District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID					
Contact Name			Contact To	Contact Telephone					
Contact email				Incident #	Incident # (assigned by OCD)				
Contact mail	ing address			1					
	Location of Release Source								
Latitude	Latitude Longitude								
			(NAD 83 in de	cimal degrees to 5 decir	nal places)				
Site Name				Site Type	Site Type				
Date Release	Discovered			API# (if app	plicable)				
Unit Letter	Section	Township	Range	Cour	County				
Crude Oi		l(s) Released (Select al Volume Release	ll that apply and attach	d Volume of l		e volumes provided below) overed (bbls)			
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)				
Is the concentration of dissolved chlorid produced water >10,000 mg/l?		chloride in the	☐ Yes ☐ No						
Condensate Volume Released (bbls)				Volume Recovered (bbls)					
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)					
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)						
Cause of Rel	ease								

Received by OCD: 3/18/2022 10:57:36 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 o
Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initi	al Response
The responsible p	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped.  It is been secured to protect human heave been contained via the use of berecoverable materials have been removed.	ms or dikes, absorbent pads, or other containment devices.
	d above have <u>not</u> been undertaken, e	
has begun, please attach	a narrative of actions to date. If rer	nence remediation immediately after discovery of a release. If remediation nedial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain relement. The acceptance of a C-141 report ate and remediate contamination that pos	to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In rator of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tanegoparge	Date:
email:		Telephone:
OCD Only  Received by:	Harimon	03/18/2022 Date:

Received by OCD: 3/18/2022 10:57=36 Mane & Number: Screech Owl Fed 4H Well									
Received by OCD: 3/18/2022 10:57=36in/ Mine & Number: Screech Owl Fed 4H Well								14/11 - 22011	Tage 3 of 4
			Carlsbad 2 South						
		Release Discovery Date & Time:	3/7/2022-7:00 A.M						
		Release Type:	Oil Mixture						
	Provide ar	ny known details about the event:	Internal Corrosion c	caused pinhole leak on fluid line from we	ell to battery				
				Spill Calculation - Subsu	urface Spill - Rectangle				
	W <sup>r</sup>	/as the release on pad or off-pad?	(		See reference table	e below			
На	s it rained at lear	ast a half inch in the last 24 hours?	(	220	See reference table	e below		552	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	170.0	4.0	2.00	15.12%	20.173	3.050	50.00%	1.525	1.525
Rectangle B	140.0	4.0	2.00	15.12%	16.613	2.512	50.00%	1.256	1.256
Rectangle C					0.000	0.000		0.000	0.000
Rectangle D					0.000	0.000		0.000	0.000
Rectangle E					0.000	0.000		0.000	0.000
Rectangle F					0.000	0.000		0.000	0.000
Rectangle G					0.000	0.000		0.000	0.000
Rectangle H					0.000	0.000		0.000	0.000
Rectangle I					0.000	0.000		0.000	0.000
Referenced to Ime	ping: 3/18/2	2022 11:34:54 AM			0.000	0.000		0.000	0.000
200000000000000000000000000000000000000	Total Volume Release: 5.562 2.781 2.781							2.781	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91294

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	91294
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Crea	ted By	Condition	Condition Date
jha	rimon	None	3/18/2022