

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                |                |
|----------------|----------------|
| Incident ID    | NAPP2206251094 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Release Notification

### Responsible Party

|  |  |
|--|--|
| Responsible Party: El Paso Natural Gas Co., LLC        | OGRID: 7046                            |
| Contact Name: Glen Thompson                            | Contact Telephone: (432) 333-5518      |
| Contact email : glen_thompson@kindermorgan.com         | Incident # (assigned by OCD) : Pending |
| Contact mailing address: 1550 Windway Odessa, TX 79763 |  |

### Location of Release Source

Latitude 33.065970Longitude -103.158644

(NAD 83 in decimal degrees to 5 decimal places)

|                                     |  |
|-------------------------------------|--|
| Site Name: Ring Energy Line Strike  | Site Type: Ring Energy produced water polymer pipeline |
| Date Release Discovered: 02/22/2022 | API# (if applicable):                                  |

| Unit Letter | Section | Township | Range | County     |
|-------------|---------|----------|-------|------------|
| "D"         | 36      | 14S      | 37E   | Lea County |

Surface Owner:  State  Federal  Tribal  Private (Name: Donna Spears Johnson)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|  |  |   |
|--|--|---|
| <input type="checkbox"/> Crude Oil                 | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls): 162  | Volume Recovered (bbls): 160  |
|  | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate                | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input type="checkbox"/> Natural Gas               | Volume Released (Mcf)  | Volume Recovered (Mcf)  |
| <input type="checkbox"/> Other (describe)          | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                             |

Cause of Release: El Paso Natural Gas Company, LLC (EPNG), a company owned by Kinder Morgan, was completing an anomaly dig on the EPNG Line 3031 and struck a produced water, polymer pipeline owned by Ring Energy. Produced water leaked from Ring Energy's 12-inch line into EPNG's excavation trench. Ring Energy was contacted and they shut-in the poly line.

|                |                |
|----------------|----------------|
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|   |  |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release?<br>The initial volume of the release reported to the NMOCD was estimated to be approximately 300 to 400 gallons. However, as the produced water was pumped out of the excavation trench into a vac truck, produced water from Ring Energy's shut-in line continued to drain into the trench. The estimated release amount is 6,798 gallons. The recovered volume was approximately 6,720 gallons. |
|---|--|

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
 EPNG contacted Wayne Dixon of Ring Energy (432-556-5923) who indicated they had not reported the release from their produced water line to the NMOCD. Based on that discussion, Glen Thompson of Kinder Morgan completed a courtesy notification to the NMOCD the same day of the release in a voicemail detailing the incident to Mike Bratcher on 02/22/2022 at 6:23 p.m. Central and then contacted via telephone Jim Griswold of the Santa Fe office on 02/22/2022 at 6:27 p.m. Central.

### Initial Response


The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

|  |
|--|
| <input checked="" type="checkbox"/> The source of the release has been stopped.<br><input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.<br><input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.<br><input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
|--|

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Glen Thompson Title: Engineer - EHS Sr.  
 Signature:  Date: 03/02/2022  
 email: glen\_thompson@kindermorgan.com Telephone: 432-333-5518

**OCD Only**  
 Received by: Jocelyn Harimon Date: 03/11/2022

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 88464

**CONDITIONS**

|   |   |
|---|---|
| Operator:<br>El Paso Natural Gas Company, L.L.C<br>1001 Louisiana Street<br>Houston, TX 77002 | OGRID:<br>7046  |
|   | Action Number:<br>88464                                   |
|   | Action Type:<br>[C-141] Release Corrective Action (C-141) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| jharimon   | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141 | 3/11/2022      |