District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party		OGRID	OGRID				
Contact Name Contact		elephone					
Contact ema	il			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			1			
			Location	of Release So	ource		
Latitude				Longitude			
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	County		
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls)							
Produced	Water	Volume Release	ed (bbls)		Volume Reco	overed (bbls)	
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	Yes N	No	
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)				
Cause of Rel	ease						

Received by OCD: 3/15/2022 12:07:59 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	rage 2 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	I managed appropriately.
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	pest of my knowledge and understand that pursuant to OCD rules and frications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tan Jopanne	Date:
email:		Telephone:
OCD Only		
Received by:	Harimon	Date:03/16/2022

L48 Spill Volume Estimate Form NAPP2207443537 Received by OCD: 3/15/2027 42tif Natign Number: Dominator 25 Federal Com 102H / Nabors 89 Asset Area: Delaware Basin East North Release Discovery Date & Time: aturday, February 05, 2022 2:00:00 PM, Central Standard Time Release Type: Other Provide any known details about the event: Spill Calculation - On Pad Surface Pool Spill Estimated Pool Deepest point in Estimated Estimated volume Total Estimated Width No. of boundaries of Penetration allowance Convert Irregular shape Length each of the areas Area Average Depth of each pool area Volume of Spill (ft.) (ft.) "shore" in each area (in.) (sq. ft.) (ft.) (bbl.) (bbl.) Rectangle A 36.0 47.0 0.50 1692.000 3.137 0.010 0.001 3.139 Rectangle B 0.000 #DIV/0! #DIV/0! #DIV/0! #DIV/01 Rectangle C 0.000 #DIV/0! #DIV/0! #DIV/0! #DIV/0! Rectangle D 0.000 #DIV/0! #DIV/0! #DIV/0! #DIV/0!

0.000

0.000

0.000

0.000

0.000

0.000

#DIV/0!

Total Volume Release:

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

3.139

into a series of rectangles

Released to Imaging: 3/16/2022 8:45:43 AM

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 90448

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	90448
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	3/16/2022