District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	
Contact Name				Contact T	elephone
Contact email				Incident #	(assigned by OCD)
Contact mail:	Contact mailing address			<u>.</u>	
L					
			Location	of Release S	ource
Latitude				Longitude	
			(NAD 83 in dec	cimal degrees to 5 decir	mal places)
Site Name				Site Type	
Date Release	Discovered			API# (if app	plicable)
Unit Letter	Section	Township	Range	Cour	nty
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (<i>N</i>	Name:)
			Nature and	l Volume of	Release
				calculations or specific	c justification for the volumes provided below)
Crude Oil		Volume Release	d (bbls)		Volume Recovered (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)
		Is the concentrat produced water	ion of dissolved cl	hloride in the	☐ Yes ☐ No
Condensa	te	Volume Release			Volume Recovered (bbls)
Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)
Cause of Rele	ease				

Received by OCD: 4/1/2022 9:58:11 AM State of New Mexico
Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the	responsible party consider this a major release?			
☐ Yes ☐ No					
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?			
	Initial Response				
The responsible p	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.				
☐ The impacted area ha	s been secured to protect human heal	Ith and the environment.			
Released materials ha	ive been contained via the use of bern	ms or dikes, absorbent pads, or other containment devices.			
	ecoverable materials have been removed	<u> </u>			
If all the actions described	d above have <u>not</u> been undertaken, ex	xplain why:			
has begun, please attach	a narrative of actions to date. If ren	nence remediation immediately after discovery of a release. If remediation nedial efforts have been successfully completed or if the release occurred (AC), please attach all information needed for closure evaluation.			
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain releasement. The acceptance of a C-141 report at and remediate contamination that pos	e to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have at threat to groundwater, surface water, human health or the environment. In reator of responsibility for compliance with any other federal, state, or local laws			
Printed Name	_	Title:			
Signature:	tangsparge	Date:			
email:		Telephone:			
OCD Only					
Received by:Jocelyn	Harimon	Date: _04/01/2022			

L48 Spill Volume Estimate Form Received by OCD: 4/1/2022 9:58:11 Aprility Name & Number: Jamison

	DBWN
Release Discovery Date & Time:	3.14.21

Spill Calculation - Subsurface Spill - Rectangle

See reference table below

See reference table below

Estimated volume of each area

(bbl.)

0.356

8.010

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

0.049

1.092

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

1.140

Percentage of Oil if

Spilled Fluid is a

Mixture

50.00%

50.00%

Page 3 of 4

Total Estimated

Volume of Spilled

Liquid other than Oil

(bbl.)

0.024

0.546

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.570

NAPP2209135688

Total Estimated

Volume of Spilled Oil

(bbl.)

0.024

0.546

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.570

Release Discovery Date & Time:	3.14.21
Dologoo Typo:	Oil Mixture

Soil Spilled-Fluid Saturation

13.63%

13.63%

Provide any known details about the event:

Length

(ft.)

20.0

90.0

Refeased to Imaging: 4/1/2022 10:19:43 AM

Convert Irregular shape

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Was the release on pad or off-pad?

Width

(ft.)

60.0

300.0

Depth

(in.)

0.02

0.02

Has it rained at least a half inch in the last 24 hours?

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 95238

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave Midland, TX 79701	Action Number: 95238
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	4/1/2022