

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2205652777
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

Location of Release Source

Latitude 32.22563 _____ Longitude -103.72421 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Sand Dunes 11 Compressor Station	Site Type: Oil
Date Release Discovered: 2-23-22	API# (if applicable)

Unit Letter	Section	Township	Range	County
P	12	23S	31E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 22.5	Volume Recovered (bbls) 22.5
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 7.5 bbls	Volume Recovered (bbls) 7.5 bbls
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Trying to defrost lines and forgot to close a valve. All liquid was released to a lined secondary containment. PLEASE NOTE THAT THE VOLUMES HAVE BEEN UPDATED AS THERE WAS A WATER CUT ON THIS LINE. TOTAL IS STILL 30 BBLS BUT PRODUCED WATER AND CONDENSATE WERE BOTH RELEASED.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Over 25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Amy Barnhill e-mailed Mike Bratcher on 2-24-22.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Amy Barnhill_____	Title: Water Specialist_____
Signature: _____	Date: 3-1-22_____
email: ABarnhill@chevron.com_____	Telephone: 432-687-7108_____
<u>OCD Only</u>	
Received by: Ramona Marcus_____	Date: 3/3/2022_____

State of New Mexico
Oil Conservation Division

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Spill Calculations:

	Length	Width	Depth	Total Volume of Fluid in barrels
Average total depth	45	25	0.1497	30.00
Use oil depth or skim thickness				0.00
				30.00

From: [Barnhill, Amy D.](#)
To: [Barnhill, Amy D.](#)
Subject: Major Spill
Date: Tuesday, March 1, 2022 3:30:10 PM
Attachments: [image001.jpg](#)

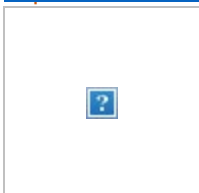
From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Sent: Thursday, February 24, 2022 7:57 AM
To: Barnhill, Amy D. <ABarnhill@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] Major Spill

Amy,

Thank you for the notification. Please include a copy of this and all email notifications in the closure and/or proposal reports. This will insure that notifications become documented in the project file.

Thank you,

Mike Bratcher • Incident Supervisor
Environmental Bureau
EMNRD - Oil Conservation Division
811S. First St. | Artesia, NM 88210
(575) 626-0857 | mike.bratcher@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>



From: Barnhill, Amy D. <ABarnhill@chevron.com>
Sent: Thursday, February 24, 2022 6:21 AM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Cc: Barnhill, Amy D. <ABarnhill@chevron.com>
Subject: [EXTERNAL] Major Spill

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mike,

We had a 30 bbl condensate spill at the Sand Dunes Compressor Station on 2-23-22 at approximately 2:45 pm. The spill was contained in a lined secondary containment. I will file an initial C-141 in the allotted time period. Please let me know if you need anything else.

Thank you,

Amy Barnhill

Lead Environmental Specialist – Water

Water Compliance Advisor

Mid-Continent Business Unit

Chevron North America Exploration and Production Company

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Mobile +1 432 940 8524

ABarnhill@chevron.com

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 85354

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 85354
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	3/3/2022