location and inside the bermed area, no fluids could be recovered due to soaking into the ground surface. OCD will be notified 48 hours prior to sampling.


The spill amount was determined by operator's monthly tank gauging data.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The spill amount exceeded 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Mitch Killough notified the NMOCD via 24-hour email notification on 02/15/2022 at 07:52 am CT.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: In the case of this release, the spilled fluids soaked vertically into the ground surface near the BGT. If any free liquids could have been recovered, Hilcorp would have certainly done so.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Mitch Killough</u> Title: <u>Environmental Specialist</u>	
Signature: <u></u> Date: <u>03/01/2022</u>	
email: <u>mkillough@hilcorp.com</u> Telephone: <u>713-757-5247</u>	
<u>OCD Only</u> Received by: <u>Nelson Velez</u> Date: <u>03/02/2022</u>	

Mitch Killough

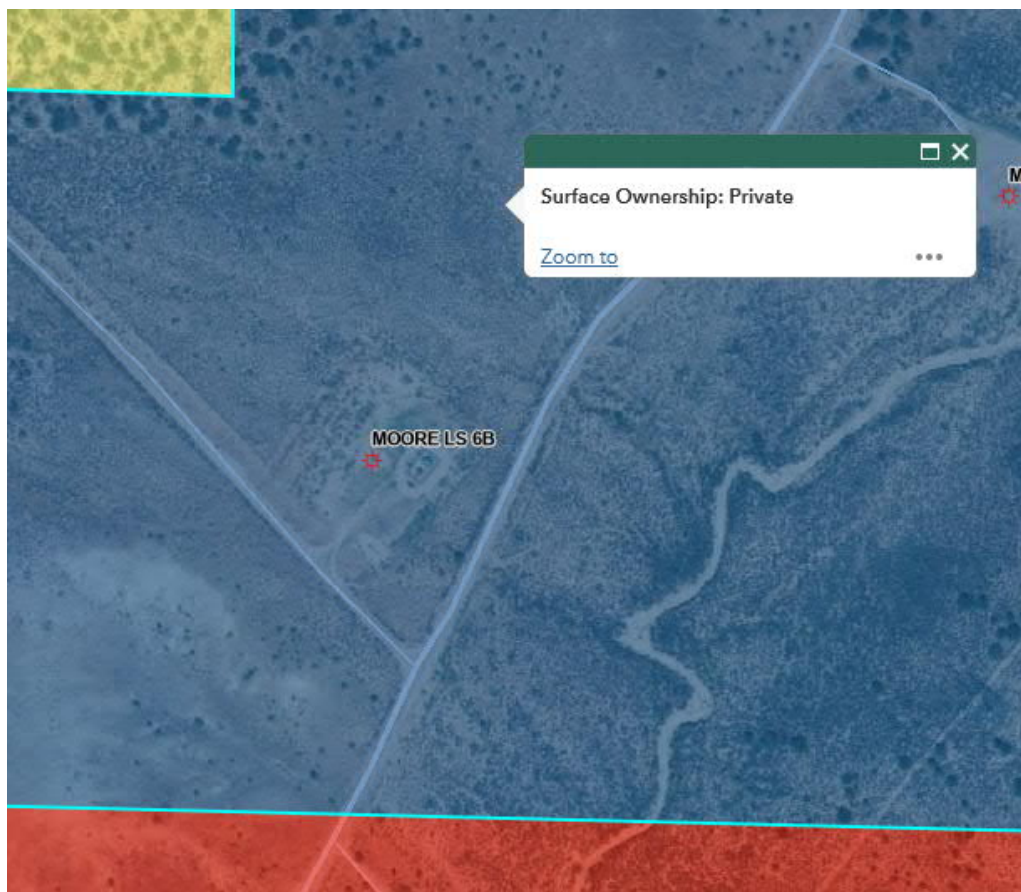
From: Mitch Killough
Sent: Tuesday, February 15, 2022 7:52 AM
To: Velez, Nelson, EMNRD
Cc: Matt Henderson; OCD.Enviro@state.nm.us
Subject: Hilcorp 24-Hour Release Notification - Moore LS 6B

Tracking:	Recipient	Delivery
	Velez, Nelson, EMNRD	
	Matt Henderson	Delivered: 2/15/2022 7:52 AM
	OCD.Enviro@state.nm.us	

Morning Nelson.

On 2/14/2022 at approximately 7:30 am (MT), Hilcorp Energy Company (Hilcorp) discovered a 42-bbl release of condensate at the Moore LS 6B in San Juan County, NM (36.95101, -108.04544). Based on initial assessments conducted by Hilcorp personnel, the cause of the release was determined to be vandalism. Two bullet holes were found in the 268-bbl condensate storage tank about 1' 8" from the bottom of the tank. Site remains active, but the tank is currently OOS. Condensate leaked from the storage tank into the adjacent BGT area. Impacted soil is about 40' x 25' with an unknown vertical depth at this time. However, all spilled fluids remained within the pad's boundary and did not migrate horizontally off of the surface location. Holes in the condensate storage tank have been plugged and remaining oil will be transferred. The condensate tank is currently being surveyed for repair.

An initial C-141 will be submitted to the NMOCD no later than 3/1/2022. Please contact me if you have any questions.



Sincerely,

Mitch Killough
Environmental Specialist
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1111 Travis Street
Houston, TX 77002
713-757-5247 (office)
281-851-2338 (cell)
mkillough@hilcorp.com

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CONDITIONS

Action 85414

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 85414
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	3/2/2022