District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: **Enterprise Field Services, LLC**	OGRID: **241602**
Contact Name: **Thomas Long**	Contact Telephone: **505-599-2286**
Contact email: **tjlong@eprod.com**	**Incident #** *(assigned by OCD):* **nAPP2130647997**
Contact mailing address: **614 Reilly Ave, Farmington, NM 87401**	

Location of Release Source

Latitude **36.438672** Longitude **-107.418286** (*NAD 83 in decimal degrees to 5 decimal places*)

Site Name **Lateral K-51**	Site Type **Natural Gas Gathering Pipeline**
Date Release Discovered: **11/01/2021**	Serial Number *(if applicable)*: **N/A**

Unit Letter	Section	Township	Range	County
O	**36**	**26N**	**6W**	**Rio Arriba**

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (*Name*: **State Land Office**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls): **3-5 BBLS**	Volume Recovered (bbls): **None**
☒ Natural Gas	Volume Released (Mcf): **16.11 MCF**	Volume Recovered (Mcf): **None**
☐ Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release On November 1, 2021 at approximately 3:00 p.m., Enterprise had a release of natural gas and natural gas liquids from the Lateral K-51 pipeline. The pipeline was isolated, depressurized, locked and tagged out. No liquids were observed on the ground surface, but liquids were release to the subsurface. The release was located in an ephemeral wash. No residences were affected. No emergency services responded. Remediation and repairs were completed on November 8, 2021. The final excavation dimensions measured approximately 15 feet long by 4 feet wide by six feet deep. Approximately 12 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm. A third party closure report is included with this "Final." C-141.

Form C-141
Page 2

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Thomas Long Title: Senior Environmental Scientist

Signature: Thomas Long Date: 02-14-2022

email: tjlong@eprod.com Telephone: (505) 599-2286

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez Date: 04/22/2022

Printed Name: Nelson Velez Title: Environmental Specialist – Adv

CLOSURE REPORT

Property:

Lateral K-51 (11/1/21)
Unit Letter O, S36 T26N R6W
Rio Arriba County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2130647997

February 2, 2022
Ensolum Project No. 05A1226165

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Landon Daniell
Staff Geologist

Kyle Summers
Senior Project Manager

ENSOLUM

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LIST OF APPENDICES

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Lateral K-51 (11/1/21) (Site)
Incident ID	NAPP2130647997
Location:	36.438672° North, 107.418286° West Unit Letter O, Section 36, Township 26 North, Range 6 West Rio Arriba County, New Mexico
Property:	New Mexico State Land
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On November 1, 2021, Enterprise discovered a release on the Lateral K-51 pipeline. The pipeline was subsequently isolated and locked out of service by Enterprise. On November 8, 2021, Enterprise initiated activities to repair the pipeline and remediate the petroleum hydrocarbon impact.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. To address activities related to oil and gas releases, the NM EMNRD OCD references NM Administrative Code (NMAC) 19.15.29 *Releases,* which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. Ensolum, LLC (Ensolum) utilized information provided by Enterprise, the general site characteristics, and information available from the NM Office of the State Engineer (OSE) and the NM EMNRD OCD imaging database to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following bullets are provided in **Appendix B**.

- The OSE tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). No PODs were identified in the same (or adjacent) Public Land Survey System (PLSS) sections as the Site (**Figure A**, **Appendix B**). One existing groundwater monitoring well that is associated with the Enterprise Lateral K-51 (2010) release site is located approximately 1.6 miles northwest of the Site. Based on groundwater data from that well, the depth to water at the Lateral K-51 (2010) site is approximately 8 feet below grade surface (bgs) (*2020 Groundwater Monitoring Report*, Ensolum, March 19, 2021).

- One cathodic protection well (CPW) was identified in the NM EMNRD OCD imaging database within the same PLSS section as the Site, and 11 CPWs were identified in adjacent PLSS sections. Of the 12 total CPW locations, 7 are located within approximately one mile of the Site (**Figure B,**

Appendix B). The records for the nearest CPW, located near the Canyon Largo Unit #250, #237, and #90 well locations, indicate a depth to water of 85 feet bgs. This CPW is located approximately 0.49 miles southeast of the site and is approximately 147 feet higher in elevation than the Site. The records for the CPW located near the Klein Mesa #27E, #9, and #14 well locations indicate a depth to water of 200 feet bgs. This CPW is located approximately 0.80 miles west of the site and is approximately 40 feet lower in elevation than the Site. The records for the CPW located near the Johnston A Com G#18M and Carter Mesa Com #1 well locations indicate a depth to water of 100 feet bgs. This CPW is located approximately 0.61 miles northwest of the site and is approximately 180 feet higher in elevation than the Site. The records for the CPW located near the Canyon Largo Unit #239E, #67, and #151 well locations indicate a depth to water of 300 feet bgs. This CPW is located approximately 0.56 miles southwest of the site and is approximately 317 feet higher in elevation than the Site. The records for the CPW located near the Canyon Largo Unit #239 and #224 well locations indicate ”water seep” at 80 feet bgs. This CPW is located approximately 0.96 miles southwest of the site and is approximately 364 feet higher in elevation than the Site. The records for the CPW located near the Canyon Largo Unit #294 and #183 well locations indicate a depth to water of 100 feet bgs. This CPW is located approximately 0.91 miles southwest of the site and is approximately 316 feet higher in elevation than the Site. The depth to water for the remaining CPWs ranges from 78 feet bgs to 280 feet bgs.

- The Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse. An unnamed ephemeral wash is adjacent to the release area and Tapicito Creek is located approximately 390 feet north of the Site (**Figure C**, **Appendix B**).
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).
- No springs, or private domestic fresh water wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).
- No fresh water wells or springs were identified within 1,000 feet of the Site (**Figure E**, **Appendix B**).
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statues Annotated (NMSA) 1978, Section 3-27-3.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not located within 300 feet of a wetland. The Site is located approximately 120 feet south of a forested/shrub riparian area (**Figure F**, **Appendix B**).
- Based on information identified in the NM Mining and Minerals Division’s Geographic Information System (GIS) Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine (**Figure G**, **Appendix B**).
- The Site is not located within an unstable area.
- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database the location of the Site is located within a 100-year floodplain (**Figure H**, **Appendix B**).

Based on available information, the applicable closure criteria for soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent[1]	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)[2]	EPA SW-846 Method 8015	100 mg/kg
BTEX[3]	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

[1] – Constituent concentrations are in milligrams per kilograms (mg/kg).
[2] – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).
[3] – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On November 8, 2021, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, Sierra Oilfield Services, Inc., (Sierra) provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately 15 feet long and 4 feet wide at the maximum extents. The maximum depth of the excavation measured approximately six feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of unconsolidated silty clay.

Approximately 12 cubic yards of petroleum hydrocarbon affected soil was transported to the Envirotech, Inc. (Envirotech) landfarm near Hilltop, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and laboratory-confirmed stockpiled soils and was subsequently contoured to the surrounding topography.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of five composite soil samples (S-1 through S-5) from the excavation for laboratory analysis. In addition, two composite soil samples (SP-1 and SP-2) were collected from the stockpiled soils to confirm the material was suitable to use as backfill. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft^2) sample area (or less) per guidelines outlined in Section D of 19.15.29.12 NMAC. A clean shovel was utilized to obtain fresh aliquots from each area of the excavation. Regulatory correspondence is provided in **Appendix E**.

On November 8, 2021, a sampling event was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample S-1 (5'-6') was collected from the floor of the excavation. Composite soil samples S-2 (0'-5'), S-3 (0'-6'), S-4 (0'-5'), and S-5 (0'-6') were collected from the walls of the excavation. Composite soil samples SP-1 and SP-2 were collected from the stockpiled soils to demonstrate that the soils did not exhibit COC

impact and that they were suitable for use as backfill. Subsequent soil analytical results identified COC concentrations that exceeded the NM EMNRD OCD closure criteria for soil sample SP-2. Soil associated with this sample was removed from the Site and transported to the landfarm for disposal/remediation.

All soil samples were collected and placed in laboratory prepared glassware. The containers were labeled and sealed using the laboratory supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method #8021; TPH GRO/DRO/MRO using EPA SW-846 Method #8015; and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-5 and SP-1) to the NM EMNRD OCD Tier I closure criteria. The soil associated with composite sample SP-2 was removed from the Site; therefore, that sample is not included in the following discussion.

- The laboratory analytical results for the composite soil samples indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the Tier I NM EMNRD OCD closure criteria of 10 mg/kg.

- The laboratory analytical result for composite soil sample S-1 indicates a total BTEX concentration of 0.12 mg/kg, which is less than the Tier I NM EMNRD OCD closure criteria of 50 mg/kg. The laboratory analytical results for the remaining composite soil samples indicate total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the Tier I NM EMNRD OCD closure criteria of 50 mg/kg.

- The laboratory analytical results for composite soil samples S-1, S-2, and SP-1 indicate combined TPH GRO/DRO/MRO concentrations ranging from 10 mg/kg (S-2) to 20 mg/kg (S-1), which are less than the Tier I NM EMNRD OCD closure criteria of 100 mg/kg. The laboratory analytical results for the remaining composite soil samples indicate combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the Tier I NM EMNRD OCD closure criteria of 100 mg/kg.

- The laboratory analytical results for the composite soil samples indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the Tier I NM EMNRD OCD closure criteria of 600 mg/kg.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled with imported fill and laboratory-confirmed stockpiled soil and was then contoured to surrounding grade. Enterprise will re-seed the Site with an approved seeding mixture.

8.0 FINDINGS AND RECOMMENDATION

- Seven composite soil samples were collected from the Site. Based on laboratory analytical results, no benzene, BTEX, chloride, or combined TPH GRO/DRO/MRO exceedances were identified in the soils remaining at the Site.

- Approximately 12 cubic yards of petroleum hydrocarbon affected soil was transported to the Envirotech landfarm for disposal/remediation. The excavation was backfilled and contoured to the surrounding topography.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

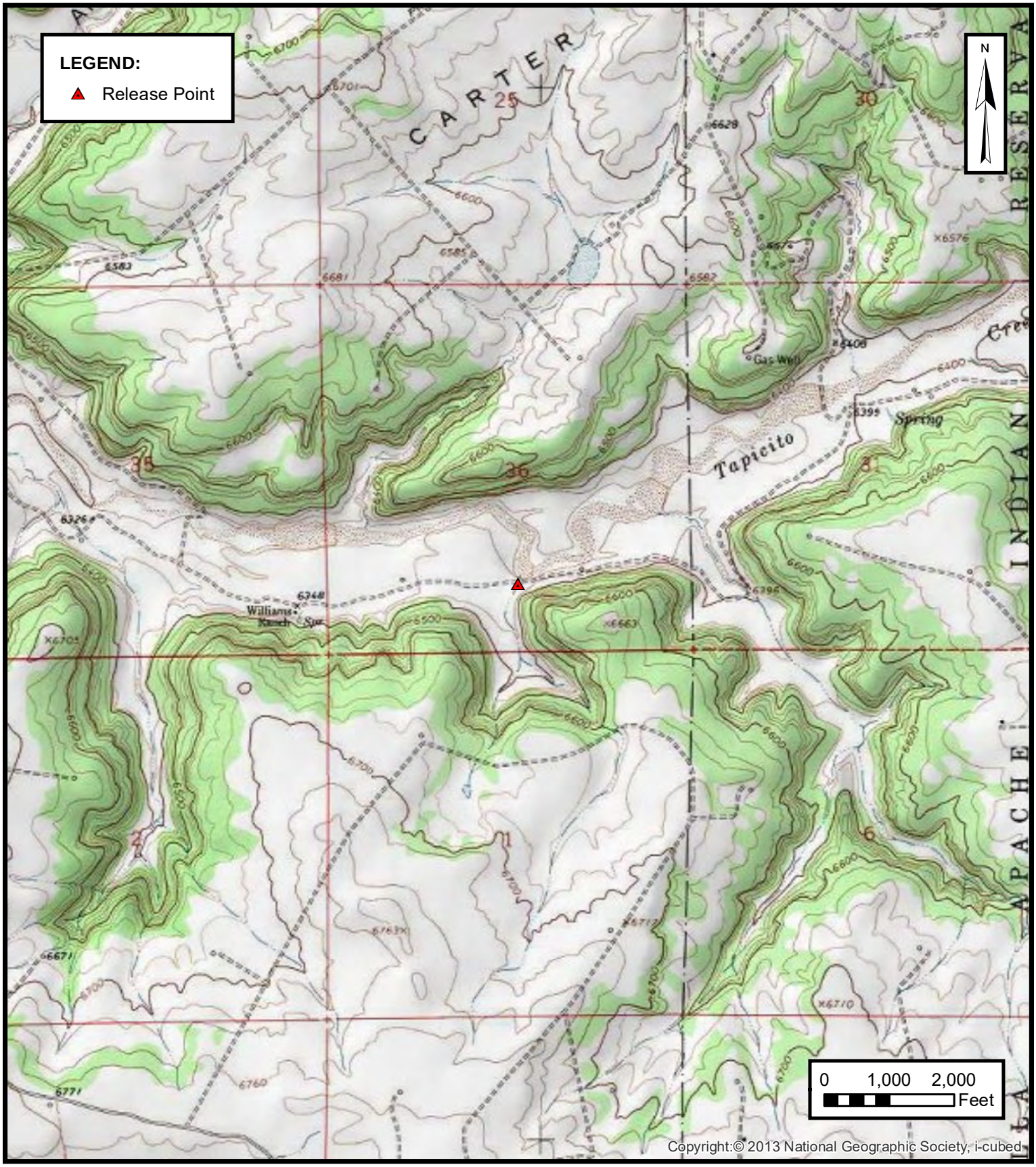
9.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the Closure Report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

ENSOLUM

APPENDIX A

Figures



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Environmental & Hydrogeologic Consultants

TOPOGRAPHIC MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

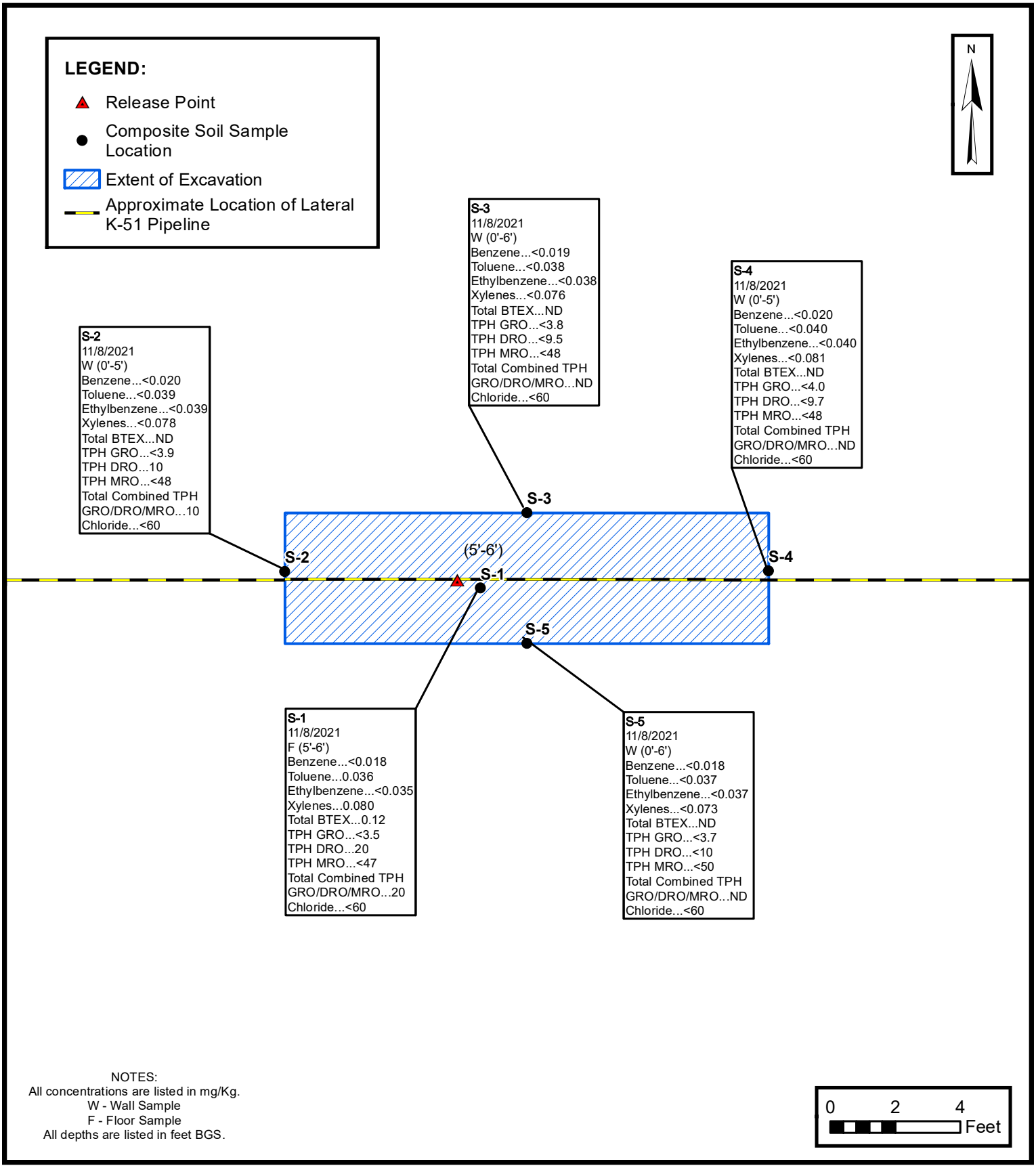
FIGURE
1

ENSOLUM
Environmental & Hydrogeologic Consultants

SITE VICINITY MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE
2



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SITE MAP WITH SOIL ANALYTICAL RESULTS

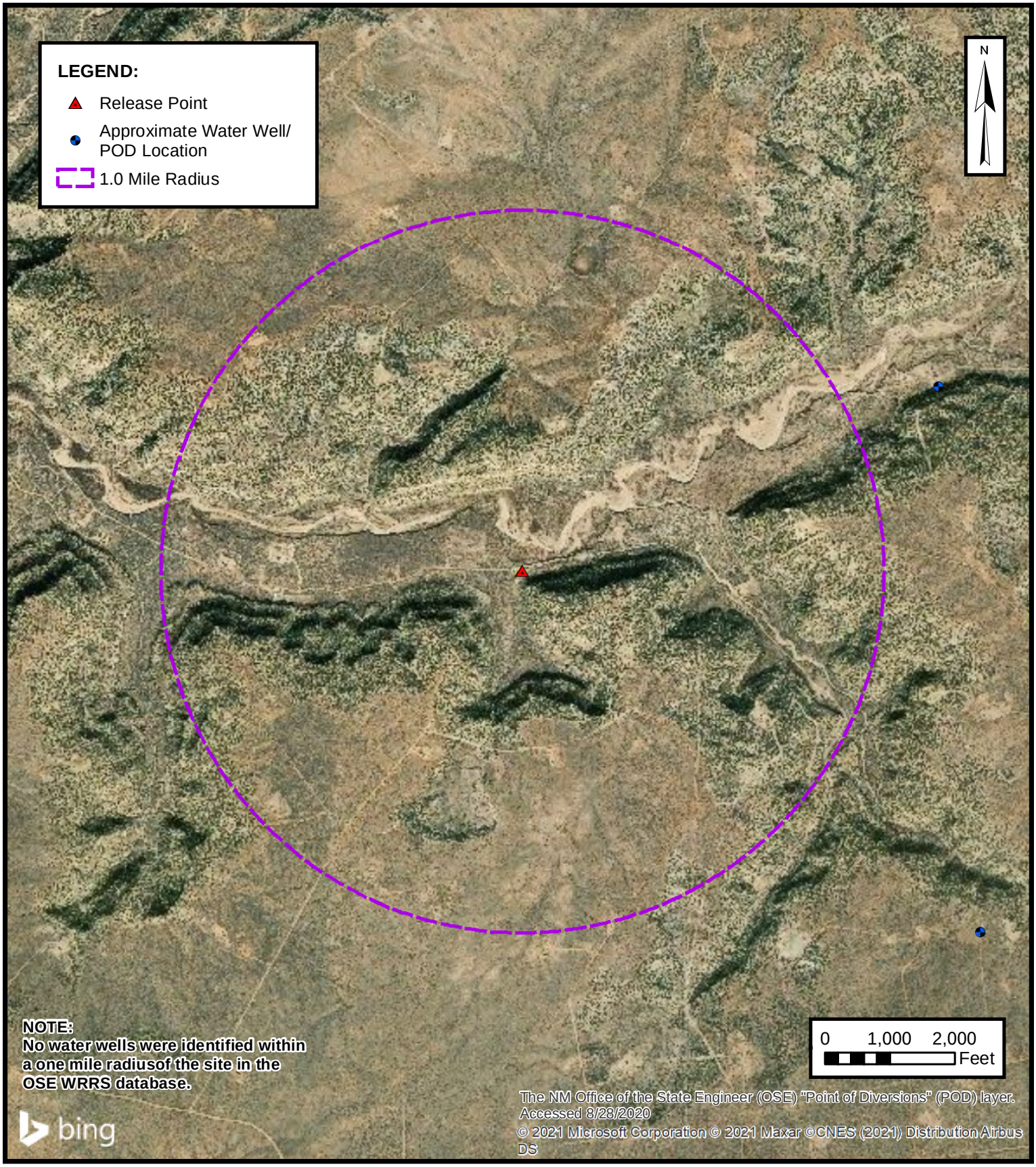
ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE
3

ENSOLUM

APPENDIX B

Siting Figures and Documentation



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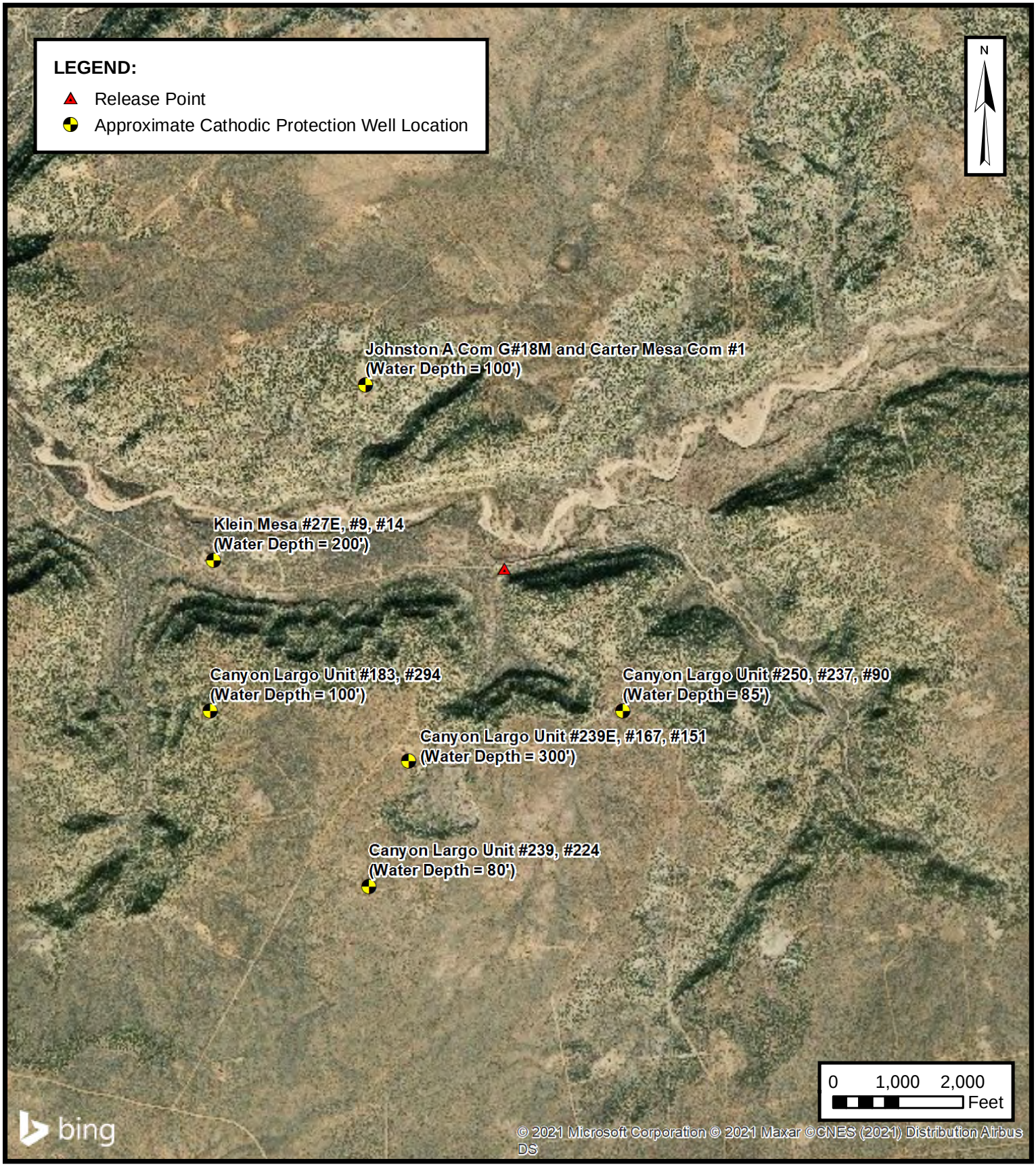
1.0 MILE RADIUS WATER WELL/ POD LOCATION MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE

A



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CATHODIC PROTECTION WELL RECORDED DEPTH TO WATER

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE

B

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300 FOOT RADIUS
WATERCOURSE AND DRAINAGE IDENTIFICATION
ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE
C

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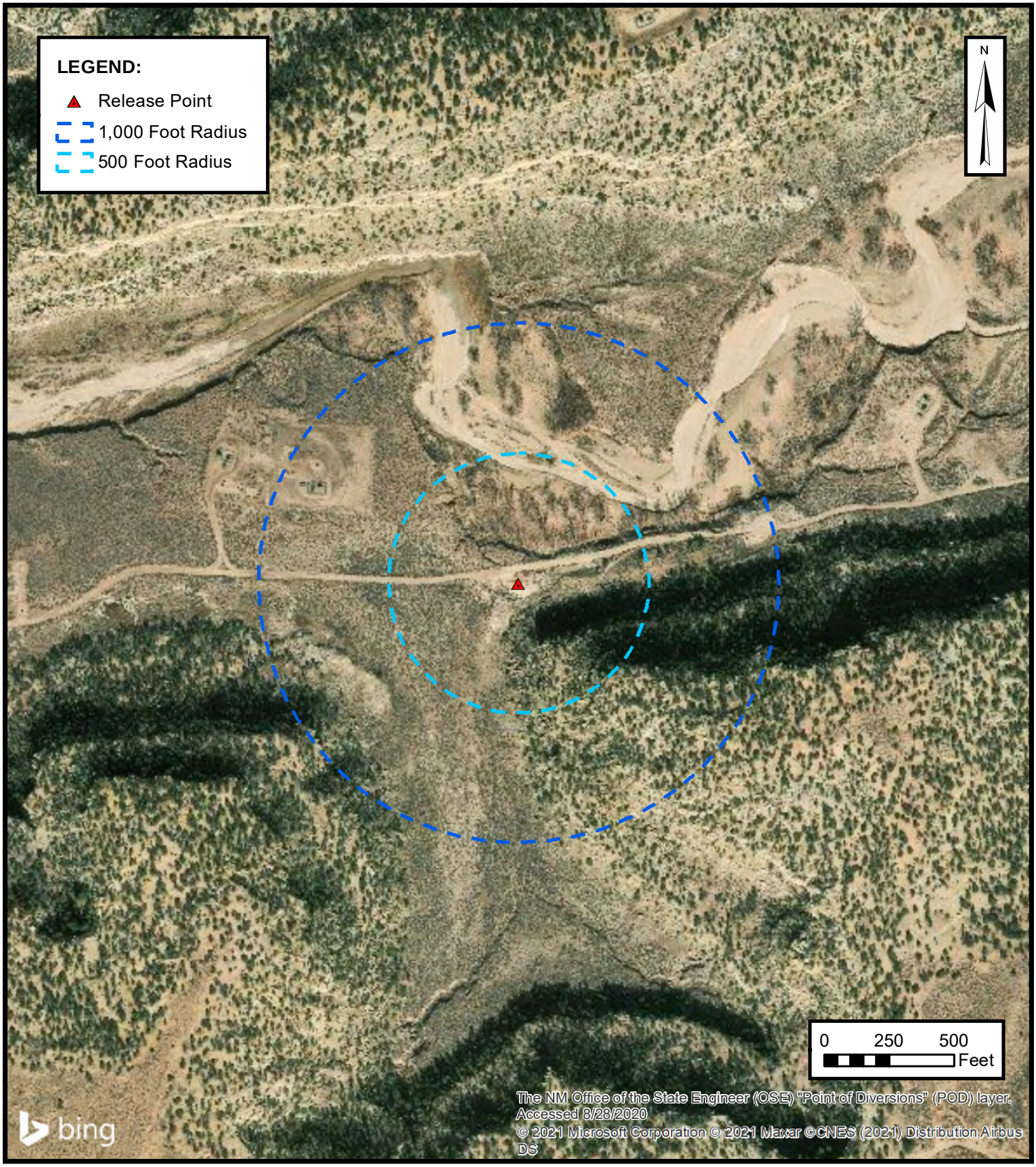
300 FOOT RADIUS
OCCUPIED STRUCTURE IDENTIFICATION
ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE
D



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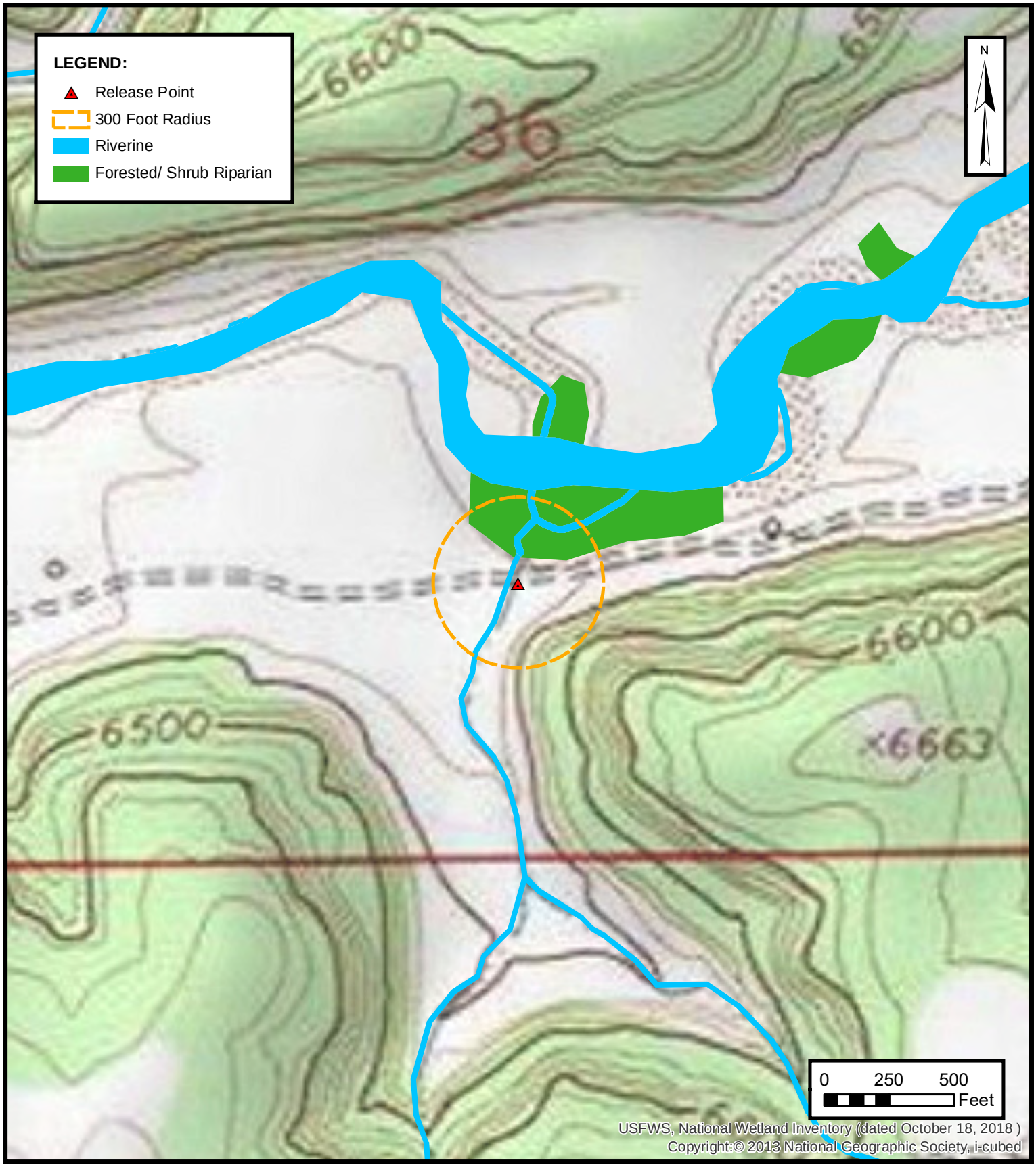
WATER WELL AND NATURAL SPRING LOCATION

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE

E



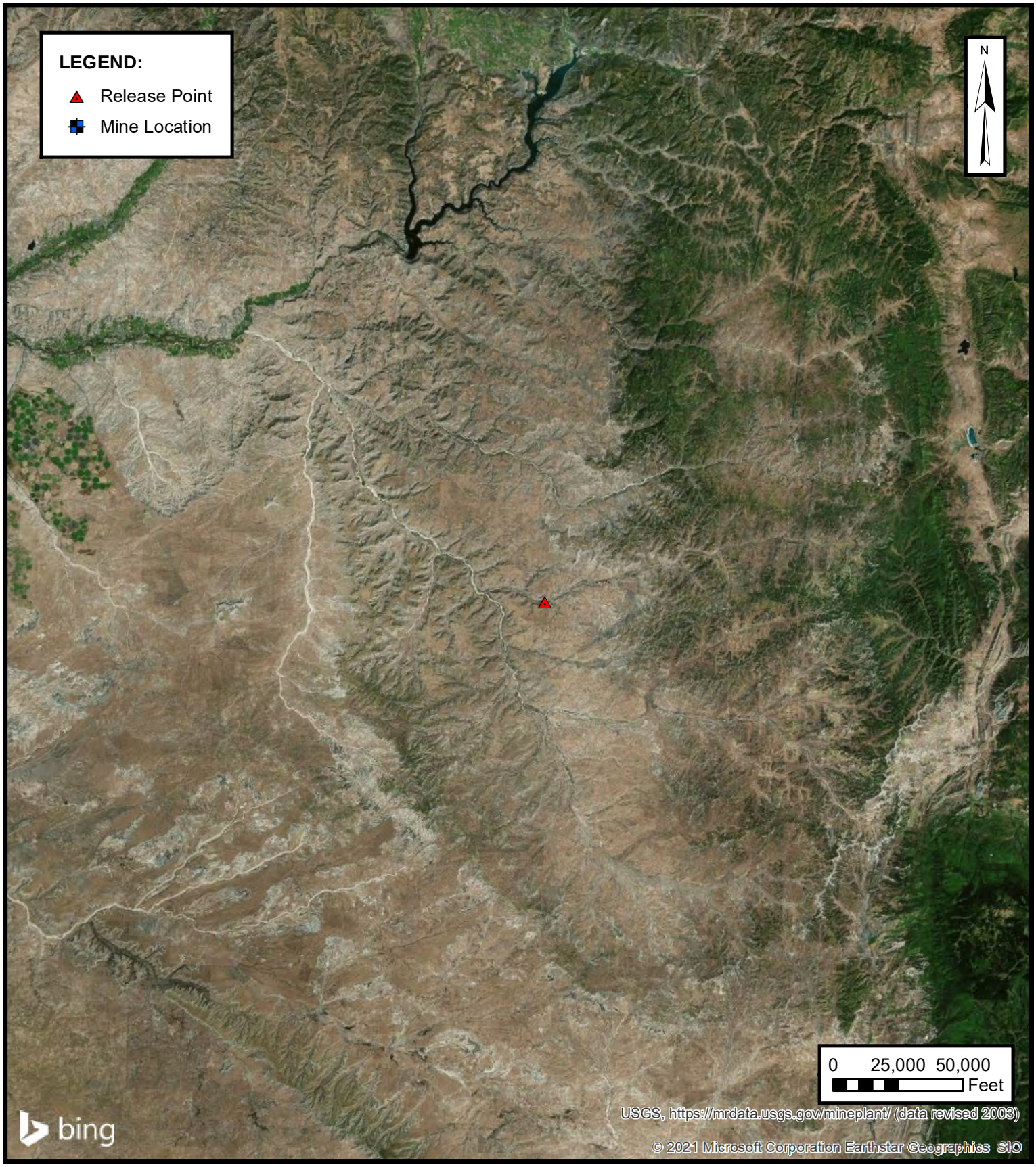
ENSOLUM
Environmental & Hydrogeologic Consultants

WETLANDS

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE

F



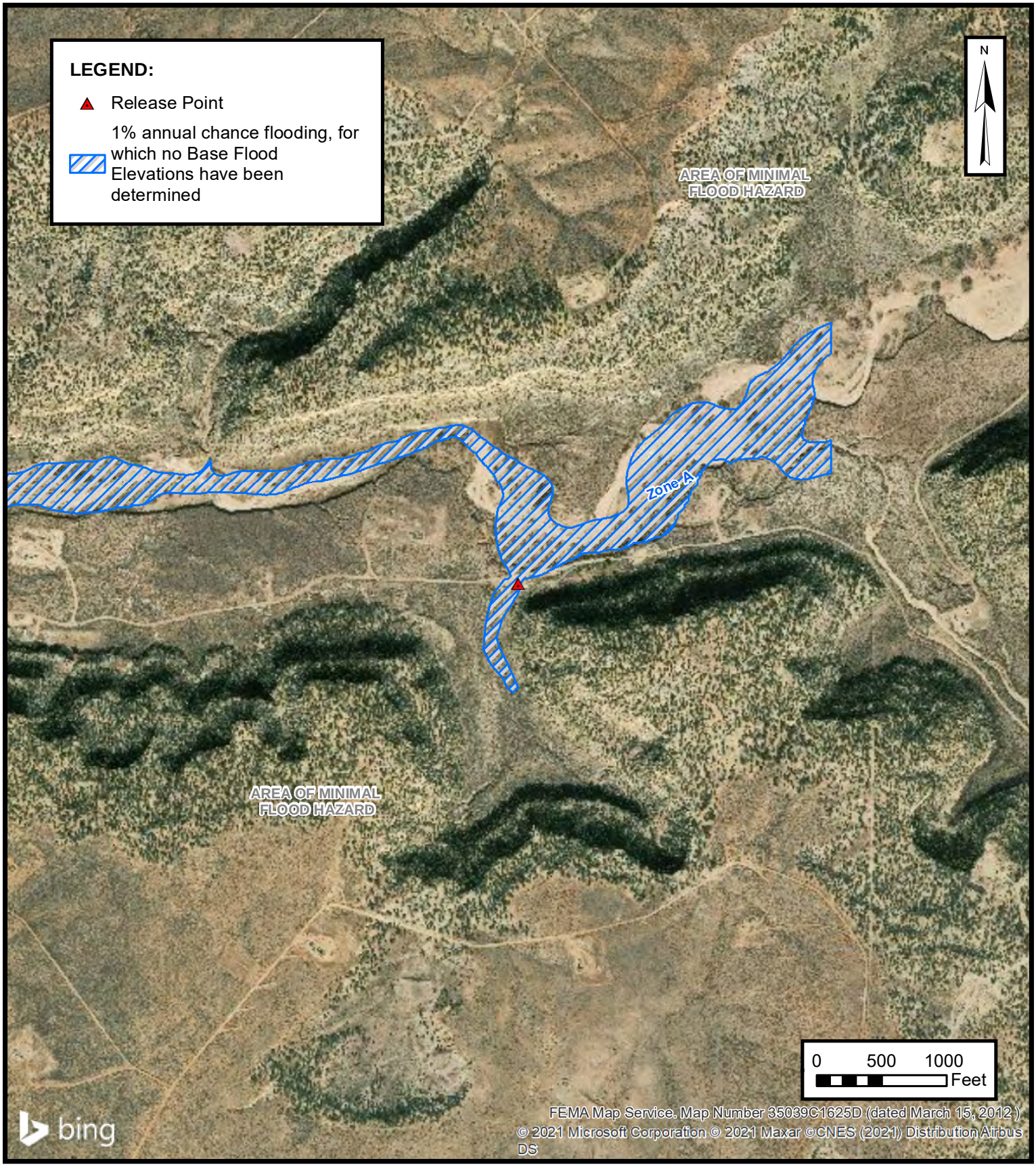
ENSOLUM
Environmental & Hydrogeologic Consultants

MINES, MILLS AND QUARRIES

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE

G



ENSOLUM
Environmental & Hydrogeologic Consultants

100-YEAR FLOOD PLAIN MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL K-51 (11/1/21)
Unit Letter O, Section 36, Township 26 North, Range 6 West
Rio Arriba County, New Mexico
36.438672° N, 107.418286° W
PROJECT NUMBER: 05A1226165

FIGURE

H

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 36, 35, 26, 25 **Township:** 26N **Range:** 06W

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 31, 30 **Township:** 26N **Range:** 05W

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 6 **Township:** 25N **Range:** 05W

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 1, 2 **Township:** 25N **Range:** 06W

CPS 500

A2-30-039-06265
G17-30-039-20767
F16-30-039-20772

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit ___ Sec. 36 Twp 26N Rng 6W

Name of Well/Wells or Pipeline Serviced Johnston A Comm. A2 PC, G17 DK, F16 CH

Elevation 6576' Completion Date 11-1-89 Total Depth 300' Land Type* S

Casing, Sizes, Types & Depths None

RECEIVED
MAY 1 4 1990
OIL CON. DIV.
DIST. 3

If Casing is cemented, show amounts & types used None

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water when possible

Fresh, Clear, Salty, Sulphur, Etc. NA

Depths gas encountered: NA

Type & amount of coke breeze used: Carbo 60 2500 lbs

Depths anodes placed: 255' to 295'

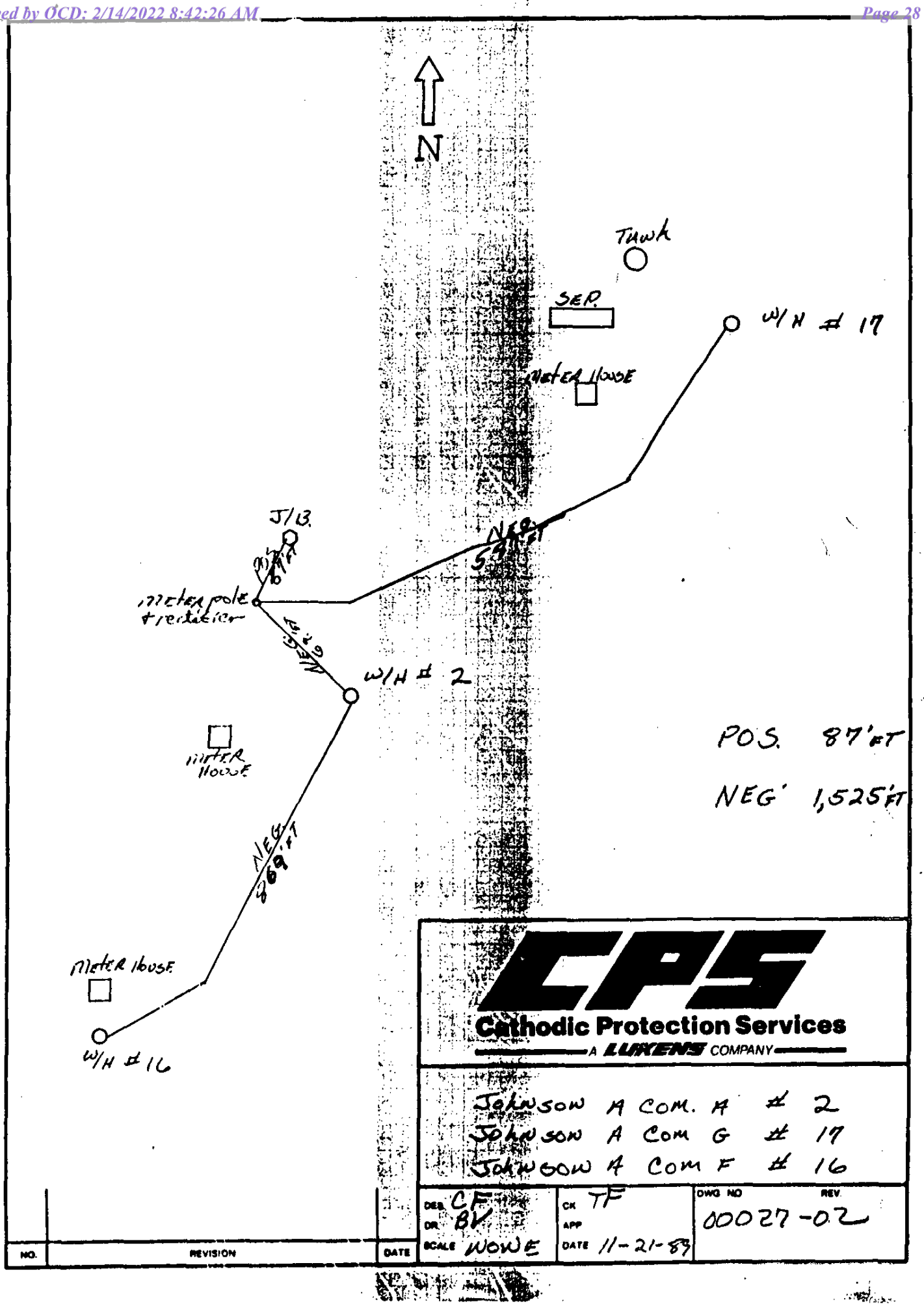
Depths vent pipes placed: 295'

Vent pipe perforations: 250'

Remarks: Unocal was operator at the time this ground bed was installed.
First ground bed installed at this location

If any of the above data is unavailable, please indicate so. Copies of al logs, including Drillers Log, Water Analyses & Well Bore Schematics shoul be submitted when available. Unplugged abandoned wells are to be include

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.


N
TANK
SEP.
W/H # 17
METER HOUSE
J/B.
NEG. 54 FT
METER pole + RECTIFIER
NEG. 87 FT
W/H # 2
METER HOUSE
POS. 87' FT
NEG' 1,525' FT
NEG. 469' FT
METER HOUSE
W/H # 16
CPS
Cathodic Protection Services
A LUKENS COMPANY
JOHNSON A COM. A # 2
JOHNSON A COM G # 17
JOHNSON A COM F # 16
DES. CF
DR. BV
SCALE NONE
CK TF
APP
DATE 11-21-89
DWG NO 00027-02
REV
NO.
REVISION
DATE

DATA SHEET NO. 1 OF 1

COMPANY Unocal JOB No. 7510-80021 DATE: 11-1-97

WELL: Johnson A Com #2 PIPELINE:

LOCATION: SEC. 36 TWP. 26N RGE. 6W CO. Rio Arriba STATE N.M.

ELEV. ____ FT: ROTARY 300 FT: CABLE TOOL 0 FT: CASING 0

GROUNDBED: DEPTH 300 FT. DIA. 6" IN. GAS 1100 LBS. ANODES HDH STRING =6 Anodes

DEPTH, FT.	DRILLER'S LOG	EXPLORING ANODE TO STRUCTURE E	I	R	NO COKE I	WITH COKE I	ANODE NO.	DEPTH TOP OF ANODE
80								
5								
90								
5								
200			.7					
5			.9					
10			1.0					
5			.7					
20			.8					
5			.9					
30			.7					
5			.8					
40			.8					
5			.7					
50			1.0				VP	
5			1.1	235	4.2	9.1		255
60			1.2					
5			1.1					
70			1.1					
5			1.2					
80			1.9					
5			1.2					
90			1.3					
5			1.4					
300	TD 300		1.4					295
5								
10								
5								

GROUNDBED RESISTANCE: (1) VOLTS 12.59 - AMPS 9.1 - 1.38 OHMS

(2) VIBROGROUND ____ OHMS

GENERAL CATHODIC PROTECTION SERVICES CO.

LUKENS COMPANY

Cathodic Protection Services Company
P. O. Box 388
Farmington, New Mexico 87499
1608 Schofield Lane
Farmington, New Mexico 87401
(505) 325-1946

February 2, 1990

Unocal Corporation
3300 N. Butler, Suite 201
Farmington, NM 87401

Attention: Mr. Steve Gregory

Subject: Major Water Zones in Cathodic Protection Deep-Well Groundbeds

Dear Mr. Gregory:

Per your recent request for information concerning the cathodic protection deep-well groundbeds for your well casings in the San Juan Basin area, we are pleased to submit the following information.

Township & Range	Depths Ranging From Shallowest to Deepest	Average Depth	Average Thickness of Water Zone
T-25N - R-10W	110' - 140'	122.5'	20'
T-25N - R-11W	60' - 140'	93.3'	45'
T-26N - R-7W	80' - 150'	112.5'	30'
T-27N - R-7W	80' - 200'	123.3'	22.5'
T-27N - R-6W	80' - 200'	131.1'	30'

This data reflects information supplied by the drilling logs acquired at the time the wells were drilled. The depths shown are based on the type of sand which was being extruded from the drilled hole and the dampness of the sand.

The thickness of the water zones are determined by the change in the strata which was being drilled.

It has been a pleasure providing this information to your company. If you have any further questions or desire additional information, please do not hesitate to contact us.

Sincerely,

Cathodic Protection Services Company

John Kerr, Corrosion Technician

cc: Mike Tabet

Cathodic Protection Services
A LAWRENCE COMPANY

#18M = 30-039-25559

DATE: 6/7/96 # 1 = 30-039-20100

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit NW Sec. 36 Twp 26 Rng 06

Name of Well/Wells or Pipeline Serviced

Johnston A Com G #18M and Carter Mesa Com #1

Elevation ____ Completion Date 6/7/96 Total Depth 438' Land Type F

Casing Strings; Sizes, Types & Depths 6/5 Set 60' of 8" PVC Casing.

No Gas, Water, or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented

With 15 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit Fresh Water at 100'.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 438' Depth.

Used 106 Sacks of Asbury 218R (5300#)

Depths anodes placed: 385', 280', 248', 240', 232', 224', 216', 208', 200', 192', 184', 176', 168', 160', & 152'.

Depths vent pipes placed: Surface To 438'.

Vent pipe perforations: Bottom 300'.

Remarks:

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FEB 19 1997
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS 2974-W | P/L NAME(S), NUMBER(S): Johnston A Com C #18M And Carter Mesa Com #1

NO -2889 2L16 | TOTAL | VOLTS 1.48 | AMPS 21.6 | OHMS .531 | DATE 6/7/96 | NAME: Jehu L. Moss

REMARKS (notes for construction log): Driller Reported Water At 100'. Installed 438' of 1" PE Vent Pipe, With The Bottom 300' Perforated. Coke Breeze To 132'.

DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #
100			295	.6		490			685		
105			300	.5		495			690		
110			305	.5		500			695		
115			310	.5		505			700		
120			315	.7		510					
125			320	.6		515					
130	1.5		325	.5		520					
135	1.4		330	.5		525					
140	1.6		335	.5		530					
145	1.8		340	.4		535					
150	1.7		345	.5		540					
155	1.7		350	.4		545					
160	2.4		355	.4		550					
165	2.4		360	.4		555					
170	2.4		365	.4		560					
175	2.1		370	.4		565					
180	1.6		375	.5		570					
185	1.8		380	.6		575					
190	1.3		385	1.7	1	580					
195	1.5		390	.9		585					
200	2.3		395	.4		590					
205	2.6		400	.4		595					
210	2.7		405	.5		600					
215	2.4		410	.4		605					
220	1.5		415	.6		610					
225	1.6		420	.4		615					
230	1.7		425	.4		620					
235	1.6		430	.6		625					
240	1.5		435	T.D.	438'	630					
245	1.9		440			635					
250	1.3		445			640					
255	.7		450			645					
260	.6		455			650					
265	.8		460			655					
270	.7		465			660					
275	.6		470			665					
280	1.6	2	475			670					
285	1.1		480			675					
290	.7		485			680					

ANODE #	DEPTH	NG COKE	FULLY COKE
1	385'	1.0	2.3
2	280'	1.6	4.1
3	248'	1.8	5.4
4	240'	2.0	5.4
5	232'	1.7	5.4
6	224'	1.6	5.4
7	216'	2.2	6.6
8	208'	2.7	7.5
9	200'	2.4	6.8
10	192'	1.3	5.6
11	184'	1.7	5.8
12	176'	2.2	6.4
13	168'	2.1	6.8
14	160'	2.5	6.6
15	152'	1.7	5.5
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DISTRIBUTION – ORIGINAL – DRIVERS CPS FILE – DIVISION CORROSION SUPERVISOR

30-039-23772
9. 30-039-82353
14. 30-039-20255

3705

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit O Sec. 35 Twp 26 Rng 06

Name of Well/Wells or Pipeline Serviced

Klein Mesa #27E, #9, & #14

Elevation 6335 Completion Date 7-25-93 Total Depth 474' Land Type F

Casing Strings, Sizes, Types & Depths 5/22 Set 177 of 8" PVC Casing.
No Gas, Water, or Boulders Were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented
With 84 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used
No plugs

Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. 200' and was clear

Depths gas encountered: No gas

Ground bed depth with type & amount of coke breeze used: 474' with
118 (60 lb) sacks of Asbury 2180

Depths anodes placed: #1 is at 460' and #15 is at 225'

Depths vent pipes placed: Bottom to Surface

Vent pipe perforations: Up to 175'

Remarks:

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JAN 31 1994
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

21-30-039-23843
8-30-039-20151
1-30-039-06323

3869

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc Location: Unit G Sec. 26 Twp 26 Rng 06

Name of Well/Wells or Pipeline Serviced

Vaughn #29, #8, and #1

Elevation 6652' Completion Date 6-19-93 Total Depth 459 Land Type P

Casing Strings, Sizes, Types & Depths 5/21 Set 59' of 8" PVC Casing.

No Gas, Water, or Boulders were Encountered During Casing

If Casing Strings are cemented, show amounts & types used Cemented

With 12 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

No plugs

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 280' and was clear.

Depths gas encountered: No gas

Ground bed depth with type & amount of coke breeze used: 458' with 164 (5016) sacks of Asbury

Depths anodes placed: #1 is at 395' and #15 is at 311

Depths vent pipes placed: Bottom to Surface

Vent pipe perforations: Up to 180'

Remarks:

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OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

7= 30-039-20235
7= 30-039-82351

3857

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit M Sec. 26 Twp 26 Rng 06

Name of Well/Wells or Pipeline Serviced

Vaughn #9 and #7

Elevation 6333 Completion Date 6-24-93 Total Depth 476 Land Type F

Casing Strings, Sizes, Types & Depths 5/19 set 59' of 8" PVC casing.

No gas, water, or Boulders were encountered during casing.

If Casing Strings are cemented, show amounts & types used Cemented

with 19 sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

no plugs

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 180' and was clear

Depths gas encountered: no gas

Ground bed depth with type & amount of coke breeze used: 476' with 164' (50 lb) sacks of Asbury 2018R

Depths anodes placed: #1 is at 465' and #15 is at 247'.

Depths vent pipes placed: Bottom to Surface

Vent pipe perforations: up to 180'

Remarks:

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DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

3858

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

30-039-20367

Operator Meridian Oil Location: Unit K Sec. 26 Twp 26 Rng 6

Name of Well/Wells or Pipeline Serviced Vaughn #12

Elevation 6634 Completion Date 7-28-93 Total Depth 446 Land Type F

Casing Strings, Sizes, Types & Depths 60' of 8" P.V.C. with 18 sacks of cement

If Casing Strings are cemented, show amounts & types used 18 sacks

If Cement or Bentonite Plugs have been placed, show depths & amounts used no plugs

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 200' and was clear

Depths gas encountered: no gas

Ground bed depth with type & amount of coke breeze used: 446' with 138 (5016) socks of Asbury 218R

Depths anodes placed: #1 is at 325' and #15 is at 195'

Depths vent pipes placed: up to 136' Bottom to Surface

Vent pipe perforations: 136'

Remarks:

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DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

21 = 30-039-20507
33 = 30-039-23844
8E = 30-039-23854
6 = 30-039-82350 3866

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit P Sec. 26 Twp 26 Rng 06

Name of Well/Wells or Pipeline Serviced

Vaughn #21, #33, #8E, & #6

Elevation 6636 Completion Date 6-19-93 Total Depth 439 Land Type P

Casing Strings, Sizes, Types & Depths 5/21 Set 59' of 8" PVC Casing.

No Gas, Water, or Boulders Were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented

With 12 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

No plugs

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 320' and was clear

Depths gas encountered: No gas

Ground bed depth with type & amount of coke breeze used:

Depths anodes placed: #1 is at 370 and #15 is at 230

Depths vent pipes placed: Bottom to Surface

Vent pipe perforations: Up to 150'

Remarks:

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JAN 31 1994
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

039-20804
237 = 30-039-20792
90 = 30-039-06195
3631

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit H Sec. 1 Twp 25 Rng 06

Name of Well/Wells or Pipeline Serviced

Canyon Largo Units #250, #237, and #90

Elevation 6522 Completion Date 8/9/93 Total Depth 411 Land Type F

Casing Strings, Sizes, Types & Depths 6/14 Set 59' of 8" PVC Casing.

No Gas, Water, or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented

with 12 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit a Water Seep at 85' and More at 280' and 360'. Water was Fresh, and a Sample was Taken.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 411' Depth

Used 114 Sacks of Asbury 218R (5700#)

Depths anodes placed: 343', 336', 330', 295', 287', 280', 259', 253', 245', 239', 233', 228', 223', 139' & 133'

Depths vent pipes placed: Surface To 411'.

Vent pipe perforations: Bottom 310'.

Remarks:

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JAN 31 1994
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

#239E = 30-039-25549 # 67 = 30-039-06189

#151 = 30-039-20271

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit F Sec. 01 Twp 25 Rng 06

Name of Well/Wells or Pipeline Serviced

Canyon Largo Unit #239E, #67 and #151

Elevation ____ Completion Date 2/14/96 Total Depth 485' Land Type F

Casing Strings, Sizes, Types & Depths 2/13 Set 99' of 8" PVC Casing.

No Gas, Water or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented

with 24 sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water: Fresh, Clear,

Salty, Sulphur, Etc. Hit Fresh Water at 300'.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 485' Depth.

Used 128 sacks of Asbury 218R (6400#)

Depths anodes placed: 390', 335', 292', 284', 276', 264', 256' 248', 240', 232', 224' 198', 190', 182', + 140'

Depths vent pipes placed: Surface to 485'

Vent pipe perforations: Bottom 370'

Remarks:

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OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS# 2888-W | P/L NAME(S), NUMBER(S): CANYON LARGO UNITS #239E, #67, AND #151

-G = 1H91, 1H92 | TOTAL | VOLTS 11.31 | AMPS 22.9 | - OHMS .494 | DATE 2/14/96 | NAME: JOHN L. MOSS

REMARKS (notes for construction log): Driller Reported Water AT 300'. INSTALLED 485' of 1" PE Vent Pipe, WITH THE BOTTOM 370' Perforated. Coke Breeze To 115'.

DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #
100			295	.7		490			685		
105			300	.6		495			690		
110			305	.5		500			695		
115			310	.4		505			700		
120			315	.2		510					
125			320	.2		515					
130	.5		325	.3		520					
135	2.1		330	.3		525					
140	1.9	-15	335	1.2	2	530					
145	1.3		340	.8		535					
150	.8	-	345	.7		540					
155	.5		350	.7		545					
160	.4		355	.8		550					
165	.4		360	.9		555					
170	.6		365	.5		560					
175	.5		370	.2		565					
180	1.0	14	375	.2		570					
185	2.2		380	.4		575					
190	1.3	13	385	.4		580					
195	2.4		390	1.3	1	585					
200	1.0	12	395	.6		590					
205	.5		400	.3		595					
210	.3		405	.3		600					
215	.5		410	.3		605					
220	1.9		415	.3		610					
225	2.1	11	420	.3		615					
230	2.1	10	425	.2		620					
235	2.2		430	.2		625					
240	1.8	9	435	.3		630					
245	1.9		440	.2		635					
250	1.9	8	445	.3		640					
255	2.0	7	450	.3		645					
260	1.7		455	.3		650					
265	1.0	6	460	.3		655					
270	.8		465	.2		660					
275	1.4	5	470	.2		665					
280	1.5		475	.2		670					
285	1.9	4	480	.2		675					
290	1.6	3	485	T.D.	485'	680					

ANODE #	DEPTH	NO COKE	FULLY COKED
1	390'	1.3	3.3
2	335'	1.1	3.7
3	292'	1.2	4.6
4	284'	1.9	3.7
5	276'	1.8	5.8
6	264'	1.0	5.2
7	256'	2.0	6.4
8	248'	1.9	6.6
9	240'	1.8	6.8
10	232'	2.1	7.7
11	224'	2.2	7.1
12	198'	1.5	6.2
13	190'	2.4	7.1
14	182'	1.6	5.1
15	145'	2.1	5.1
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DISTRIBUTION - ORIGINAL - DOMINGUEZ CPS FILE

 - DIVISION CORROSION SUPERVISOR

239= 30-039-20639
224= 30-039-20186

3629

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit K Sec. 1 Twp 25 Rng 06

Name of Well/Wells or Pipeline Serviced

Canyon Largo Unit #239 and #224

Elevation 6739 Completion Date 8-7-93 Total Depth 391' Land Type F

Casing Strings, Sizes, Types & Depths 6/15 Set 59' of 8" PVC Casing.

No Gas, Water, or Boulders Were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented

With 12 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 80-100' (Seep) 230' - Fresh

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 391'

Asbury - 5250 lbs

Depths anodes placed: #1-332', 327, 320, 310, 303, 296, 289, 282, 276, 250, 240, 200, 190, 145, 135

Depths vent pipes placed: Surface to 391'

Vent pipe perforations: From 91' to 391'

Remarks: No gas encountered during drilling

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JAN 31 1994
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

#183 30-039-20527
#294 30-039-22308

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit A Sec. 02 Twp 25 Rng 06

Name of Well/Wells or Pipeline Serviced

Canyon Largo Units #294 and #183

Elevation 6691' Completion Date 8-8-93 Total Depth 392' Land Type #5

Casing Strings, Sizes, Types & Depths 6/15 set 59' of 8" PVC Casing.

No Gas, Water, or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented

with 11 sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water: Fresh, Clear,

Salty, Sulphur, Etc. 100' - Fresh

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 392'

Asbury - 5250 lbs

Depths anodes placed: #1-357, 344, 285, 279, 272, 266, 259, 252, 245, 238, 231, 224, 217, 140, 130

Depths vent pipes placed: Surface to 392'

Vent pipe perforations: From 92' to 392'

Remarks: No gas encountered during drilling

RECEIVED
JAN 31 1994
OIL CON. DIV
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

166 = 30-039-21505

24 = 30-039-60041

3623

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit N Sec. 02 Twp 25 Rng 06

Name of Well/Wells or Pipeline Serviced

Canyon Largo Units #166 and #24

Elevation 6674 Completion Date 7/22/93 Total Depth _____ Land Type F S

Casing Strings, Sizes, Types & Depths 6/20 Set 59' of 8" PVC Casing.

No Gas, Water, or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented

with 12 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used

None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit a Water Seep at 78', and a Major Water Vein at 371'. Water Sample was Taken.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 430' Depth. Used 30 Sacks of Lotesco SW and 60 Sacks of Asbury 2185 (6000#)

Depths anodes placed: 380', 291', 285', 279', 273', 245', 240', 234', 210', 204', 198', 192', 186', 180', +158'

Depths vent pipes placed: Surface to 430

Vent pipe perforations: Bottom 320'

Remarks:

RECEIVED
JAN 31 1994
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

ENSOLUM

APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

97057-1125

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey: RB21200
PM: Chase Truby
AFE: N55551

2. Originating Site:
Lateral K-51

3. Location of Material (Street Address, City, State or ULSTR):
UL O Section 36 T26N R6W; 36.438672, -107.418286

Dec 2021

4. Source and Description of Waste:
Source: Remediation activities associated with a natural gas pipeline leak.
Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.
Estimated Volume 20 (yd^3) / bbls Known Volume (to be entered by the operator at the end of the haul) 12 (yd^3) / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long (Thomas Long) , representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ***Operator Use Only: Waste Acceptance Frequency*** ☐ ***Monthly*** ☐ ***Weekly*** ☐ ***Per Load***

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long (Thomas Long) 12-9-2021, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, Greg Crabtree, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: Sierra Oil Field Services

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree TITLE: Enviro Manager DATE: 12/20/21
SIGNATURE: _____ TELEPHONE NO.: 505-632-0615
Surface Waste Management Facility Authorized Agent

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APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
Lateral K-51 (11/1/21)
Ensolum Project No. 05A1226165

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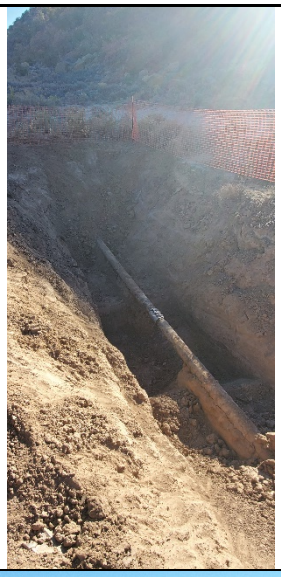
Photograph 1 Photograph Description: View of the final excavation.	
Photograph 2 Photograph Description: View of the final excavation.	
Photograph 3 Photograph Description: View of the site after restoration.	

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APPENDIX E

Regulatory Correspondence

From: Long, Thomas
To: "Smith, Cory, EMNRD (Cory.Smith@state.nm.us)"; Johnson, David
Cc: Stone, Brian
Subject: FW: Lateral K-51 - UL O Section 36 T26N R6W; 36.438672, -107.418286
Date: Tuesday, November 9, 2021 3:12:00 PM
Attachments: processed-6cc37cf0-63d3-4e05-8ecb-f6a0d164d18a_OAMEtJCs.jpeg
Lateral K 5 2021 data.pdf

Cory/David,

Please find the attached site sketch and lab report for the Lateral K-51 excavation. All sample results are below the NMOCD Tier I remediation standard except of Stock pile SP-2. Stock pile SP-2 will be disposed of at a properly permitted landfarm. The excavation will be backfilled with he other stockpile and clean imported fill material. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

Enterprise Products

From: Long, Thomas
Sent: Saturday, November 6, 2021 7:02 PM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>; 'Johnson, David' <djohnson@slo.state.nm.us>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: FW: Lateral K-51 - UL O Section 36 T26N R6W; 36.438672, -107.418286

Cory/David,

This email is a notification that Enterprise will be collecting soil samples at the Lateral K-51 excavation on Monday, November 8, 2021 at 9:00 a.m. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

From: Long, Thomas
Sent: Tuesday, November 2, 2021 1:38 PM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>; 'Johnson, David' <djohnson@slo.state.nm.us>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: Lateral K-51 - UL O Section 36 T26N R6W; 36.438672, -107.418286

Cory/David,

This email is a notification that Enterprise had a release of natural gas on the Lateral K-51 pipeline on November 1, 2021 at approximately 3:00 p.m. The release is located a UL O Section 36 T26N R6W; 36.438672, -107.418286. The release is located on , the south edge of Tapicito Wash. There were no liquids released to the surface. The pipeline is still in the process of being blown down. The final calculated vented amount of gas will be 16.11 MCF. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

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APPENDIX F

Table 1 – Soil Analytical Summary

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TABLE 1
Lateral K-51 (11/1/21)
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX[1] (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO)[1] (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				**10**	**NE**	**NE**	**NE**	**50**				**100**	**600**
Composite Soil Sample Removed by Excavation and Transported to the Landfarm for Disposal/Remediation													
SP-2	11.8.21	C	Stockpile	<0.10	<0.20	<0.20	0.72	0.72	<20	140	56	**200**	<60
Composite Soil Sample Collected from Stockpiled Soil													
SP-1	11.8.21	C	Stockpile	<0.019	<0.037	<0.037	<0.074	ND	<3.7	14	<48	14	<60
Excavation Composite Soil Samples													
S-1	11.8.21	C	5 to 6	<0.018	0.036	<0.035	0.080	0.12	<3.5	20	<47	20	<60
S-2	11.8.21	C	0 to 5	<0.020	<0.039	<0.039	<0.078	ND	<3.9	10	<48	10	<60
S-3	11.8.21	C	0 to 6	<0.019	<0.038	<0.038	<0.076	ND	<3.8	<9.5	<48	ND	<60
S-4	11.8.21	C	0 to 5	<0.020	<0.040	<0.040	<0.081	ND	<4.0	<9.7	<48	ND	<60
S-5	11.8.21	C	0 to 6	<0.018	<0.037	<0.037	<0.073	ND	<3.7	<10	<50	ND	<60

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

[1] = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NA = Not Analyzed

NE = Not established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

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APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

Analytical Report
Lab Order **2111422**
Date Reported: **11/11/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN **Client Sample ID:** SP-1
Project: Lateral K 51 2021 **Collection Date:** 11/8/2021 9:00:00 AM
Lab ID: 2111422-001 **Matrix:** MEOH (SOIL) **Received Date:** 11/9/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/9/2021 10:31:20 AM	63826
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	14	9.6		mg/Kg	1	11/9/2021 10:54:00 AM	63820
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/9/2021 10:54:00 AM	63820
Surr: DNOP	101	70-130		%Rec	1	11/9/2021 10:54:00 AM	63820
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	3.7		mg/Kg	1	11/9/2021 9:26:00 AM	R82685
Surr: BFB	99.9	70-130		%Rec	1	11/9/2021 9:26:00 AM	R82685
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.019		mg/Kg	1	11/9/2021 9:26:00 AM	R82685
Toluene	ND	0.037		mg/Kg	1	11/9/2021 9:26:00 AM	R82685
Ethylbenzene	ND	0.037		mg/Kg	1	11/9/2021 9:26:00 AM	R82685
Xylenes, Total	ND	0.074		mg/Kg	1	11/9/2021 9:26:00 AM	R82685
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	1	11/9/2021 9:26:00 AM	R82685

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **2111422**
Date Reported: **11/11/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN **Client Sample ID:** SP-2
Project: Lateral K 51 2021 **Collection Date:** 11/8/2021 9:05:00 AM
Lab ID: 2111422-002 **Matrix:** MEOH (SOIL) **Received Date:** 11/9/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/9/2021 10:43:44 AM	63826
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	140	9.7		mg/Kg	1	11/9/2021 11:07:08 AM	63820
Motor Oil Range Organics (MRO)	56	48		mg/Kg	1	11/9/2021 11:07:08 AM	63820
Surr: DNOP	102	70-130		%Rec	1	11/9/2021 11:07:08 AM	63820
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	20		mg/Kg	5	11/9/2021 9:46:00 AM	R82685
Surr: BFB	109	70-130		%Rec	5	11/9/2021 9:46:00 AM	R82685
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.10		mg/Kg	5	11/9/2021 9:46:00 AM	R82685
Toluene	ND	0.20		mg/Kg	5	11/9/2021 9:46:00 AM	R82685
Ethylbenzene	ND	0.20		mg/Kg	5	11/9/2021 9:46:00 AM	R82685
Xylenes, Total	0.72	0.41		mg/Kg	5	11/9/2021 9:46:00 AM	R82685
Surr: 4-Bromofluorobenzene	109	70-130		%Rec	5	11/9/2021 9:46:00 AM	R82685

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2111422**
Date Reported: **11/11/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN **Client Sample ID:** S-1
Project: Lateral K 51 2021 **Collection Date:** 11/8/2021 9:10:00 AM
Lab ID: 2111422-003 **Matrix:** MEOH (SOIL) **Received Date:** 11/9/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/9/2021 10:56:09 AM	63826
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	20	9.5		mg/Kg	1	11/9/2021 11:20:08 AM	63820
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/9/2021 11:20:08 AM	63820
Surr: DNOP	97.5	70-130		%Rec	1	11/9/2021 11:20:08 AM	63820
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	3.5		mg/Kg	1	11/9/2021 10:05:00 AM	R82685
Surr: BFB	108	70-130		%Rec	1	11/9/2021 10:05:00 AM	R82685
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.018		mg/Kg	1	11/9/2021 10:05:00 AM	R82685
Toluene	0.036	0.035		mg/Kg	1	11/9/2021 10:05:00 AM	R82685
Ethylbenzene	ND	0.035		mg/Kg	1	11/9/2021 10:05:00 AM	R82685
Xylenes, Total	0.080	0.070		mg/Kg	1	11/9/2021 10:05:00 AM	R82685
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	11/9/2021 10:05:00 AM	R82685

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2111422**
Date Reported: **11/11/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN **Client Sample ID:** S-2
Project: Lateral K 51 2021 **Collection Date:** 11/8/2021 9:15:00 AM
Lab ID: 2111422-004 **Matrix:** MEOH (SOIL) **Received Date:** 11/9/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/9/2021 11:08:34 AM	63826
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	10	9.5		mg/Kg	1	11/9/2021 11:33:28 AM	63820
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/9/2021 11:33:28 AM	63820
Surr: DNOP	111	70-130		%Rec	1	11/9/2021 11:33:28 AM	63820
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	11/9/2021 10:25:00 AM	R82685
Surr: BFB	97.3	70-130		%Rec	1	11/9/2021 10:25:00 AM	R82685
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.020		mg/Kg	1	11/9/2021 10:25:00 AM	R82685
Toluene	ND	0.039		mg/Kg	1	11/9/2021 10:25:00 AM	R82685
Ethylbenzene	ND	0.039		mg/Kg	1	11/9/2021 10:25:00 AM	R82685
Xylenes, Total	ND	0.078		mg/Kg	1	11/9/2021 10:25:00 AM	R82685
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	11/9/2021 10:25:00 AM	R82685

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2111422**
Date Reported: **11/11/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN **Client Sample ID:** S-3
Project: Lateral K 51 2021 **Collection Date:** 11/8/2021 9:20:00 AM
Lab ID: 2111422-005 **Matrix:** MEOH (SOIL) **Received Date:** 11/9/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/9/2021 11:20:59 AM	63826
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	11/9/2021 11:46:42 AM	63820
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/9/2021 11:46:42 AM	63820
Surr: DNOP	98.8	70-130		%Rec	1	11/9/2021 11:46:42 AM	63820
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	3.8		mg/Kg	1	11/9/2021 10:45:00 AM	R82685
Surr: BFB	101	70-130		%Rec	1	11/9/2021 10:45:00 AM	R82685
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.019		mg/Kg	1	11/9/2021 10:45:00 AM	R82685
Toluene	ND	0.038		mg/Kg	1	11/9/2021 10:45:00 AM	R82685
Ethylbenzene	ND	0.038		mg/Kg	1	11/9/2021 10:45:00 AM	R82685
Xylenes, Total	ND	0.076		mg/Kg	1	11/9/2021 10:45:00 AM	R82685
Surr: 4-Bromofluorobenzene	105	70-130		%Rec	1	11/9/2021 10:45:00 AM	R82685

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2111422**
Date Reported: **11/11/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN **Client Sample ID:** S-4
Project: Lateral K 51 2021 **Collection Date:** 11/8/2021 9:25:00 AM
Lab ID: 2111422-006 **Matrix:** MEOH (SOIL) **Received Date:** 11/9/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/9/2021 11:33:24 AM	63826
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	11/9/2021 12:00:17 PM	63820
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/9/2021 12:00:17 PM	63820
Surr: DNOP	88.2	70-130		%Rec	1	11/9/2021 12:00:17 PM	63820
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	11/9/2021 11:04:00 AM	R82685
Surr: BFB	102	70-130		%Rec	1	11/9/2021 11:04:00 AM	R82685
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.020		mg/Kg	1	11/9/2021 11:04:00 AM	R82685
Toluene	ND	0.040		mg/Kg	1	11/9/2021 11:04:00 AM	R82685
Ethylbenzene	ND	0.040		mg/Kg	1	11/9/2021 11:04:00 AM	R82685
Xylenes, Total	ND	0.081		mg/Kg	1	11/9/2021 11:04:00 AM	R82685
Surr: 4-Bromofluorobenzene	104	70-130		%Rec	1	11/9/2021 11:04:00 AM	R82685

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2111422**
Date Reported: **11/11/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: APEX TITAN **Client Sample ID:** S-5
Project: Lateral K 51 2021 **Collection Date:** 11/8/2021 9:30:00 AM
Lab ID: 2111422-007 **Matrix:** MEOH (SOIL) **Received Date:** 11/9/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/9/2021 11:45:48 AM	63826
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/9/2021 12:13:47 PM	63820
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/9/2021 12:13:47 PM	63820
Surr: DNOP	95.1	70-130		%Rec	1	11/9/2021 12:13:47 PM	63820
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	3.7		mg/Kg	1	11/9/2021 11:24:00 AM	R82685
Surr: BFB	91.5	70-130		%Rec	1	11/9/2021 11:24:00 AM	R82685
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.018		mg/Kg	1	11/9/2021 11:24:00 AM	R82685
Toluene	ND	0.037		mg/Kg	1	11/9/2021 11:24:00 AM	R82685
Ethylbenzene	ND	0.037		mg/Kg	1	11/9/2021 11:24:00 AM	R82685
Xylenes, Total	ND	0.073		mg/Kg	1	11/9/2021 11:24:00 AM	R82685
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	1	11/9/2021 11:24:00 AM	R82685

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Chain-of-Custody Record

Client: Ensolum, LLC

Mailing Address: 606 S. Rio Grande, Suite A
Aztec, NM 87410

Phone #:

email or Fax#: ksummers@ensolum.com

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
☐ Standard ☒ Rush 100% Same Day

Project Name: Lateral K-51 (2021)

Project #: 05A1226

Project Manager: K. Summers

Sampler: L. Daniell

On Ice: ☒ Yes ☐ No

# of Coolers: 1

Cooler Temp(including CF): 2.3 -0.1 (CF) 2.2 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2111422	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
11/8/21	9:00	S	SP-1	1 4oz jar	Cool	-001	X	X					X			
11/8/21	9:05	S	SP-2	1 4oz jar	Cool	-002	X	X					X			
11/8/21	9:10	S	S-1	1 4oz jar	Cool	-003	X	X					X			
11/8/21	9:15	S	S-2	1 4oz jar	Cool	-004	X	X					X			
11/8/21	9:20	S	S-3	1 4oz jar	Cool	-005	X	X					X			
11/8/21	9:25	S	S-4	1 4oz jar	Cool	-006	X	X					X			
11/8/21	9:30	S	S-5	1 4oz jar	Cool	-007	X	X					X			

Date	Time	Relinquished by	Received by	Via	Date	Time
11/8/21	1216				11/8/21	1216
11/8/21	1753			coccia	11-9-21	0700

Remarks:
PM Tom Long
Pay Key: RB21200
Non AFE: N55551
DAD 11/9/21
Same Day

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2111422**
11-Nov-21

Client: APEX TITAN
Project: Lateral K 51 2021

Sample ID: **MB-63826** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS** Batch ID: **63826** RunNo: **82686**
Prep Date: **11/9/2021** Analysis Date: **11/9/2021** SeqNo: **2936631** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-63826** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS** Batch ID: **63826** RunNo: **82686**
Prep Date: **11/9/2021** Analysis Date: **11/9/2021** SeqNo: **2936632** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.0	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111422**

11-Nov-21

Client: APEX TITAN

Project: Lateral K 51 2021

Sample ID: **2111422-001AMS**	SampType: **MS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **SP-1**	Batch ID: **63820**	RunNo: **82697**
Prep Date: **11/9/2021**	Analysis Date: **11/9/2021**	SeqNo: **2935885** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.7	48.26	13.72	71.5	39.3	155			
Surr: DNOP	4.9		4.826		103	70	130			

Sample ID: **MB-63820**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **63820**	RunNo: **82697**
Prep Date: **11/9/2021**	Analysis Date: **11/9/2021**	SeqNo: **2935892** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.8		10.00		98.2	70	130			

Sample ID: **LCS-63820**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **63820**	RunNo: **82697**
Prep Date: **11/9/2021**	Analysis Date: **11/9/2021**	SeqNo: **2935893** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	86.4	68.9	135			
Surr: DNOP	4.4		5.000		88.4	70	130			

Sample ID: **2111422-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **SP-1**	Batch ID: **63820**	RunNo: **82697**
Prep Date: **11/9/2021**	Analysis Date: **11/9/2021**	SeqNo: **2936966** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	9.4	46.90	13.72	69.9	39.3	155	3.61	23.4	
Surr: DNOP	4.6		4.690		98.9	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2111422**
11-Nov-21

Client: APEX TITAN
Project: Lateral K 51 2021

Sample ID: **mb-water**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2935444** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		98.0	70	130			

Sample ID: **2.5ug gro lcs**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2935449** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	78.6	131			
Surr: BFB	1100		1000		108	70	130			

Sample ID: **2111422-001ams**	SampType: **MS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **SP-1**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2936041** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	19	3.7	18.50	0	102	61.3	114			
Surr: BFB	800		740.2		108	70	130			

Sample ID: **2111422-001amsd**	SampType: **MSD**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **SP-1**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2936042** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	19	3.7	18.50	0	102	61.3	114	0.0786	20	
Surr: BFB	770		740.2		104	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111422**

11-Nov-21

Client: APEX TITAN

Project: Lateral K 51 2021

Sample ID: **mb-water**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2935465** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	70	130			

Sample ID: **100ng btex lcs**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2935470** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	105	80	120			
Toluene	1.1	0.050	1.000	0	108	80	120			
Ethylbenzene	1.1	0.050	1.000	0	108	80	120			
Xylenes, Total	3.3	0.10	3.000	0	109	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	70	130			

Sample ID: **2111422-002ams**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **SP-2**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2936043** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	4.4	0.10	4.078	0	107	80	120			
Toluene	4.1	0.20	4.078	0	101	80	120			
Ethylbenzene	4.4	0.20	4.078	0.04592	107	80	120			
Xylenes, Total	13	0.41	12.24	0.7209	104	80	120			
Surr: 4-Bromofluorobenzene	4.2		4.078		103	70	130			

Sample ID: **2111422-002amsd**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **SP-2**	Batch ID: **R82685**	RunNo: **82685**
Prep Date:	Analysis Date: **11/9/2021**	SeqNo: **2936044** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	4.2	0.10	4.078	0	102	80	120	5.07	20	
Toluene	4.0	0.20	4.078	0	97.7	80	120	3.74	20	
Ethylbenzene	4.2	0.20	4.078	0.04592	103	80	120	3.65	20	
Xylenes, Total	13	0.41	12.24	0.7209	101	80	120	3.18	20	
Surr: 4-Bromofluorobenzene	3.9		4.078		94.8	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM | Work Order Number: 2111422 | RcptNo: 1

Received By: Isaiah Ortiz 11/9/2021 7:00:00 AM I-OK

Completed By: Desiree Dominguez 11/9/2021 7:56:23 AM DD

Reviewed By: JR 11/9/21

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: (<2 or >12 unless noted)

Adjusted?

Checked by: JMC 11/9/21

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: Date:

By Whom: Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.2	Good	Yes			

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

November 11, 2021

Kyle Summers
APEX TITAN
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX:

RE: Lateral K 51 2021 OrderNo.: 2111422

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 7 sample(s) on 11/9/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 81226

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 81226
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	4/22/2022