

Certificate of Analysis

Number: 6030-21020006-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Cimarex Energy Cimarex Energy 7023 Norris Rd. Carlsbad, NM 88220

Vaca Draw 20-17 Fed 71H WH Allocation

Station Name: Vaca Draw 20Station Number: NCW1471465
Station Location: Cimarex

Sample Reight

Sample Point: Meter Run
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

C6+ Group Properties: 60/30/10% - C6/C7/C8

Sampled By: Victor Velazquez
Sample Of: Gas Spot
Sample Date: 01/29/2021 10:50

Sample Conditions: 152 psig, @ 85 °F Ambient: 40 °F

Feb. 03, 2021

Effective Date: 01/29/2021 10:50
Method: GPA-2261M
Cylinder No: 5030-01135

Instrument: 6030_GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 02/01/2021 0:00 AM

Analyzed: 02/03/2021 12:10:11 by KNF

Analytical Data

		7 111019 1101	<u></u>			
Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	5.827
Nitrogen	2.457	2.43669	3.004		GPM TOTAL C3+	2.970
Methane	73.098	72.48778	51.176		GPM TOTAL iC5+	0.530
Carbon Dioxide	4.705	4.66563	9.036			
Ethane	10.733	10.64351	14.084	2.857		
Propane	5.820	5.77182	11.201	1.596		
Iso-butane	0.757	0.75019	1.919	0.246		
n-Butane	1.906	1.88969	4.834	0.598		
Iso-pentane	0.434	0.42988	1.365	0.158		
n-Pentane	0.449	0.44505	1.413	0.162		
Hexanes Plus	0.484	0.47976	1.968	0.210		
	100.843	100.00000	100.000	5.827		



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Vaca Draw 20-17 Fed 71H WH Allocation

Station Name: Vaca Draw 20
Station Number: NCW1471465
Station Location: Cimarex

Sample Reight

Sample Point: Meter Run
Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge Sampling Company: SPL

C6+ Group Properties: 60/30/10% - C6/C7/C8

Cimarex

Sample Of: Sample Date: Victor Velazquez

Sample Date: O1/29/2021 10:50

Sample Conditions: 152 psig, @ 85 °F Ambient: 40 °F

Effective Date: 01/29/2021 10:50
Method: GPA-2261M
Cylinder No: 5030-01135

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Last Inst. Cal.: 02/01/2021 0:00 AM

Analyzed: 02/03/2021 12:10:11 by KNF

Physical Properties	Total	C6+
Relative Density Real Gas	0.7873	3.2176
Calculated Molecular Weight	22.72	93.19
Compressibility Factor	0.9962	
GPA 2172 Calculation:		
Calculated Gross BTU per ft ³ @ 14.73 ps	sia & 60°F	
Real Gas Dry BTU	1219	5141
Water Sat. Gas Base BTU	1198	5052
Ideal, Gross HV - Dry at 14.73 psia	1214.2	
Ideal, Gross HV - Wet	1193.1	
Calculated Gross BTU per ft ³ @ 14.696	psia & 60°F	
Real Gas Dry BTU	1216	5129
Water Sat. Gas Base BTU	1195	5040
Ideal, Gross HV - Dry at 14.73 psia	1211.4	
Ideal, Gross HV - Wet	1190.3	
Comments: H2S Field Content 0 ppm		

Comments: H2S Field Content 0 ppm

Mcf/day 3412

Hydrocarbon Laboratory Manager

Hydrocarbon Laboratory Manage

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

<mark>√"L</mark> VACA DRA	W 20-17 FED	5H-73H CDP F	LARE 1	Dig	ital (gas)		17092	
		3/6/2022	3/5/2022	3/4/2022	3/3/2022	3/2/2022	3/1/2022	2/28/2022
Static	(PSI) 1	111	122	122	113	118	141	103
Differential	(In H2O)	0	0	0	0	0	0	0
Gas Flowed	(MCF)	0.0	0.0	0.0	2.0	116.0	9.0	58.0

VACA DRAV	W 20-17 FE	5H-73H CDP F	LARE 2	Dig	tal (gas)		20226	_
		3/6/2022	3/5/2022	3/4/2022	3/3/2022	3/2/2022	3/1/2022	2/28/2022
Static	(PSI)	80	80	80	80	80	80	80
Differential	(In H2O	0	0	0	0	0	0	0
Gas Flowed	(MCF)	0.0	0.0	0.0	2.0	117.0	79.0	29.0
M · El B	i					EACH ITY ICCLIES	CURTAL MENT C	CURTALI MENT

Enlink control valves set to low

5 hours

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 90739

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	90739
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 90739

Prione:(505) 476-3470 Fax:(505) 476-3462				
	JESTIONS			
Operator: CIMAREX ENERGY CO.	00	GRID: 215099		
600 N. Marienfeld Street	Ac	tion Number:		
Midland, TX 79701		90739		
	Ac	tion Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with the	e rest of the questions.		
Incident Well	Not answered.	1.		
Incident Facility	[fAPP2126033457] VACA DRA	W 20-17 FED 5H-73H		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	d may provide addional guidance.			
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flari	ng of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v				
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	<u> </u>		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	73			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	5			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	fications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 90739

QUESTIONS ((continued)

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	90739
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	02/27/2021	
Time vent or flare was discovered or commenced	07:15 AM	
Time vent or flare was terminated	12:00 PM	
Cumulative hours during this event	5	

latural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 408 Mcf Recovered: 0 Mcf Lost: 408 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
ls this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[320009] ENLINK MIDSTREAM OPERATING, LP		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Highline pressure attributed to Enlink system. Unexpected and field team and control room were not alerted.			
Steps taken to limit the duration and magnitude of vent or flare	intermittent flaring lasted 3 days for a total of 5 hours. Field team was prepared to do what ever it took to limit flaring scope and duration.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Enlink system is back and running with no further disruptions.			

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ACKNOWLEDGMENTS

Action 90739

ACKNOWLEDGMENTS

Operator:	OGRID:	
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600 N. Marienfeld Street	Action Number:	
Midland, TX 79701	90739	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jacosta01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/16/2022