District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible l	Responsible Party OGRID					
Contact Nam	Contact Name Contact Te			elephone		
Contact emai	Contact email Incident #			Incident #	(assigned by OCD)	)
Contact maili	ng address			1		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in de	cimal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ty	<u> </u>
X O						
Surface Owner		☐ Federal ☐ Tr	Nature and	d Volume of I		
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	e volumes provided below) overed (bbls)
Produced		Volume Release			Volume Reco	` '
		Is the concentration of total dissolved solids (TDS)		ved solids (TDS)	Yes N	` '
		in the produced water >10,000 mg/l?				
Condensa	sate Volume Released (bbls)		Volume Recovered (bbls)			
Natural G	Natural Gas Volume Released (Mcf)		Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)				
Cause of Rele	ease					

Received by OCD: 2/16/2022 10:30:41 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 vj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) WIAC:		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
	ease has been stopped.	
	s been secured to protect human health and	
		likes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
		emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred
		lease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
_		
Printed Name:		Title:
Signature: Kendra	De Hoyos	Date:
		Telephone:
		1
OCD Only		
Received by: Ramona M	larcus	Date: 3/3/2022
<b>,</b>		

## NAPP2204137742

Spill Volume(B	Bbls) Calculator			
Inputs in blue, Outputs in red				
Contaminated Soil measurement				
Area (square feet)	Depth(inches)			
2091.576	0.250			
Cubic Feet of Soil Impacted	43.575			
Barrels of Soil Impacted	7.77			
Soil Type	Clay/Sand			
Barrels of Oil Assuming 100% Saturation	1.17			
Saturation Fluid present with shovel/backhoe				
Estimated Barrels of Oil Released	1.17			
Free Standing Fluid Only				
Area (square feet)	Depth(inches)			
2091.576	0.250			
Standing fluid	7.767			
Total fluids spilled	<u>8.932</u>			

1	-11-/C+)	Width(Ft)	Depth(Ft)	
	ength(Ft)	Matrice		
			0.000	
f So	oic Feet of S	il Impacted	0.000	
Soil	arrels of So	Impacted	0.00	
il Ty	Soil	pe	Clay/Sand	
Barrels of Oil Assuming 100% Saturation			0.00	
	Saturation	Fluid preser	nt with shovel/backhoe	
Bar	Estimated B	rels of Oil	0.00	
eleas	Rele			
		Free Standing	Fluid Only	
ft)	Length(Ft)	Width(Ft)	Depth(Ft)	
	12	5.000	0.500	
Standing fluid		ng fluid	5.336	
Total fluids spilled			5.336	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 82075

#### **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave. Oklahoma City, OK 73102	Action Number: 82075
	Action Type: [C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
rmarcus	None	3/3/2022