District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OGRID						
Contact Name Con		Contact Te	Telephone			
Contact email Inc		Incident #	(assigned by OCD))		
Contact mail	ing address			·		
			Location	of Release So	ource	
Latitude			(NAD 83 in de	Longitude _cimal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	County	
Crude Oil		l(s) Released (Select al Volume Release	I that apply and attach	d Volume of I		e volumes provided below) overed (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Reco	overed (bbls)
		Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		Yes N	<u> </u>	
Condensa	Condensate Volume Released (bbls)			Volume Reco	overed (bbls)	
Natural Gas Volume Released (Mcf)		Volume Reco	overed (Mcf)			
Other (de	her (describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) WIAC:		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial R	esnonse
		•
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
	ease has been stopped.	
	s been secured to protect human health and	
Released materials ha	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	vhy:
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred
		lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
Duinte d Names		Tid
	@:-	
Signature: Renara 3	Ruiz	Date:
email:		Telephone:
		•
OCD Only		
Received by: Jocelyn	Harimon	Date: 05/09/2022

Spill Volume(E	Bbls) Calculator	
Inputs in blue, Outputs in red		
Contaminated Soil measurement		
Area (square feet)	Depth(inches)	
1031.24	0.500	
Cubic Feet of Soil Impacted	42.968	
Barrels of Soil Impacted	7.66	
Soil Type	Clay/Sand	
Barrels of Oil Assuming 100% Saturation	1.15	
Saturation Fluid pres	sent with shovel/backhoe	
Estimated Barrels of Oil Released	1.15	
Free Standing Fluid Only		
Area (square feet)	Depth(inches)	
Standing fluid	0.000	
Total fluids spilled	1.149	

Spill Volume(Bbls) Calculator , Outputs in red	
	Soil measurement	
Area (square feet)	Depth(inches)	
<u>1755.721</u>	0.125	
Cubic Feet of Soil Impacted		
Barrels of Soil Impacted	3.26	
Soil Type	Clay/Sand	
Barrels of Oil Assuming 100% Saturation	0.49	
Saturation Fluid pres	sent with shovel/backhoe	
Estimated Barrels of Oil Released	0.49	
Free Standi	ng Fluid Only	
Area (square feet)	Depth(inches)	
0	0.000	
Standing fluid	0.000	
Total fluids spilled	0.489	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 105036

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	105036
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	5/9/2022