District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Roddy Production

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2211260998
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 36845

Contact Name: Jeremy Divine			Contact Te	Contact Telephone: (432) 557-6778			
Contact email: jdivine@crownquest.com			Incident #	Incident # (assigned by OCD) nAPP2211260998			
Contact mailing address: 4001 N. BUTLER, BLDG 7101		Farmingto	on, New Mexic	co, 87401			
			Location	of Release So	ource		
Latitude 36.88900 L (NAD 83 in decimal degree			Longitude _cimal degrees to 5 decim	nal places)	-108.131296		
Site Name: O	Owen 2A			Site Type:	Site Type: Well Site		
Date Release	Discovered	: 4/18/2022		API# (if app	plicable)		
Unit Letter	Section	Township	Range	Coun	nty	1	
A	19	31N	12W	San Ju	uan		
			l that apply and attach	l Volume of I	justification for th	e volumes provided below)	
Crude Oi				Volume Reco	overed (bbls)		
Non-				Volume Recovered (bbls) 0			
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			hloride in the	☐ Yes ⊠ ì	No		
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)				
	rade tank o			s short on product ately emptied and		leak was suspected from the bottom of ared for closure.	

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1	age	- A	v	, ,

NAPP2211260998

Incident ID

District RP

			Facility ID	
			Application ID	
	Trayma			
Was this a major release as defined by	If YES, for what reason(s) does the re	sponsible party cons	ider this a major release?	
19.15.29.7(A) NMAC?				
Yes No				
If YES, was immediate n	notice given to the OCD? By whom? To	whom? When and	by what means (phone, e	mail, etc)?
	Initial	Response		
The responsible	party must undertake the following actions immed	liately unless they could o	reate a safety hazard that would	d result in injury
The source of the rele	ease has been stopped.			
	as been secured to protect human health	and the environment	·.	
	•			t devices
			t devices.	
All free liquids and recoverable materials have been removed and managed appropriately.				
If all the actions describe	ed above have <u>not</u> been undertaken, expl	ain why:		
Dor 10 15 20 9 D (4) NM	AC the responsible party may commen	as remodistion imm	adiotaly often discovery o	foraloga Iframadiation
	a narrative of actions to date. If remed			
- 1	nt area (see 19.15.29.11(A)(5)(a) NMAG		• -	
I hereby certify that the info	ormation given above is true and complete to	the best of my knowle	dge and understand that purs	suant to OCD rules and
	required to report and/or file certain release			
	ment. The acceptance of a C-141 report by t gate and remediate contamination that pose a			
addition, OCD acceptance of	of a C-141 report does not relieve the operator			
and/or regulations.				
Printed Name:James	s McDaniel	Title: Proje	ct Manager, JAKD Solu	tions
,				
	12:1	_		
Signature:_		Date	e: <u>4/22/2022</u>	
email:james@jakdso	lutions.com	Telephone:5	05-860-1666	

Site Assessment/Characterization

Date: 04/22/2022

Received by: ______ Jocelyn Harimon

OCD Only

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This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?		
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	_ Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by: Date:		

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Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan.	
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved	Approval	
Signature:	Date:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following in	Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities			
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		



Drawn By: James McDaniel Date: 4/20/2022



AERIAL MAP

Company: Roddy Production

Well Name: **Owen 2A** API: **30-045-30235**

Sec 19, Twn 31N, Rge 12W San Juan County, New Mexico

Lease: SF-078243

Lat: 36.889009 Long: -108.131296 Released to Imaging: 4/25/2022 9:19:05 AM **LEGEND**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 101047

CONDITIONS

Operator:	OGRID:
RODDY PRODUCTION CO INC	36845
4001 N. BUTLER, BLDG 7101	Action Number:
Farmington, NM 87401	101047
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-	4/25/2022