District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NRM2010752258
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.5781898

Longitude <u>-103.7015533</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name Green Frog Federal #001H	Site Type Oil & Gas Facility
Date Release Discovered 4/12/2020	API# (if applicable) 30-025-40828

Unit Letter	Section	Township	Range	County
В	18	20S	33E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Materia	al(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls) 332	Volume Recovered (bbls) 117
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The source of the release was a failure in the threading where the ball valve is attached to the nipple Tank #3 (crude oil tank). The release remained inside of the containment aside from approximately 4 bbl. that remained on the engineered pad (see spill calculation). All standing fluids were recovered from inside of the containment and on the pad. Saturated pea gravel will also be removed from the containment to prevent any vertical migration of impact.

	State of New Mexico		Page 2
e 2	Oil Conservation Division	Incident ID	NRM2010752258
5 2	On Conservation Division	District RP	
		Facility ID	
		Application ID	
Was this a major	If YES, for what reason(s) does the responsible party	consider this a major release	?
release as defined by	Volume > 25 bbls	J	
19.15.29.7(A) NMAC?			
🛛 Yes 🗌 No			
	notice given to the OCD? By whom? To whom? When		email, etc)?
Yes, Notice was given to	o BLM and District I NMOCD on 4/12/2020 via email b	by Melodie Sanjari	
	Initial Response	,	
The responsible	e narty must undertake the following actions immediately unless they	could create a safety hazard that wou	ıld result in iniury
The responsible	e party must undertake the following actions immediately unless they a	could create a safety hazard that woi	ıld result in injury
-		could create a safety hazard that wou	ıld result in injury
The source of the re	elease has been stopped.		ıld result in injury
The source of the re			ıld result in injury
☑ The source of the re☑ The impacted area h	elease has been stopped.	nment.	
 ∑ The source of the re ∑ The impacted area h ∑ Released materials h 	clease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor	nment. bent pads, or other containme	
 The source of the re The impacted area h Released materials h All free liquids and 	clease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor recoverable materials have been removed and managed	nment. bent pads, or other containme	
 The source of the re The impacted area h Released materials h All free liquids and 	clease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor	nment. bent pads, or other containme	
 ∑ The source of the re ∑ The impacted area h ∑ Released materials h ∑ All free liquids and 	clease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor recoverable materials have been removed and managed	nment. bent pads, or other containme	
 ∑ The source of the re ∑ The impacted area h ∑ Released materials h ∑ All free liquids and 	clease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor recoverable materials have been removed and managed	nment. bent pads, or other containme	
 ∑ The source of the re ∑ The impacted area h ∑ Released materials h ∑ All free liquids and 	clease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor recoverable materials have been removed and managed	nment. bent pads, or other containme	
 ∑ The source of the re ∑ The impacted area h ∑ Released materials h ∑ All free liquids and 	clease has been stopped. has been secured to protect human health and the environ have been contained via the use of berms or dikes, absor recoverable materials have been removed and managed	nment. bent pads, or other containme	

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Melodie Sanjari</u>	Title:Environmental Professional
Signature: <u>Melodíe Sanjarí</u>	Date: 4/13/2020
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by:	Date:

Received by OCD: 4/25/2022 11:58:27 AM Form C-141 State of New Mexico

Page 3

Oil Conservation Division

	Page 3 of 15
Incident ID	NRM2010752258
District RP	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>129</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- 🔀 Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

	22 11:58:27 AM State of New Mexico			Page 4 of 1
			Incident ID	NRM2010752258
Page 4 Oil Conservation Div	Oil Conservation Division	l	District RP	
			Facility ID	
			Application ID	
public health or the environn failed to adequately investigation		OCD does not relieve t reat to groundwater, sur of responsibility for com	he operator of liability sh face water, human health pliance with any other fe nvironmental Professio	ould their operations have or the environment. In deral, state, or local laws
email: <u>msanjari@marat</u>	honoil.com	Telephone:	<u>575-988-8753</u>	

Received by OCD: 4/25/2022 11:58:27 AM Form C-141 State of New Mexico

Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	NRM2010752258
District RP	
Facility ID	
Application ID	

Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Melodie Sanjari Title: Environmental Professional Signature: Melodie Sanjari Date: 4/25/2022 email: msanjari@marathonoil.com Telephone: 575-988-8753 OCD Only Received by: Date: Denied Approved Approved with Attached Conditions of Approval Deferral Approved Jennifer Nobui Date: 05/23/2022 Signature:

Form C-1 Page 5

Sanjari, Melodie (MRO)

From:	Sanjari, Melodie (MRO)
Sent:	Monday, March 22, 2021 11:35 AM
То:	Eads, Cristina, EMNRD
Subject:	RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828
Attachments:	Green Frog Federal #001H Deferral Report.pdf; Updated Map.pdf; Updated Table of Results.pdf

Good Morning All,

This email serves as an update on incident NRM2010752258.

As you're aware, there has been quite a bit of correspondence on this project with the Division to identify a path forward for the Site that would recognize the need to continue operating safely while being protective of human health, the environment, and groundwater. As a result of those discussions, Marathon conducted an additional surficial scrape of the impacted area and the previously determined sample locations were resampled, as discussed. The data from the secondary sampling event (highlighted in green) is attached, along with an updated map of the area and the original deferral report for easy reference.

Based on the reduction seen in the attached sample results and the additional removal of impacted material, Marathon is requesting deferral for this incident as we have determined that there is no risk to human health, the environment or groundwater at this location and that the impact that remains is stable. Please advise and I will be happy to submit an amended report via the online portal.

Thank you

Melodie Sanjari Environmental Professional Permian Basin Mobile: (575) 988-8753



From: Sanjari, Melodie (MRO) <msanjari@marathonoil.com>
Sent: Tuesday, October 6, 2020 8:21 AM
To: Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>; Eads, Cristina, EMNRD <Cristina.Eads@state.nm.us>
Cc: Johnson, Misti M. (MRO) <mjohnson4@marathonoil.com>
Subject: Re: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Good Morning,

This is a notice that the samples will be collected as detailed below at the Green Frog location this Thursday (10/8) morning at 8am.

Thank you Get <u>Outlook for iOS</u> From: Billings, Bradford, EMNRD <<u>Bradford.Billings@state.nm.us</u>>
Sent: Thursday, September 17, 2020 8:20 AM
To: Sanjari, Melodie (MRO); Eads, Cristina, EMNRD
Cc: Johnson, Misti M. (MRO)
Subject: [External] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Beware of links/attachments.

Thanks. We will look at it and look forward to new data set.

Yours

Bradford Billings EMNRD/OCD

From: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>>
Sent: Tuesday, September 15, 2020 9:08 AM
To: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>>
Cc: Billings, Bradford, EMNRD <<u>Bradford.Billings@state.nm.us</u>>; Johnson, Misti M. (MRO)
<<u>mjohnson4@marathonoil.com</u>>
Subject: [EXT] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Good Morning Ms. Eads,

Supporting documentation on the Groundwater Report is includes in pages 31-44

I hope all is well - I have gone ahead and gotten together the deliverables associated with the Green Frog that we discussed in our meeting last week (9/8).

Attached is the updated map with more infrastructure detail along with 2 PDF documents pulled from the Eddy/Lea County Alliance Energy/Groundwater Report that details the shallow groundwater in the area. This data, along with USGS Water Well 323429103421601 that is within a half mile radius, led to our 129 ft. bgs groundwater determination. This portion of the report also goes into the lack of external drainage and the high salinity of the surface water in the area. As for your concerns about erosion control on the location – the Green Frog Café Fed facility is included in our Permian Production SPCC plan and was inspected without deficiencies in December 2019.

Over the past week, my team and I have been discussing the deferment sampling that was suggested as an alternative and we feel another data set would help us better propose a scheduled sampling regime point forward. Marathon is proposing to return to the location to repeat the work done as a part of initial response (manual surface scrape) and to recollect samples SL1, SL2, SL4, and SL7 at 0.5', 2' and 4' bgs for BTEX & TPH analysis. As the original samples were collected five months ago and we are nearing the end of our rainy season, I believe this second data set will help define a more suitable path forward.

Let me know what you think - thanks!

Melodie Sanjari

Environmental Professional Permian Basin Mobile: (575) 988-8753



From: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>>
Sent: Tuesday, September 1, 2020 2:56 PM
To: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>>
Subject: [External] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Beware of links/attachments.

Tuesday at 2pm works for me. I will send you an invite shortly. I will also be inviting Bradford Billings to the meeting.

Figure 3 shows "Petroleum Flowlines" and gives no detail as to which lines are or are not under high pressure, and which of these lines, if any, are above ground or buried. You mentioned high pressure gas, water, and electric lines in a previous email, and I'm not sure if these were considered part of the petroleum flowlines in the figure. If that is the case, then don't worry about another figure. Pictures could also be helpful. I'm just looking to get a very clear picture of where the hazards are located at this site. So any additional information and detail you can provide would be appreciated.

I look forward to chatting with you next week!

Thanks,

Cristina Eads | 505-670-5601

From: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>>
Sent: Tuesday, September 1, 2020 2:33 PM
To: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>>
Subject: [EXT] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Ms. Eads,

I apologize for the late response I was in the field. I am available any time after 2pm mtn time next Tuesday (9/8). I know that Figure 3 of the report shows the lines but I would be happy to provide more detail if I know what you'd like to see.

Thanks so much for getting back to me

Melodie Sanjari Environmental Professional Permian Basin Mobile: (575) 988-8753



From: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>>
Sent: Tuesday, September 1, 2020 11:08 AM
To: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>>
Subject: [External] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Beware of links/attachments.

Good morning Melodie,

Are you available for a Microsoft Teams meeting tomorrow or next Tuesday afternoon to discuss this site? I'm hoping to facilitate a conversation that will help the division better understand the obstacles this site presents in regard to remediation.

If you aren't available for a call on either of those days, please let me know what days you are available and we can try to work something out. At a minimum, it would be helpful to see, in a figure, exactly where these high pressure lines and electrical lines are located.

Thank you,

Cristina Eads | 505-670-5601

From: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>>
Sent: Monday, August 31, 2020 3:52 PM
To: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>>
Cc: Kelsey <<u>KWade@blm.gov</u>>; Bratcher, Mike, EMNRD <<u>mike.bratcher@state.nm.us</u>>; Hamlet, Robert, EMNRD
<<u>Robert.Hamlet@state.nm.us</u>>; Venegas, Victoria, EMNRD <<u>Victoria.Venegas@state.nm.us</u>>
Subject: [EXT] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Ms. Eads,

I appreciate your quick response on this but I'm afraid I'll need a little more clarifying guidance. In this particular situation, we have done as much as reasonably practicable to remediate the release. We removed standing fluids and scraped as much high impacted soil as could safely be done at the time of the release. Should we expect in the future that it will be the Division's stance that an incident that fits the deferral requirements laid out in 19.15.29.12(C).2 cannot be deferred in its entirety? I understand that it is always the responsible party's job to comply with 19.15.29.8 and remediate a release; but as in this case, we remediated as much as we possibly could without compromising safety associated with equipment and pipelines in the impacted area as apparent on Figure 3 of the Deferral Report. After discussing this incident in detail with both our Asset Damage Prevention team and our certified safety professionals – we are willing to return to the location to complete another round of surface scrape of the impacted area outside of the containment and recollect samples but feel it is a safety hazard to dig any deeper under and around these lines. Is a second round of the detailed remediation attempt, sufficient to meet the Division's expectations for deferral? We would expect that we would still be requesting the deferral for the entire impacted surface area, but would expect lower hydrocarbon levels. In this case, the risk to human health as a result of remediating deeper is greater than the risk to the environment or groundwater given that there is an estimated 129' between impacted soils and groundwater. We are seeking guidance if there is something specific that you are looking for in order for this deferral request to be reevaluated with an approved result. Also, we aim to only request deferrals for those locations that are unsafe to remediate in their entirety, and we want to ensure alignment with the Division on that definition.

Thank you again for your time,

Melodie Sanjari

Environmental Professional Permian Basin Mobile: (575) 988-8753



From: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>> Sent: Thursday, August 27, 2020 4:38 PM To: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>> Cc: Kelsey <<u>KWade@blm.gov</u>>; Bratcher, Mike, EMNRD <<u>mike.bratcher@state.nm.us</u>>; Hamlet, Robert, EMNRD <<u>Robert.Hamlet@state.nm.us</u>>; Venegas, Victoria, EMNRD <<u>Victoria.Venegas@state.nm.us</u>>; Johnson, Misti M. (MRO) <<u>mjohnson4@marathonoil.com</u>> Subject: [External] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Beware of links/attachments.

Melodie,

I understand that the equipment at and around this release make remediation difficult, however, I cannot approve a deferral request for the entire site, especially with the concentrations of hydrocarbons left in place. My recommendation would be to remove as much impacted soil by hand tools and/or hydrovac or any other method as safely as can be achieved. The deferral request can be reevaluated after all soils have been remediated where possible.

Thank you,

Cristina Eads | 505-670-5601

From: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>>
Sent: Thursday, August 27, 2020 12:47 PM
To: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>>
Cc: Kelsey <<u>KWade@blm.gov</u>>; Bratcher, Mike, EMNRD <<u>mike.bratcher@state.nm.us</u>>; Hamlet, Robert, EMNRD
<<u>Robert.Hamlet@state.nm.us</u>>; Venegas, Victoria, EMNRD <<u>Victoria.Venegas@state.nm.us</u>>; Johnson, Misti M. (MRO)
<<u>mjohnson4@marathonoil.com</u>>

Subject: [EXT] RE: NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Ms. Eads,

Thank you for your attention to this incident – I am hoping that I can provide a little more clarity surrounding our deferral request. You are correct that SL1, SL3, and SL4 are not within containment. The area represented by those sample locations, impacted by the release, are directly on top of and underneath active high pressure gas, water and electric lines and is completely confined to the engineered pad. The release area has been thoroughly delineated and the top inch of heavily impacted surface outside of the containment was removed during initial response and recovery efforts – a deeper depth was not attempted for safety reasons. As you can see in Figure 3 and Table 3 in the report, there were six composite surface samples that were collected for horizontal delineation around the entire release area for site characterization purposes, as required in <u>19.15.29.11</u>. All were returned with "non-detect" values. A more rigorous sampling regime was not chosen as we were not requesting closure. Please let me know if the addition of more lateral samples would be helpful in achieving deferral and I would be happy to discuss more specific requests.

The hydrocarbon impact in question is also primarily comprised of heavy ends, which is not as readily mobile in soil. We are confident that the impact does not pose immediate risk to the environment as it's confined to the engineered pad in an area where groundwater is 129 feet bgs. As I wrote to Ms. Wade in June, excavation of the release area would not be safely feasible due to the presence of active lines and storage tanks both inside the containment and the area of the pad. In-situ remediation was also considered - but the application of a bioremediation product would not be affective as we would not be able to excavate or turn the soil to expose the impact to oxygen, as is often required, without damaging the infrastructure's integrity. I appreciate that it is not ideal for one to request deferral for more than a portion of a release – but we have made every effort to recover everything that was safely possible without causing a major facility deconstruction – as 19.15.29.12(C).2 discusses. I understand that due to COVID restrictions we are unable to meet onsite, but please let me know if additional photos of the location or any other resources would help you to better understand our request. I hope I've been able to address you concerns.

Thank you again for your time.

Melodie Sanjari Environmental Professional Permian Basin Mobile: (575) 988-8753



From: Eads, Cristina, EMNRD <<u>Cristina.Eads@state.nm.us</u>>
Sent: Wednesday, August 26, 2020 4:33 PM
To: Sanjari, Melodie (MRO) <<u>msanjari@marathonoil.com</u>>
Cc: Kelsey <<u>KWade@blm.gov</u>>; Bratcher, Mike, EMNRD <<u>mike.bratcher@state.nm.us</u>>; Hamlet, Robert, EMNRD
<<u>Robert.Hamlet@state.nm.us</u>>; Venegas, Victoria, EMNRD <<u>Victoria.Venegas@state.nm.us</u>>;
Subject: [External] NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Beware of links/attachments. NRM2010752258 GREEN FROG FEDERAL #001H @ 30-025-40828

Melodie,

The OCD has denied the Remediation Plan Deferral Request C-141 for incident # for the following reasons:

- 1. It appears samples SL1, SL3, and SL4 are not within the containment, and the samples collected within the top 2' grossly exceed the closure criteria for this site. Horizontal delineation has not been completed near these sample points. Additional horizontal delineation samples will be required.
- 2. The OCD agrees with the BLM that the areas where the deferral is being requested should be remediated as reasonably and safely as possible, especially the samples located outside of the secondary containment.

The Denied C-141 can be found in the online image file. Please review and make the required correction prior to resubmitting though the fee portal. If you have any questions or believe this denial is in error, please contact me prior to submitting an additional C-141.

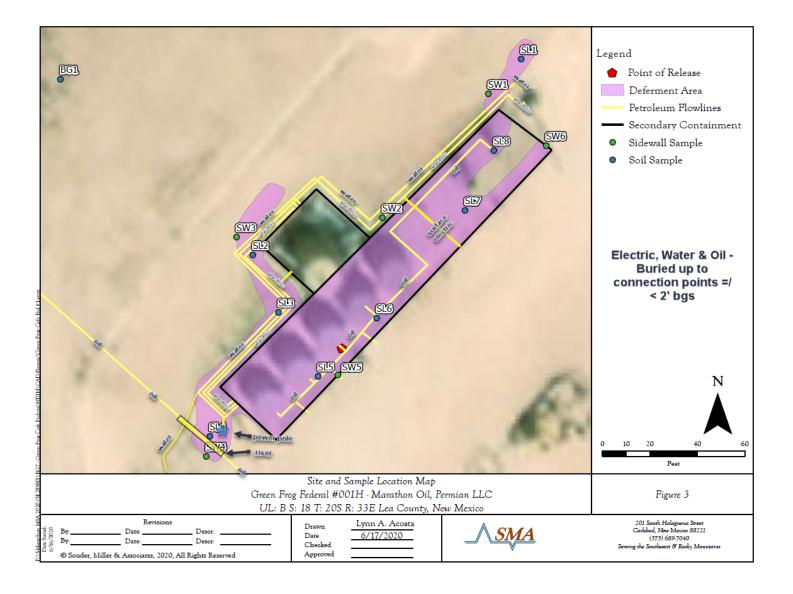
Thanks,

Cristina Eads Environmental Bureau

EMNRD – Oil Conservation Division 5200 Oakland Avenue NE, Suite 100 Albuquerque, New Mexico 87113 505.670-5601 email: <u>Cristina.Eads@state.nm.us</u>



OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to groundwater, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.



Marathon Oil, Permian LLC Green Frog Cafe Federal #001H NRM2010752258

SI 1	Date NMOCD 0 4/15/2020	bgs)	Action			GRO		MRO	Total TPH	CI-
SI 1			Action	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
SI 1	4/15/2020	Closure Criteria		50	10				2500	20000
SI 1		0.5	Excavated	437	42	4200	21000	11000	36200	<61
	10/8/2020	0.5	Excavated	6.93	0.13	110	10000	6100	16210	
	4/15/2020	1	Deferral	23.9	2.4	160	6900	3700	10760	<60
	4/15/2020	2	In-Situ	0.276	0.069	<5.0	18	<49	18	<60
	10/8/2020	2	In-Situ	ND	<0.025	<4.9	<9.7	<48	<62.6	
	10/8/2020	4	In-Situ	ND	<0.025	<4.9	<9.9	<49	<63.8	
	4/15/2020	0.5	Excavated	612	22	6300	14000	4800	25100	<60
	10/8/2020	0.5	Excavated	111.92	0.92	1200	9100	5000	15300	
	4/15/2020	2	Deferral	<0.221	<0.025	<5.0	29	<48	29	<60
	10/8/2020	2	Deferral	234.1	2.1	1900	9800	5600	17300	
	4/15/2020	3	In-Situ	0.074	0.074	<5.0	21	<49	21	140
	10/8/2020	4	In-Situ	ND	<0.025	<5.0	27	<49	27	
	4/15/2020	0.5	Excavated	1014	64	9400	21000	7400	37800	<60
	4/15/2020	2	Deferral	225	11	2500	9200	3400	15100	<60
4	4/15/2020	3	In-Situ	6.02	0.22	97	870	370	1337	<60
	4/15/2020	4	In-Situ	0.342	0.042	8.6	160	89	257.6	<61
	4/15/2020	0.5	Excavated	1140	130	9300	15000	5500	29800	<60
	10/8/2020	0.5	Excavated	23.6	<0.25	690	6400	3100	10190	
SL4	4/15/2020	1	Deferral	1190	110	9800	19000	6400	35200	<60
JL4	10/8/2020	2	Deferral	97.2	1.2	2100	8300	4300	14700	
4	4/15/2020	4	Deferral	10.95	0.35	260	530	210	1000	<60
	10/8/2020	4	Deferral	81.15	0.25	2300	8400	4400	15100	
4	4/15/2020	0.5	Excavated	813	63	8000	14000	5000	27000	260
	4/15/2020	1	Deferral	1250	110	12000	18000	6200	36200	230
SL5 4	4/15/2020	2	In-Situ	1.023	0.043	15	130	60	205	370
4	4/15/2020	4	In-Situ	0.051	0.051	<5.0	23	<45	23	2000
5/	5/17/2020	4	In-Situ	-	-	-	-	-	-	1900
	4/15/2020	0.5	Excavated	1690	240	15000	21000	7100	43100	80
	4/16/2020	1	Deferral	1630	200	13000	22000	8000	43000	110
	4/17/2020	2	In-Situ	0.856	0.066	<9.9	120	54	174	95
4	4/18/2020	4	In-Situ	0.549	0.093	<5.0	70	<50	70	570
2	4/19/2020	0.5	Excavated	1030	100	9300	17000	5400	31700	82
-	10/8/2020	0.5	Excavated	243.2	3.2	3100	12000	6200	21300	
4	4/20/2020	1	Deferral	1790	250	16000	22000	7300	45300	140
SL7 4	4/21/2020	2	Deferral	937	87	11000	14000	4400	29400	81
	10/8/2020	2	Deferral	376.3	6.3	4100	10000	5200	19300	
4	4/22/2020	4	In-Situ	0.379	0.059	<9.8	69	<49	69	73
	10/8/2020	4	In-Situ	0.049	<0.025	8.5	270	180	450	
	4/23/2020	0.5	Excavated	700	60	6000	15000	5200	26200	340
	4/24/2020	1	Deferral	1200	150	10000	16000	5200	31200	520
	4/25/2020	2	In-Situ	8.04	0.14	140	480	190	810	2300
	5/17/2020	2	In-Situ	<0.216	<0.024	<4.8	65	<42	65	2700
	5/17/2020	4	In-Situ	0.036	0.036	<5.0	<9.9	<50	<64.9	170
	/15/2020	5	In-Situ	0.192	0.11	<4.9	29	<47	29	690
	5/30/2020	Surface	In-Situ	<0.213	<0.024	<4.7	<9.8	<49	<63.5	<60
	5/30/2020	Surface	In-Situ	<0.211	< 0.023	<4.7	<9.8	<49	<63.5	<60
	5/30/2020	Surface	In-Situ	<0.208	< 0.023	<4.6	<9.5	<47	<61.1	<60
	5/30/2020	Surface	In-Situ	<0.215	<0.020	<4.8	<9.6	<48	<62.4	<60
	5/30/2020	Surface	In-Situ	<0.215	<0.024	<4.8	<9.3	<46	<60.1	<60
	5/30/2020	Surface	In-Situ	<0.213	<0.024	<4.7	<9.6	<48	<62.3	<60

additional samples requested by the Division; analytical labs are the in Appendix E



Souder, Miller & Associates•201 S. Halagueno St.•Carlsbad, NM 88220 (575) 689-8801

June 18, 2020

NMOCD District 2 1625 N. French Dr. Hobbs, NM 88240

SUBJECT: Deferral Request Report for the Green Café Federal #001H Release (NRM2010752258), Eddy County, New Mexico resubmission

To Whom it May Concern:

On behalf of Marathon Oil, Permian LLC, Souder, Miller & Associates (SMA) has prepared this Deferral Request Report that describes the remediation of a release of liquids related to oil and gas production activities at the Green Café Federal #001H site. The site is in Unit B, Section 18, Township 20S, Range 33E, Lea County, New Mexico, on Federal land. Figure 1 illustrates the vicinity and site location on an USGS 7.5 minute quadrangle map.

Table 1 summarizes release information and Closure Criteria.

	Table 1: Release Information	on and Closure	Criteria
Name	Green Frog Café Federal #001H	Company	Marathon Oil, Permian LLC
API Number	30-015-45090	Location	32.5781898, -103.7015533
Incident Number	Ν	RM2010752258	
Estimated Date of Release	4/12/2020	Date Reported to NMOCD	4/12/2020
Land Owner	Federal	Reported To	NMOCD, BLM
Source of Release	Ball Valve		
Released Volume	332	Released Material	Crude Oil
Recovered Volume	162	Net Release	170
NMOCD Closure Criteria	>100 feet to groundwater		
SMA Response Dates	4/15/2020, 5/17/2020		

#5E28980-BG7

Green Frog Café Federal #001H Deferral Request Report (NRM2010752258) Page 2 of 3

June 18, 2020

1.0 Background

On April 12, 2020, a release was discovered at the Green Frog Café Federal #001 site due to damaged threading connecting the ball valve to Tank #3 (Crude Oil Tank). Initial response activities were conducted by Marathon Oil, Permian LLC, and included source elimination, a surface scrape of the affected area outside of the containment, and recovery activities. Figure 1 illustrates the vicinity and site location; Figure 2 illustrates the release location. The C-141 form is included in Appendix A.

2.0 Site Information and Closure Criteria

The Green Frog Café Federal #001H is located approximately 33 miles northeast from Carlsbad, New Mexico on Federal (BLM) land at an elevation of approximately 3,533 feet above mean sea level (amsl).

Based upon NMOSE (Appendix B), depth to groundwater in the area is estimated to be 129 feet below grade surface (bgs). There is one known water source within ½-mile of the location, according to the United States Geological Survey (USGS) online water well database. The well has a recorded depth to water of 325 feet below grade surface. The nearest significant watercourse is Laguna Gatuna, located approximately 900 feet to the east. Figure 2 illustrates the site with 200 and 300-foot radii to indicate that it does not lie within a sensitive area as described in 19.15.29.12.C(4) NMAC.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of greater than 100 feet bgs. Upon approval of deferral, the site will be remediated and reclaimed in accordance with to 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer used for oil and gas operations.

Table 2 demonstrates the Closure Criteria applicable to this location. Pertinent well data is attached in Appendix B.

3.0 Release Characterization and Remediation Activities

On April 15 and May 17, 2020, SMA personnel performed site delineation activities by collecting soil samples around the release site (inside and outside of the containment) and throughout the visibly stained area. Soil samples were field-screened for chloride using an electrical conductivity (EC) meter and for hydrocarbons impacts using a calibrated MiniRAE 2000 photoionization detector (PID) equipped with a 10.6 eV lamp.

A total of eight (8) sample locations (SL1-SL8) and one background sample (BG1) were investigated using a hand-auger, to depths up to four feet bgs. A minimum of two samples were collected at each sampling location and field-screened using the method above. A total of forty-one (41) samples were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D. Samples were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to a Hall Environmental representative.

Table 3 itemizes the samples and locations for all samples depicted on Figure 3.

Due to active oil and gas operation, SMA is requesting a deferral of remediation for the release until equipment and pipelines can be reasonably moved as the impact is within an active tank containment. The release has been delineated and does not cause imminent risk to human, health, the environment, or groundwater.

Figure 3 shows the extend of the release, sample location and deferment area.

Green Frog Café Federal #001H Deferral Request Report (NRM2010752258) Page 3 of 3 June 18, 2020

4.0 Scope and Limitations

The scope of our services included: assessment sampling; verifying release stabilization; regulatory liaison; remediation; and preparing this closure report. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Ashley Maxwell at 505-320-8975 or Shawna Chubbuck at 505-325-7535.

Submitted by: SOUDER, MILLER & ASSOCIATES Reviewed by:

Ashley Maxwell Project Manager

rauna Chubbuck

Shawna Chubbuck Senior Scientist

ATTACHMENTS:

Figures:

Figure 1: Vicinity and Well Head Protection Map Figure 2: Surface Water Radius Map Figure 3: Site and Sample Location Map

Tables:

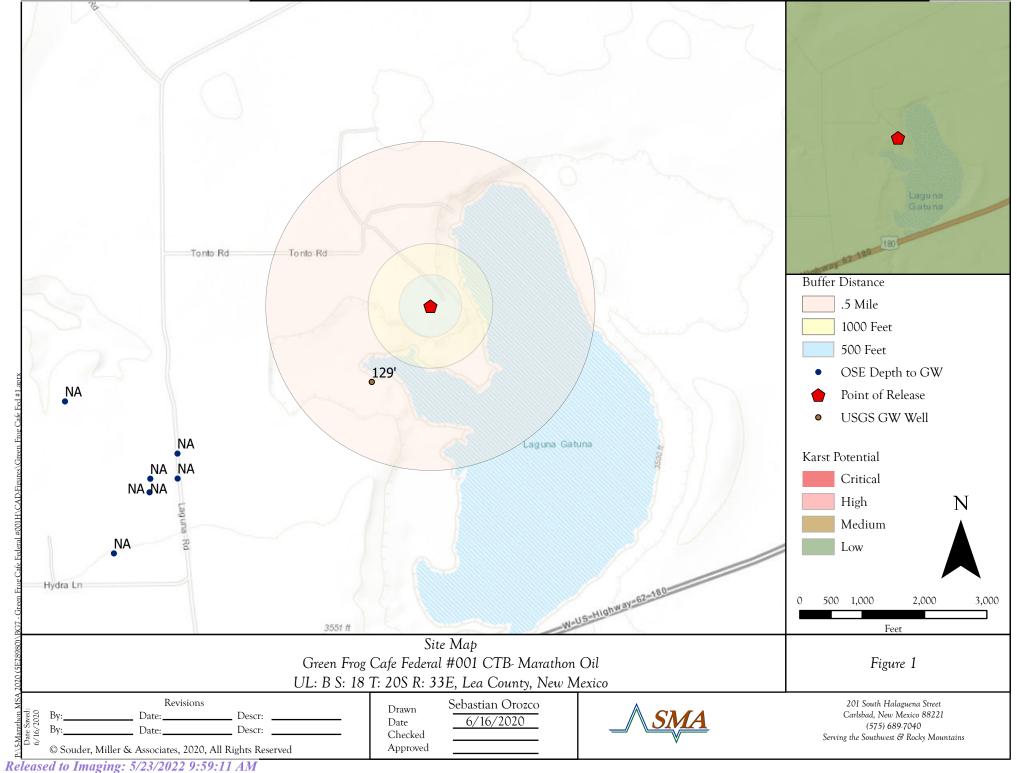
Table 2: NMOCD Closure Criteria Justification Table 3: Summary of Sample Results

Appendices:

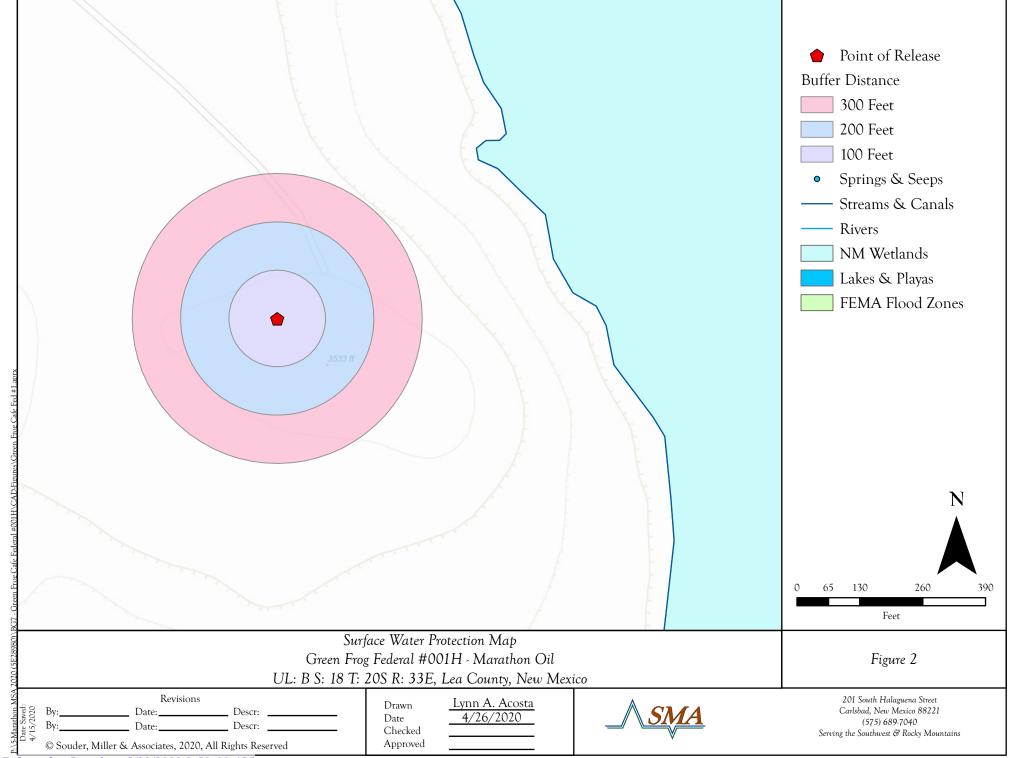
Appendix A: Form C141 Appendix B: NMOSE Wells Report Appendix C: VSP Sampling Protocol Appendix D: Field Notes Appendix E: Laboratory Analytical Reports

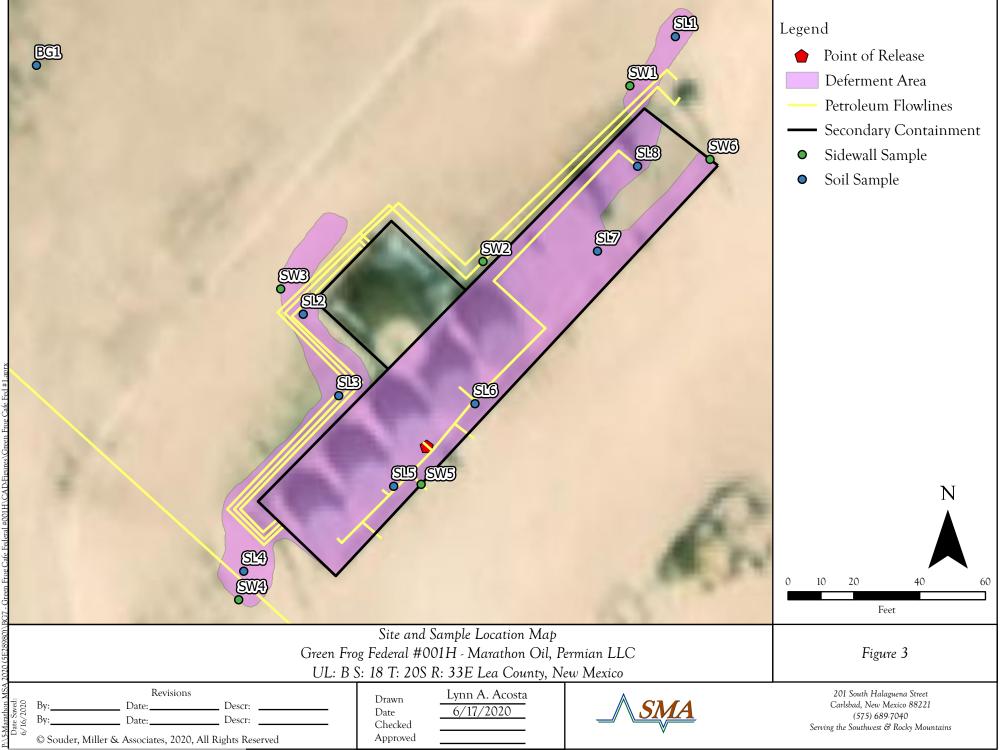
FIGURES

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TABLES

Released to Imaging: 5/23/2022 9:59:11 AM

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)	Source/Notes	
Depth to Groundwater (feet bgs)	USGS (United States Geological Survey)	
Hortizontal Distance From All Water Sources Within 1/2 Mile (ft)	1,539	USGS (United States Geological Survey)
Hortizontal Distance to Nearest Significant Watercourse (ft)	900	United States Geological Survery Topo Map

Table 2:

NMOCD Closure Criteria

Closure Criteria (19.15.2	.9.12.B(4) and	d Table 1 NMAC)					
		Closure Criteria (units in mg/kg)					
Depth to Groundwater	Chloride *numerical limit or background, whichever is greater	ТРН	GRO + DRO	BTEX	Benzene		
< 50' BGS		600	100		50	10	
51' to 100'		10000	2500	1000	50	10	
>100'	Х	20000	2500	1000	50	10	
Surface Water	yes or no		if ye	s, then			
<300' from continuously flowing watercourse or other significant watercourse? <200' from lakebed, sinkhole or playa lake? Water Well or Water Source	No No	-					
<500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes? <1000' from fresh water well or spring?	No No	-					
Human and Other Areas		600	100		50	10	
<300' from an occupied permanent residence, school, hospital, institution or church? within incorporated municipal boundaries or within a defined	No						
municipal fresh water well field?	No						
<100' from wetland?	No						
within area overlying a subsurface mine							
within an unstable area?	No						
within a 100-year floodplain?	No						

Sample	Sample	• •	Proposed	BTEX	Benzene	GRO	DRO	GRO + DRO	MRO	Total TPH	CI-
ID	Date	bgs)	Action	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
	NMOCD Closure Criteria			50	10			1000		2500	20000
		0.5	Deferral	437	42	4200	21000	25200	11000	36200	<61
SL1		1	Deferral	23.9	2.4	160	6900	7060	3700	10760	<60
		2	In-Situ	0.276	0.069	<5.0	18	18	<49	18	<60
		0.5	Deferral	612	22	6300	14000	20300	4800	25100	<60
SL2		2	In-Situ	<0.221	<0.025	<5.0	29	29	<48	29	<60
		3	In-Situ	0.074	0.074	<5.0	21	21	<49	21	140
		0.5	Deferral	1014	64	9400	21000	30400	7400	37800	<60
SL3		2	Deferral	225	11	2500	9200	11700	3400	15100	<60
313	4/15/2020	3	In-Situ	6.02	0.22	97	870	967	370	1337	<60
		4	In-Situ	0.342	0.042	8.6	160	168.6	89	257.6	<61
		0.5	Deferral	1140	130	9300	15000	24300	5500	29800	<60
SL4		1	Deferral	1190	110	9800	19000	28800	6400	35200	<60
		4	In-Situ	10.95	0.35	260	530	790	210	1000	<60
		0.5	Deferral	813	63	8000	14000	22000	5000	27000	260
		1	Deferral	1250	110	12000	18000	30000	6200	36200	230
SL5		2	In-Situ	1.023	0.043	15	130	145	60	205	370
		4	In-Situ	0.051	0.051	<5.0	23	23	<45	23	2000
	5/17/2020	4	In-Situ	-	-	-	-	-	-	-	1900
		0.5	Deferral	1690	240	15000	21000	36000	7100	43100	80
SL6		1	Deferral	1630	200	13000	22000	35000	8000	43000	110
510		2	In-Situ	0.856	0.066	<9.9	120	120	54	174	95
		4	In-Situ	0.549	0.093	<5.0	70	70	<50	70	570
		0.5	Deferral	1030	100	9300	17000	26300	5400	31700	82
SL7	4/15/2020	1	Deferral	1790	250	16000	22000	38000	7300	45300	140
5L7		2	Deferral	937	87	11000	14000	25000	4400	29400	81
		4	In-Situ	0.379	0.059	<9.8	69	69	<49	69	73
		0.5	Deferral	700	60	6000	15000	21000	5200	26200	340
		1	Deferral	1200	150	10000	16000	26000	5200	31200	520
SL8		2	In-Situ	8.04	0.14	140	480	620	190	810	2300
SLO	5/17/2020	2	In-Situ	<0.216	<0.024	<4.8	65	65	<42	65	2700
	5/17/2020	4	In-Situ	0.036	0.036	<5.0	<9.9	<14.9	<50	<64.9	170
	4/15/2020	5	In-Situ	0.192	0.11	<4.9	29	29	<47	29	690
SW1		Surface	In-Situ	<0.213	<0.024	<4.7	<9.8	<14.5	<49	<63.5	<60
SW2		Surface	In-Situ	<0.211	<0.023	<4.7	<9.8	<14.5	<49	<63.5	<60
SW3	F /00 /0000	Surface	In-Situ	<0.208	<0.023	<4.6	<9.5	<14.1	<47	<61.1	<60
SW4	5/30/2020	Surface	In-Situ	<0.215	<0.024	<4.8	<9.6	<14.4	<48	<62.4	<60
SW5	1	Surface	In-Situ	<0.215	<0.024	<4.8	<9.3	<14.1	<46	<60.1	<60
SW6		Surface	In-Situ	<0.211	<0.023	<4.7	<9.6	<14.3	<48	<62.3	<60
-		1	In-Situ	-	-	-	-	-	-	-	<60
BG1	5/14/2020	2	In-Situ	-		-	-	-			<60
		4	In-Situ	-	-	-	-	-	-	-	1900

<u>SMA</u>

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Marathon Oil, Permian LLC Green Frog Cafe Federal #001H NRM2010752258

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APPENDIX A FORM C141

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NRM2010752258
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.5781898

Longitude <u>-103.7015533</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name Green Frog Federal #001H	Site Type Oil & Gas Facility
Date Release Discovered 4/12/2020	API# (if applicable) 30-025-40828

Unit Letter	Section	Township	Range	County
В	18	20S	33E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Materia	al(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls) 332	Volume Recovered (bbls) 162
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The source of the release was a failure in the threading where the ball valve is attached to the nipple Tank #3 (crude oil tank). The release remained inside of the containment aside from approximately 4 bbl. that remained on the engineered pad (see spill calculation). All standing fluids were recovered from inside of the containment and on the pad. Saturated pea gravel will also be removed from the containment to prevent any vertical migration of impact.

State of New Mexico			Page 26cof 15
01111 C-141		Incident ID	NRM2010752258
age 2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible pa Volume > 25 bbls	rty consider this a major release?	
	otice given to the OCD? By whom? To whom? W BLM and District I NMOCD on 4/12/2020 via ema		email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Melodie Sanjari</u>	Title:Environmental Professional
Signature: <u>Melodie Sanjari</u>	Date: 4/13/2020
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by: <u>Ramona Marcus</u>	Date: 4/16/2020

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Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>129 (</u> ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🛛 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

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		Incident ID	NMR2010752258
Page 4	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
regulations all operators are required public health or the environment. The failed to adequately investigate and r		erform corrective actions for rele elieve the operator of liability sho ter, surface water, human health	ases which may endanger ould their operations have or the environment. In
OCD Only			
Received by:	Date:	:	

Received by OCD: 4/25/2022 11:58:27 AM Form C-141 State of New Mexico

Oil Conservation Division

	Pag	e 29	of	157
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Incident ID	NMR2010752258
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

 \boxtimes Estimated volume of material to be remediated

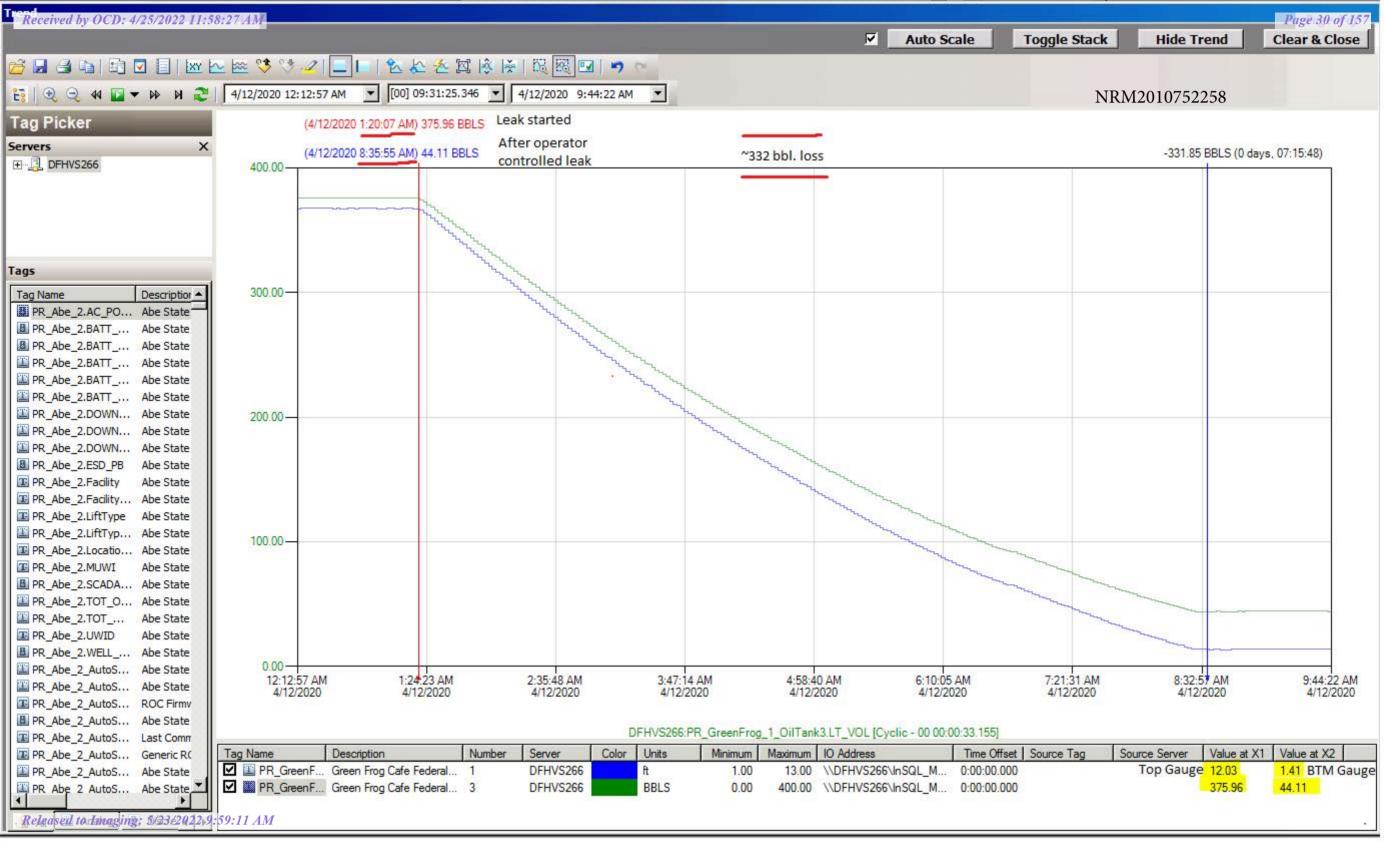
Page 5

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Melodie Sanjari Signature: <i>Melodie Sanjari</i> Title: Environmental Professional Signature: <i>Melodie Sanjari</i> Date: 6/19/2020 remail: msanjari@marathonoil.com Telephone: 575-988-8753
OCD Only
Received by: Date:
Approved Approved with Attached Conditions of Approval Denied Deferral Approved
Signature: Date:

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NRM2010752258



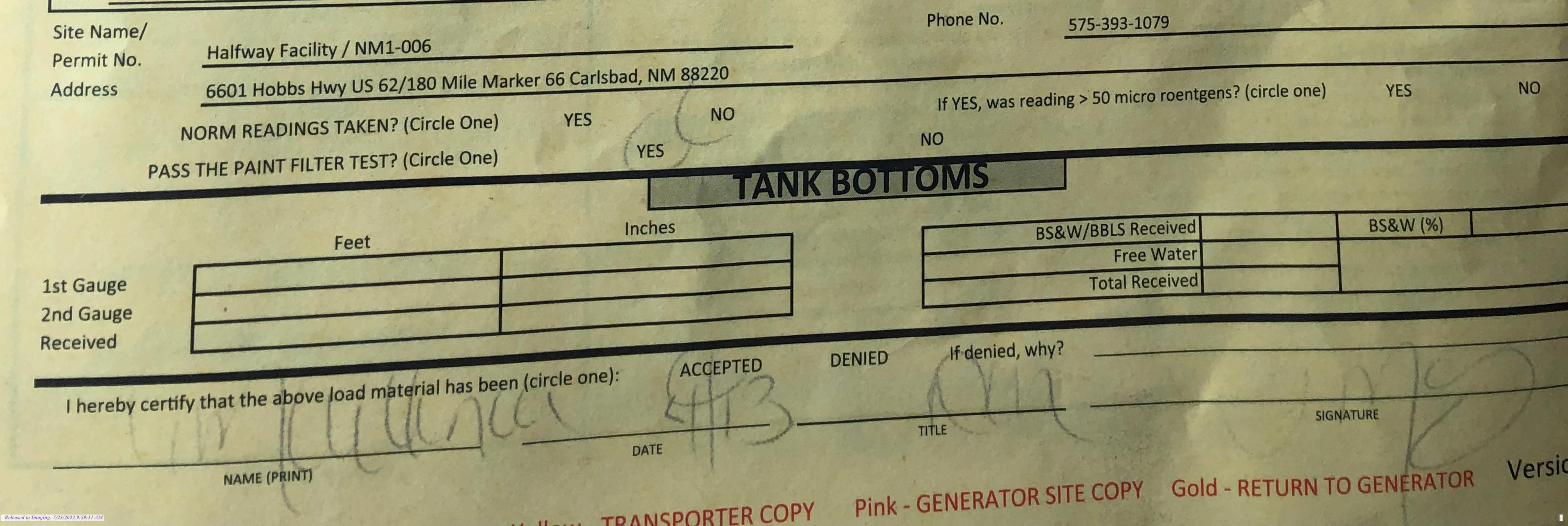
Spill Calculation Tool

	Length (ft.)	Width (ft.)	Avg. Liquid Depth (in.)	% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Rectangle Area #1					0.00	0.00	0.00
Rectangle Area #2					0.00	0.00	0.00
Rectangle Area #3					0.00	0.00	0.00
Rectangle Area #4					0.00	0.00	0.00
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6					0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #8					0.00	0.00	0.00
-				Liquid Volume:	0.00	0.00	0.00
		Area (ft.)	Avg. Saturated Depth (in.)	% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
		A					
Rectangle Area #1		278	1.5	0%	0.87	0.87	0.00
Rectangle Area #2		60	0.25	0%	0.03	0.03	0.00
Rectangle Area #3		170	1.5	0%	0.53	0.53	0.00
Rectangle Area #4		100	8	0%	1.66	1.66	0.00
Rectangle Area #5		100	5	0%	1.04	1.04	0.00
Rectangle Area #6				0%	0.00	0.00	0.00
					0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #7 Rectangle Area #8					0.00	0.00	0.00
-				Saturated Volume			
Rectangle Area #8	Recovered and no	t included in Stand		L	0.00 4.13 Total Volume	0.00 4.13 Water Volume	0.00 0.00 Oil Volume
Rectangle Area #8	Recovered and no	t included in Stand			0.00 4.13	0.00 4.13	0.00 0.00
Rectangle Area #8	Recovered and no	<u>t included in Stand</u>			0.00 4.13 Total Volume	0.00 4.13 Water Volume	0.00 0.00 Oil Volume

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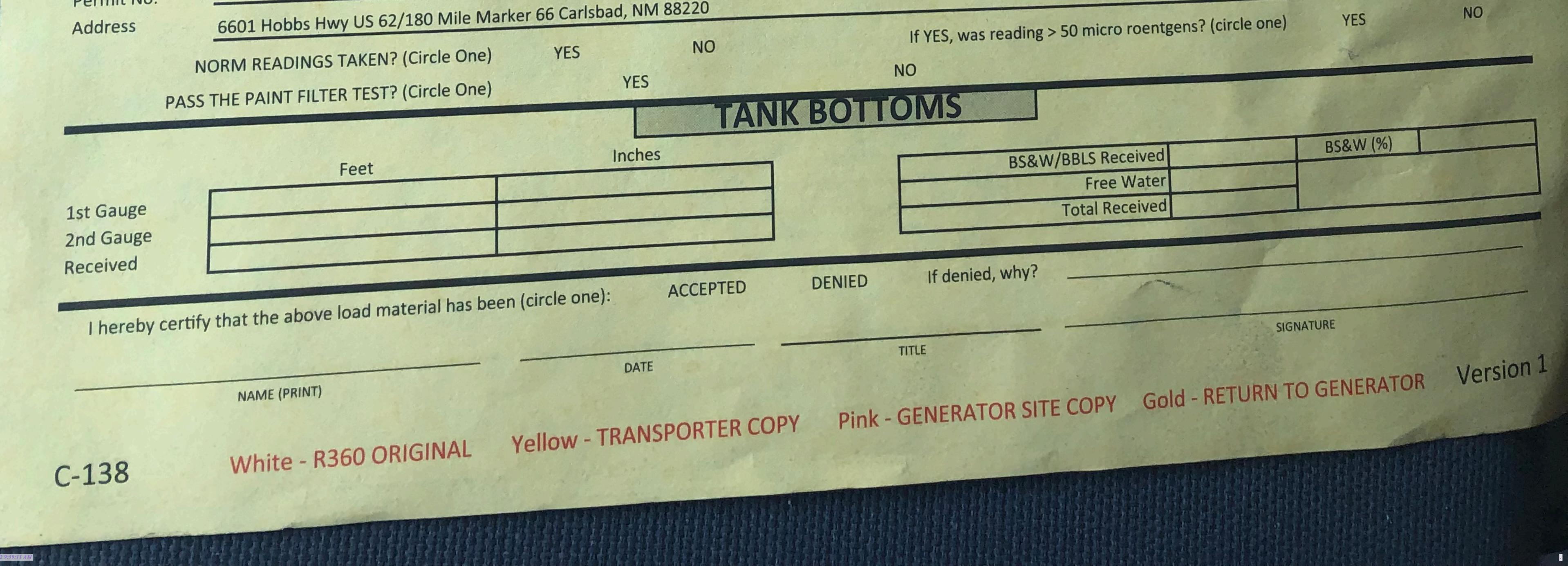
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Operators Name		Permit/RRC No.	400809
Address		Lease/Well	
		County	cen trog ceite tel 14
City, State, Zip		API No.	0. m 1. 1. 1. 1.
Phone No.		Rig Name & No.	NAR TUBJA
Protein a second and	MPT E&P Waste/Service Identification and Amount NON-INJECTABLE WATERS	AEE/DO NA	

Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste		Produced Water (Non-	Waste (Non-Injectable)	Completi Produced Gatherin	Water (Injectable) on Fluid/Flow back (Injectable) Water (Injectable) Line Water/Waste (Injectable) EMPT WASTES (type and	
WASTE GENERATION PROC	CESS:	DRILLING	COMPLETIC	N PRODUC	TION	GATHERING LINES
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RCRA NON-EXEMPT:	261.21-261.24, or	listed hazardous waste				established in RCRA regulations, 40 CFF tion demonstrating the waste as non-
	MSDS Information	RCB	RA Hazardous Waste Analys	S Other (F	Provide Description Belo	W)

(PRINT) AUTHORIZED AGENTS NAME	DATE	SIGNATURE
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me <u>Allalland</u>	Print Name 1052	Bravo
dress	Phone No.	
	Truck No. 148	
one No.	site listed above and delivered without incident to the	disposal facility listed below.
one No. ereby certify that the above named material(s) was/were picked up at the Generator's	4 13 20	the first and the second
DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
SHIPMENT DATE	POSAL FACILITY	RECEIVING AREA
TRUCK TIME STAMP	Nai	me/No.
OUT:		



APPENDIX B NMOSE WELLS REPORT

Eddy Lea Siting Study

Contract No: DE-FG07-07ID14799



2.11.4.2 Water Test Results

Table 2.11.4-2 provides a summary of laboratory results for water testing at the site. Water quality test results are also depicted in the water ionic data, metals data and inorganic and radiological data maps in Figures 2.11.4-4, 2.11.4-5, and 2.11.4-6. Water quality analytical results are summarized as follows:

- No VOCs were detected in any of the water samples. TOC was detected in all water samples. Concentrations range from 8.4 micrograms per liter (mg/l) in the sample collected from Piezometer ELEA-2 to 146 mg/l in the sample collected from the main playa at Laguna Gatuna.
- Arsenic, boron, thallium, and uranium were detected in all water samples above their respective New Mexico Water Quality Control Commission (WQCC) standards.
- Iron was detected in the Gatuna sample above the WQCC standard; lead was detected above the standard in the LG West sample; magnesium, which has no standard was detected at high levels in all of the water samples; manganese was detected at levels exceeding the standard in all but the LG West sample.
- All of the water samples collected are highly mineralized; WQCC standards for chloride, sulfate and TDS were exceeded by orders of magnitude in all samples. Water from the main body of Laguna Gatuna is the most mineralized, containing 300,000 parts per million (ppm) TDS. The samples from Laguna Gatuna West, Spring 1 and Piezometer ELEA-2 were somewhat less salty, containing 180,000 ppm, 120,000 ppm, and 83,000 ppm TDS, respectively.
- Radium 226 and radium 228 were detected in all water samples. WQCC standards for radium 226 were exceeded in the Spring 1, Gatuna, and P-2 samples; and radium 228 standards were exceeded in Gatuna and P-2 samples.

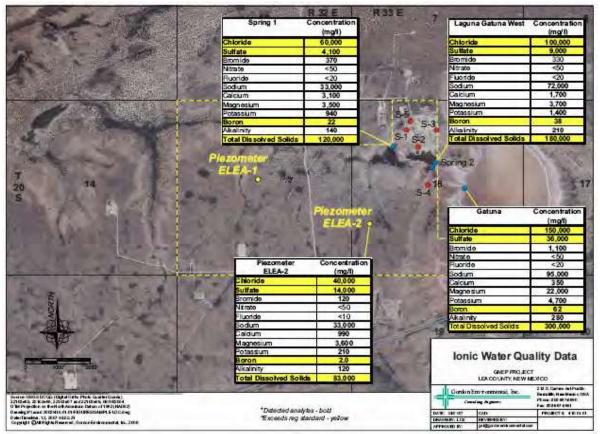


Figure 2.11.4-4 Water Ionic Sampling Results



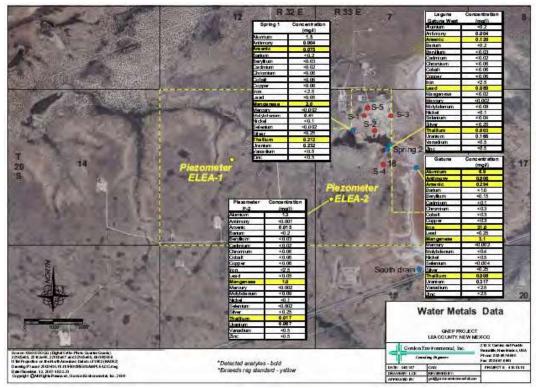


Figure 2.11.4-5 Water Metals Sampling Results

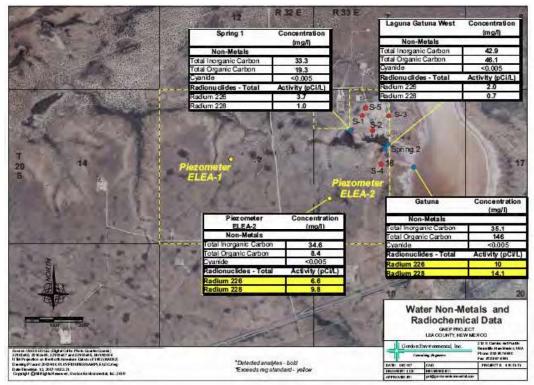


Figure 2.11.4-6 Water Non-Metals and Radiochemical Sampling Results



Table 2.11.4-2 Summary of Laboratory Testing for Water Samples at the Site

Parameter	Analytical Test	S	ampling Location a	nd Test Result (mg	200 C			
	Method	Spring 1	LG West	Gatuna	P-2			
'All parameters non-detect; refer to Appendix 2H for full parameter list.	8260B							
		-	INORGANICS			-		
	Analytical	S	ampling Location a	nd Test Result (mg	/L)	NM Soli	id Waste Reg	is Table I
Parameter	Test Method	Spring 1	LG West	Gatuna	P-2	GWPS	PQL	AML
Anions								
Fluoride, F						1.6	0.4	0.8
Chloride, Cl		60,000	100,000	150,000	40,000	250	5.0	187.5
Bromide, Br	300.0	370	330	1,100	120	_	_	
Nitrate (as N) + Nitrite (as N)		-				10	1.0	5.0
Sulfate. SOx ²		4,100	9,000	36,000	14,000	250	5.0	187.5
Mercury								
Mercury, Hg	7470	(j))			0.002	0.001	0.001
Total Recoverable Metals								
Aluminum, Al	Î Î	1.5		8.9	1.3	5.0	3.0	3.75
Barium, Ba				0.0	0.92	1.0	0.02	0.50
Beryllium, Be			2			0.004	0.002	0.002
Boron, B	1	22	38	62	2.0	0.75	0.5	0.5625
Cadmium, Cd					3	0.005	0.002	0.0025
Calcium, Ca		3,100	1,700	350	990			
Chromium, Cr				11.23		0.05	0.01	0.025
Cobalt, Co						0.05	0.03	0.0375
Copper, Cu						1.0	0.06	0.75
Iron, Fe Lead. Pb	6010B	4	0.089	31		0.3	0.1	0.225
Magnesium, Mg	-	3,500	3,700	22,000	3,600	0.05	0.01	0.020
Manganese, Mn		2.0	3,700	3.1	1.0	0.05	0.03	0.0375
Molybdenum, Mo		0.41				1.0	0.75	0.75
Nickel, Ni						0.2	0.05	0.1
Potassium, K		940	1,400	4,700	210			
Silver, Ag		1		ACC 425.1		0.05	0.01	0.025
Sodium, Na		33,000	72,000	95,000	30,000	1 8-91	<u>(229</u>)	1 220
Vanadium, V					2	<u></u>	0.08	0.158
Zinc, Zn		6 A				5.0	0.05	3,75
Alkalinity	12	<i>a</i>	5	x	23		8	-
Alkalinity, Total (as CaCO ₃)	· · · · · · · · · · · · · · · · · · ·	140	210	280	120	-	-	
Carbonate, CO32.	310.1	and a second]			
Bicarbonate, HCO3		140	210	280	120		100	1 19
Other								
Specific Conductance, SC (µmhos/cm)	120.1	220,000	320,000	600,000	170,000			
Ammonia, NH3 (as N)	350.2	9.9	2.4	3.9	1.4	_	_	
Total Nitrogen, TN	Calculation	Q 1	56	19	2.1	10	1.0	50
pH (pH Units)	150.1	7.40	7.43	7.05	7.26	6.5-8.5	0.1	24
Specific Gravity, SG Total Dissolved Solids, TDS	SM2710F 160.1	1.1	1.1	1.2	1.0		5.0	375.0
Total Kjeldahl Nitrogen, TKN	351.3	120,000 9.1	180,000 5.6	300,000 19	83,000	500	3.0	375.0
Total Suspended Solids, TSS	160.2	240	29	7,000	270		1000	
Non-Metals		2.10		1,000	2.0			
						T		
Cyanide, CN Total Inorganic Carbon, TIC	E335.4	33.3	42.9	35.1	34.0	0.2	0.1	0,1
Total Inorganic Carbon, TIC Total Organic Carbon, TOC	SW9060 A5310B	33.3	42.9	30.1 146	34.0	8 2 <u>—</u> 2		
Total Metals	153100	10.0	195.1	, 10	3.7			
avagen restren								
Antimony, Sb	SW6020	0.004	0.004	0.006		0.006	0.003	0.003
Arsenic, As Solonium, So	SW6020	0.075	0.120	0.294	0.015	0.01	0.005	0.005
Selenium, Se Thallium, Tl	SW8020 SW8020	0.012	0.003	0.008	0.017	0.05	0.005	0.025
Uranium, U	SW6020 SW6020	0.232	0.166	0.317	0.017	0.002	0.001	0.001
Total Radionuclides	300000	0.202	9.199	0.011	0,001		204481962	2.010
			-					<u>.</u>
Radium-226 (pCi/L)	E903.0 RA-05	3.7 ± 1.0 1.7 ± 0.9	2.0 ± 0.7	10.0±2.1 14.1±2.5	6.6±1.2 9.8±1.1	5.0	2.5	2.5
Radium-228 (p/Ci/L)								

Blank entry means parameter not detected = EPA Method (Subcontractor designation) SM = Standard Method (Subcontractor designation) A = Standard Method (Subcontractor designation)

A = Standard Metrod (Subcontractor Designation) SW = Solid Waste (Subcontractor Designation) No state or federal groundwater standard

Groundwater Protection Standard (GWPS) exceedance

.

2.4 Water Resources



2.4 Water Resources

Water resources are of interest from two major aspects:

- Surface water availability, quality, and vulnerability
- > Groundwater availability, quality, and vulnerability

Information about the Site indicates that there is no surface water in the vicinity that is potable. Therefore, the construction and operation of the proposed facilities are expected to have no adverse impacts. Likewise, the geo-hydrological and climate factors lead to the conclusion that groundwater is not likely to be impacted by the construction, operation or decommissioning of the proposed facilities.

2.4.1 Surface Water Resources

This section provides information needed to evaluate the potential for the proposed facilities to impact surface water resources. Surface waters are of interest with regard to availability and quality.

Surface drainage at the Site is contained within two local playa lakes that have no external drainage. Runoff does not drain to one of state's major rivers. Surface water is lost through evaporation, resulting in high salinity conditions and the waters in soils associated with the playas. These conditions are not favorable for the development of viable aquatic or riparian habitats. Other than the playas, the nearest surface water is the Pecos River which is west of the Site. At its nearest approach, the distance from the Site to the Pecos River is 26 miles. Like most rivers in New Mexico, the Pecos River is described as "extremely variable from year-to-year" (OSE, 2004) due to its dependence on runoff. The principle use of Pecos River water is for agriculture.

Because there are no sensitive or unique aquatic or riparian habitats or wetlands at the Site, nor is there surface water in the vicinity that is potable, the construction and operation of the proposed facilities are expected to have no adverse impacts.

The Site lies within the Pecos River Basin as depicted in Figure 2.4.1-1, which has a maximum basin width of 130 mi, and a drainage area of 44,535 square miles. The Pecos River generally flows year-round. The main stem of the Pecos River and its major tributaries have low flows, and the tributary streams are frequently dry. Seventy-five percent of the total annual precipitation and 60 percent of the annual flow result from intense local thunderstorms between April and September.





Figure 2.4.1-1 Pecos River Basin Drainage Area

The Pecos River originates in the mountains of northeast New Mexico. The northern most major reservoir is Santa Rosa Lake located on the Pecos River, 225 miles north of Carlsbad. The flow in the Pecos River below Fort Sumner is regulated by storage in Sumner Lake, Brantley Reservoir, Lake Avalon, and several other smaller dams, such as Tansill and Lower Tansill Dams in the City of Carlsbad.

At its nearest point, the Pecos River is 26 miles southwest of the Site. The vast majority of tributaries to the river flowing westward are unnamed arroyos. An exception is Pierce Canyon south of Malaga Bend that provides drainage into the Pecos River. Nash Draw, the largest surface drainage feature east of the Pecos River in the region, is a closed depression and does not provide surface flow into the Pecos.

The only major natural lakes or ponds within six miles of the Site include Laguna Gatuna, Laguna Tonto, Laguna Plata, and Laguna Toston which are ephemeral playas. Surface runoff from the Site flows into Laguna Gatuna to the east and Laguna Plata to the northwest (DOE, 2004a).

Water quality in the Pecos River basin is affected by mineral dissolution from natural sources and from irrigation return flows. At Santa Rosa, New Mexico, the average suspended-sediment discharge of the river is 1,650 tons/day. Large amounts of chlorides from Salt Creek and Bitter Creek enter the river near Roswell. River inflow in the Hagerman area contributes increased amounts of calcium, magnesium, and sulfate; and waters entering the river near Lake Arthur are also high in chloride.

Below Brantley Reservoir, springs that were sampled had total dissolved solid concentrations of 3,350 to 4,000 mg/l. Brine is generated and enters the Pecos River at Malaga Bend as the river contacts the Salado Formation adding an estimated 370 tons/day of chloride to the Pecos River (Powers et al., 1978).

2.4.2 Groundwater Resources

The purpose of this section is also to provide information needed to evaluate impacts to groundwater resources as the result of the construction, operation and decommissioning of the proposed facilities. Groundwater is significant if it can become contaminated or otherwise impacted for normal operations of the facilities. Evapo-transpiration at the Site is five times the precipitation rate, indicating that there is little infiltration of precipitation into the subsurface. Furthermore, the near surface water table appears to



be 35 feet deep, where present and is likely controlled by the water level in the playa lakes. Groundwater encountered on the east side of the Site is brackish, exceeding 10,000 parts per million in total dissolved solids which is the New Mexico regulatory threshold (NM Water Quality Control Commission Regulations, 20.6.2.3101A) for protected water. No groundwater was encountered in the test boring on the west side of the Site. Regional data indicates that groundwater is on the order of 300 to 400 feet deep. There are numerous low permeability layers between the surface and the expected groundwater level. Therefore, the geo-hydrological and climate factors lead to the conclusion that groundwater is not likely to be impacted by the construction, operation, or decommissioning of the proposed facilities.

2.4.2.1 Site and Regional Hydrogeology

Potable groundwater is available from three geologic units in southern Lea County; the Triassic Dockum shale, the Tertiary Ogallala, and Quaternary alluvium (Nicholson and Clebsch, 1961). No potable groundwater is known to exist in the immediate vicinity of the Site. Shallow groundwater is present in a number of locations in the area, but water quality and quantity are marginal at best and most, if not all, shallow wells that have been drilled in the area are either abandoned or not currently in use. Potable water for the area is generally obtained from potash company pipelines that convey water to area potash refineries from Ogallala High Plains aquifer on the caprock area of eastern Lea County. At present, water is generally obtained from these pipelines for other area users.

Much of the shallow groundwater near the Site has been directly or indirectly influenced by brine discharges from potash refining or oil and gas production. Potash mines have discharged thousands of acre-feet of near-saturated refinery process brine to Laguna Plata and to Laguna Toston for many years. But discharges ceased in Laguna Plata in the mid-1980s and in Laguna Toston by 2001. Laguna Gatuna was the site of multiple facilities for collection and discharge of brines that were co-produced from oil and gas wells in the entire area; facility permits authorized discharge of almost one million barrels of oilfield brine per month between 1969 and 1992. As a result, saturations of shallow groundwater brine have been created in a number of areas associated with the playa lakes. (More detail is provided in Section 2.11).

2.4.2.2 Groundwater at the Site

Several sources of data were used to develop information on the occurrence and quality of groundwater in the area of the Site. Nicholson and Clebsch (1961) described groundwater conditions and sources in southern Lea County. Hendrickson and Jones (1952) published records of groundwater wells and descriptions of water-bearing rocks in eastern Eddy County. Unpublished electronic records of wells in the United States Geological Survey (USGS, 2007) and New Mexico Office of the State Engineer (OSE, 2007) files were consulted to provide information on water wells in the area. Kelly (1978a, 1979, 1982, and 1984) performed a series of investigations of shallow groundwater in the vicinity of Nash Draw, Clayton Basin and the Salt Lakes. Kelly's work included compiling, field checking data, and testing existing wells in the area, as well as installing and testing an array of shallow groundwater monitor wells in the potash district. Four of these wells are located within five miles of the Site. Information from these sources was used to compile the well records in Table 2.3.2.2-1 (water well records). Pursuant to this submittal, shallow drilling and monitor well completion were performed at the Site to provide site specific information on shallow groundwater conditions.

Shallow Drilling Investigation

Well drilling and completion were performed at the Site during the week of March 9, 2007. Two wells, ELEA-1 (CP-961) and ELEA-2 (CP-960) were drilled on the Site to identify the depth and character of water-bearing rocks. Locations of these wells and other wells in the vicinity are shown on the well location map in Figure 2.4.2.2-1. Wells were drilled with direct air-rotary techniques; holes were completed with 2-inch Schedule 40 PVC casing and with gravel packs and annular seals. Since drilling, wells have been monitored for water levels and water samples have been collected and analyzed. Logs of the wells are included in Figure 2.3.2.1-2.



The goals of the drilling investigation were to identify the potential for thin groundwater saturation in lower alluvium perched on the Triassic shale, or deeper groundwater saturation in the Triassic shale. Therefore each well was advanced through the alluvium and into the underlying Triassic shale. During drilling, dry air was used to circulate drill cuttings to the surface; cuttings were examined to identify evidence of water saturation.

Piezometer ELEA-1: During drilling ELEA-1, caliche-capped Quaternary sands were drilled to a depth of 26 feet, where the Triassic shale was penetrated. Drill cuttings were moist, but not saturated in the lower portion of the alluvium and the upper few feet of Triassic shale. Cuttings were dry from a few feet below the top of the shale to the total depth of 80 feet. The well was plugged back to 50 feet using hydrated granular bentonite and completed with a gravel pack and well screen from 20 feet to 50 feet to promote communication with any saturation present at the alluvium-shale interface. A small amount of water was initially detected in the well; however the water has steadily declined to within a few inches of the bottom of the well and is attributed to the small amount of bentonite hydration water that was placed in the well to seal the upper annulus during completion. Based on the data obtained from ELEA-1, no shallow groundwater saturation is present at the top of the Triassic shale at the location.

Piezometer ELEA-2: ELEA-2 penetrated caliche-capped Quaternary sands to a depth of 26 feet, where Triassic shale was struck. Drill cuttings were slightly moist in the upper 25 feet of the Triassic shale, then dry-appearing to the total depth of 100 feet. During recovery of the drill tools, mud was noted on the drill bit. The well was cased with a screen interval from 58 feet to 98 feet and equipped with a gravel pack and annular seal. Water level in this well rose slowly over several days to a static depth of 34 feet below land surface (3,497 ft above mean sea level [ams1]). The water-bearing zone in this well consists of either fractures or tight sandy zones between the depths of 85 and 100 feet; water in this zone is under artesian head of 50 feet. Laboratory analyses of water samples from the well indicate that the water is highly mineralized brine.

Based upon information obtained from the onsite drilling, shallow alluvium is likely non water-bearing at the Site. Groundwater saturation in the Triassic shale appears to be limited to small amounts of highly mineralized water likely associated with the brine in Laguna Gatuna, where the brine is 3,500 ft amsl.

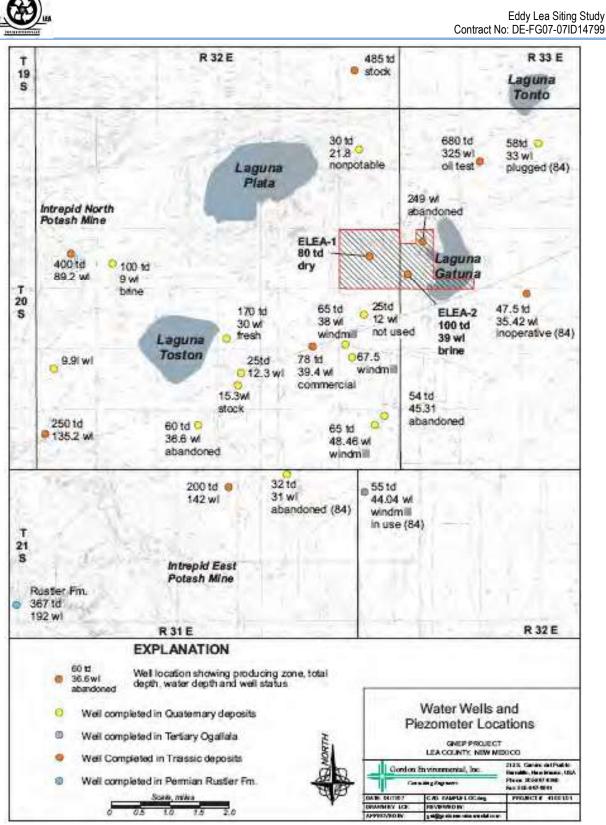


Figure 2.4.2.2-1 Water Wells and Piezometer Locations

Groundwater in the Permian Rustler Formation

In the vicinity of the Site, the Los Mendaños member of the Rustler Formation consists of 100 feet of siltstone and very fine grained sandstone, interbedded with gypsum and anhydrite. Above the mudstone at



the top of the Los Mendaños Member is the Culebra Dolomite, a 30-foot thick section of microcrystalline dolomite that is characterized by spherical vugs. Overlying the Culebra, the Tamarisk member consists of 115 feet of massive anhydrite and gypsum. Over the Tamarisk member, the Magenta member consists of 20 feet of thin, wavy, lenticular laminae of dolomite and gypsum. The uppermost portion of the Rustler Formation is the Forty-Niner member, which consists of 65 feet of anhydrite (Powers, et al., 1978). See additional detail in Appendix 2F.

The Rustler Formation is the oldest unit that is known to produce water to a well in the vicinity of the Site. Kelly (1978b) identified a stock well in Section 18, Township 21 South, Range 31 East, 6 miles southwest of the Site that is reported to be completed in the Rustler Formation at a depth of 367 feet. The well was in use at the time of Kelly's reconnaissance and produced water having an electrical conductance of 3,500 micromhos per centimeter, indicating total dissolved solids of 1,250 milligrams per liter. No other wells producing from the Rustler Formation are known to exist in the vicinity of the Site.

Groundwater in the Permian Dewey Lake Redbeds

The Dewey Lake Redbeds overlie the Rustler Formation and consist of red shale and siltstone. Five-hundred (500) feet of Dewey Lake Redbeds have been identified in oil well logs in the immediate vicinity of the Site (OCD, 2007). The Dewey Lake Redbeds outcrop in an exposure belt south of Highway 62/180, seven miles southwest of the Site. The Dewey Lake Redbeds occasionally yield small quantities of moderately mineralized water to stock wells; however no wells in the vicinity of the Site are known to produce water from the Dewey Lake Redbeds.

Groundwater in the Upper Triassic Chinle

Seven hundred feet of upper Triassic shale overlies the Dewey Lake Redbeds in the area of the Site (see hydrogeologic cross section, Figure 2.3.2.2-5). Triassic shales have been identified in exposures around the flanks of Laguna Gatuna, Laguna Plata and along an outcrop belt five miles west of the Site and south of Highway 62/180 (see local surface geology, Figure 2.3.2.2-4). The Triassic shale is thinly buried by alluvial pediment deposits in the vicinity of the Site. Several wells are completed in Triassic shale in the vicinity. Local shallow saturation in the Triassic shale has been found in a few wells; however a deeper potentiometric surface for water in the Triassic section was identified by Nicholson and Clebsch (1961), who produced the potentiometric surface map shown in Figure 2.4.2.2-2. The Nicholson and Clebsch map indicate a groundwater flow direction to the southwest near the Site. This potentiometric surface is plotted on the hydrogeologic cross section (Figure 2.3.2.2-5).

Unpublished oil well logs and file data of the OCD (OCD 2007) indicate that deeper water-bearing sands in the Triassic section were penetrated by several wells in the area of Site. The Texas State B and Bass State 6 oil wells (shown on the hydrogeologic cross section in Figure 2.3.2.2-5) struck water-bearing sands in the Triassic shale at depths of 250 feet and 415 feet, respectively. These sands are plotted on the hydrogeologic cross section in Figure 2.3.2.2-5.

Nicholson and Clebsch (1961) data indicate that quality of water from wells completed in Triassic aquifers ranges from 675 milligrams per liter (mg/l) total dissolved solids (TDS) to 2000 mg/l and average 1000 mg/l. Two wells in the area are known to have produced from this zone; a well at the Intrepid North Potash mine, and a domestic/stock well located three miles north of the Site in Section 36, Township 19 South, Range 32 East.

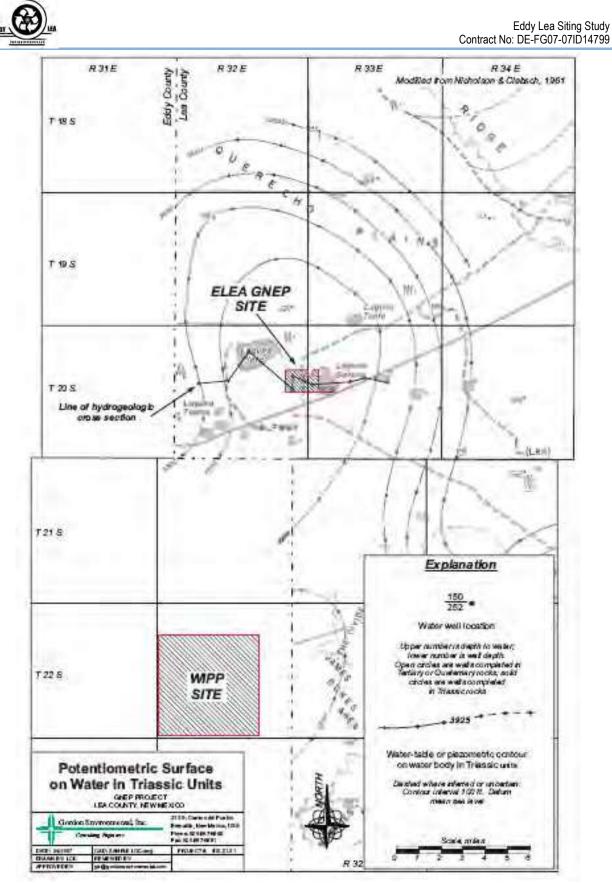


Figure 2.4.2.2-2 Piezometric Surface of Water in Triassic Units in the Area of the Site

Page 2.4-7



Groundwater in the Quaternary Deposits

Quaternary age deposits in the area of the Site consist of pediment alluvium, eolian sands, and lacustrine lake deposits. The pediment deposits form a gently west-sloping surface that is interrupted by drainages, the playa basins and eolian erosion/deposition. Powers, et al., (1978) characterized Laguna Plata, Laguna Gatuna and other depressions in the area as "blowouts" formed by wind erosion. Bachman (1974) and Nicholson and Clebsch (1961) identified large accumulations of sand on prevailing downwind sides (east) of the playas. Nicholson and Clebsch (1961) noted that Laguna Toston appeared to be filled with sediments and stabilized with vegetation such that wind erosion and deposition had halted.

Groundwater occurs in Quaternary alluvium where stream beds or playa blowouts have incised into the Triassic shales and the resulting low has been subsequently filled with eolian sand or pediment materials. Recharge occurs on the flanks of the playas and over buried stream channels and flows toward the playas, or down paleochannels. Distribution and elevation of groundwater in Quaternary deposits based on available water well data are shown on the map in Figure 2.4.2.2-3. This map indicates that groundwater in Quaternary deposits is laterally discontinuous and is in thin saturations that rarely exceed 20 feet. Groundwater appears to be limited to the immediate areas of Laguna Toston, Laguna Plata and an apparent buried stream channel flowing from the area of the southeast corner of Township 20 South, Range 32 East toward Laguna Plata. Laguna Toston is a major input point for potash refinery brine and water appears to drain radially away from this location. Laguna Plata is the topographically lowest point in the area and alluvial groundwater appears to flow toward this site. Available water quality data suggests that the quality of alluvial groundwater ranges from slightly brackish to near-saturated brine in potash refinery discharge areas.

2.4.2.3 Groundwater Quality Summary

Available general groundwater quality data is summarized in the groundwater quality map in Figure 2.4.2.3-1. This map shows available laboratory measurements of TDS of groundwater samples from the area, including three BLM test wells sampled by Kelly (1979) and water samples collected from Laguna Gatuna (surface water) and piezometer ELEA-2 as part of the March 2007 site investigations. Water TDS ranged from 424 mg/l in a sample collected from a BLM test well tapping Triassic shale five miles southwest of the Site to 300,000 mg/l in a water sample collected from Laguna Gatuna. Two BLM test wells near Laguna Toston and the Intrepid North Potash Mine contained 3,100 mg/l and 173,000 mg/l TDS, respectively. The sample from piezometer ELEA-2 contained 83,000 mg/l TDS. Based on this data, most shallow alluvial groundwater in the vicinity of the Site has been impacted by brine disposals, or originated from brine disposal.

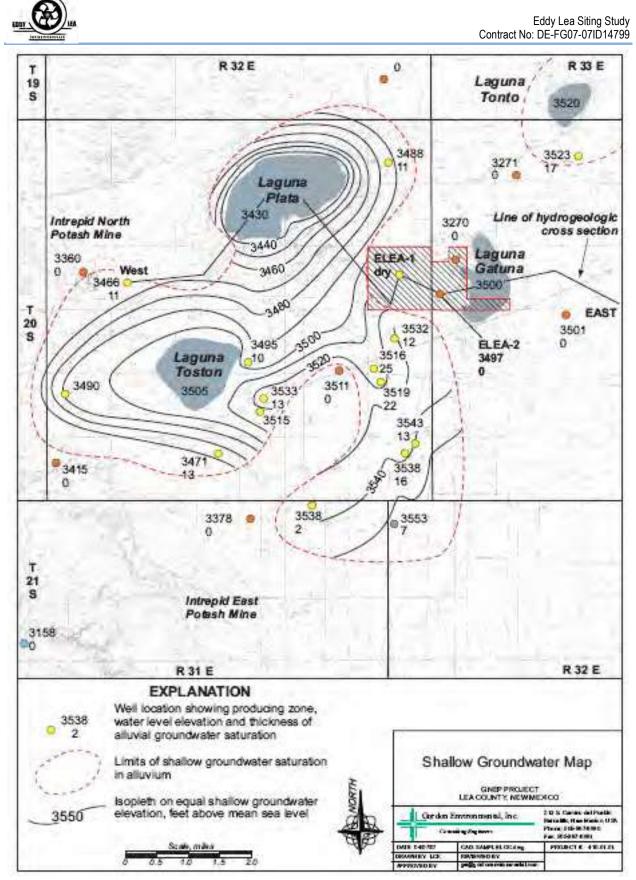


Figure 2.4.2.2-3 Shallow Groundwater Map

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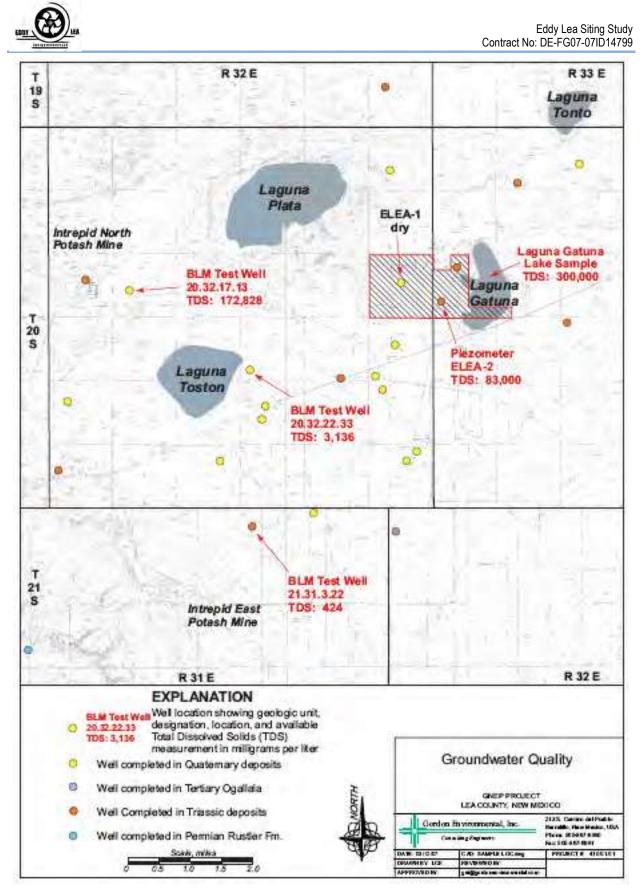


Figure 2.4.2.3-1 Groundwater Quality

Page 2.4-10

	V							tate Er epth	•		
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD been rep O=orpha C=the fil closed)	olaced, aned,		N	re 1=NW 2=I re smallest to	c	4=SE) IAD83 UTM in	meters)	(In f	eet)	
		Sub-		QQQ						Ň	Nater
POD Number	Code	basin (County	64164 Sec	Tws Rng	Х	Y	DistanceDe	epthWellDep	thWaterC	olumn
<u>CP 00317</u>		CP	LE	3 4 3 05	20S 33E	623054	3607235* 🍯	2282	680	325	355
							Ave	erage Depth to	Water:	325 fe	et
								Minimum E	Depth:	325 fe	et
								Maximum D)epth:	325 fe	et
Record Count:1											
UTMNAD83 Radi	us Search	(in meter	<u>s):</u>								
Easting (X): 62	21870.31		Northi	ing (Y): 3605	5283		Radius: 300	0			
*UTM location was deriv	red from PLS	SS - see H	lelp								
The data is furnished by t concerning the accuracy,								ne OSE/ISC make	e no warranties, e	expressed or	implied,
								WATER CO		AGE DEPT	нто

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USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources	Data Category:	Geographic Area:	
0505 Water Resources	Groundwater	\checkmark United States	∽ GO

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Groundwater levels for the Nation

Search Results -- 1 sites found

site_no list =

• 323429103421601

Minimum number of levels = 1

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Available data for this site Groundwater: Field measurements \checkmark GO

Lea County, New Mexico

Hydrologic Unit Code 13060011

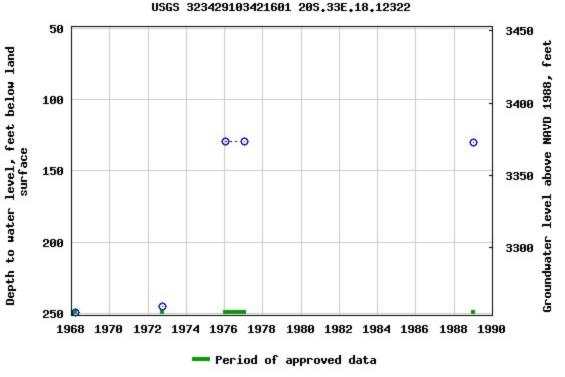
Latitude 32°34'29", Longitude 103°42'16" NAD27

Land-surface elevation 3,503 feet above NAVD88

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements.

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Page Contact Information: USGS Water Data Support Team Page Last Modified: 2020-06-17 13:38:18 EDT 0.7 0.56 nadww01

APPENDIX C VSP SAMPLING PROTOCOL

VSP Sample Design Report for Using Stratified Sampling to Estimate the Population Proportion

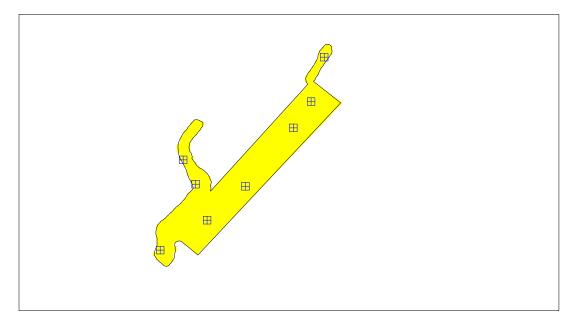
Summary

This report summarizes the stratified sampling design used, associated statistical assumptions, as well as general guidelines for conducting post-sampling data analysis. Sampling plan components presented here include how many sampling locations to choose and where within the sampling area to collect those samples. The type of medium to sample (i.e., soil, groundwater, etc.) and how to analyze the samples (in-situ, fixed laboratory, etc.) are addressed in other sections of the sampling plan. It is important to note that the decision for sample size calculation is determined for the combined strata, rather than any individual strata.

The following table summarizes the proportion stratified sampling design developed. A figure that shows sampling locations in the field and a table that lists sampling location coordinates are also provided below.

SUMMARY	SUMMARY OF SAMPLING DESIGN							
Primary Objective of Design	Estimate the population proportion of all strata combined							
Criteria for Determining Total Number of Samples	Achieve pre-specified precision of the estimated proportion for specified stratum costs, but no restriction on total costs							
Sample Placement (Location) in the Field	Random sampling within grids within each stratum							
Formula for calculating number of sampling locations	From Gilbert (1987, page 51)							
Method for calculating number of sampling locations in each stratum	Optimal Allocation							
Calculated total number of samples	8							
Stratum 1	8							
Total area of all strata	889.09 m ²							
Total cost of sampling ^a	\$5,000.00							

^a Including measurement analyses and fixed overhead costs. See the Cost of Sampling section for an explanation of the costs presented here.



Area: Area 1

X Coord	Y Coord	Label	Value	Туре	Historical	Sample Area
-11544057.8731	3839447.4777			Random in Grid		
-11544044.0155	3839456.3201			Random in Grid		
-11544051.0772	3839474.1850			Random in Grid		
-11544047.3994	3839466.9769			Random in Grid		
-11544032.6385	3839466.3612			Random in Grid		
-11544018.4975	3839483.6408			Random in Grid		
-11544013.2282	3839491.4008			Random in Grid		
-11544009.3555	3839504.5826			Random in Grid		

Primary Sampling Objective

The primary purpose of sampling at this site is to estimate the proportion for the entire site, i.e., for all strata combined, such that the estimated proportion has the minimum possible standard deviation under the condition that the sampling and measurement costs cannot exceed a specified amount. Preexisting information was used to divide the site into 1 non-overlapping strata that were expected to be more homogeneous internally than for the entire site (all strata combined). The expected variability of values within each stratum was estimated or approximated, and the stratum weights, W_h , were determined so that the total number of samples could be allocated appropriately among the strata.

Number of Total Samples: Calculation Equation and Inputs

The total number of samples is computed to achieve the pre-specified precision of the estimated population proportion for specified stratum costs, but no restriction on total costs. *Note that the calculation is for the total number of samples, i.e., for combined strata, rather than individual strata.*

The formula used to calculate the total number of samples is:

$$n = \frac{\left(\sum_{h=1}^{L} W_h \sqrt{P_h (1 - P_h)} \sqrt{c_h}\right) \sum_{h=1}^{L} \frac{W_h \sqrt{P_h (1 - P_h)}}{\sqrt{c_h}}}{V + \frac{1}{N} \sum_{h=1}^{L} W_h P_h (1 - P_h)}$$

where

L is the number of strata, h=1,2,...,L,

 P_h is the estimated proportion of measurements in stratum h,

 $W_h = N_h / N$ is the weight associated with stratum *h*,

 N_h' is the total number of possible sampling locations (units) in stratum *h*, *N* is the total number of possible units in all strata combined.

ber of possible units in all strata combined,

$$N = \sum_{h=1}^{L} N_h$$

V is the pre-specified variance or precision, and

 c_h is the cost of collecting and measuring a sample in stratum *h*.

The values of these inputs that result in the calculated number of sampling locations are:

Parameter	Stratum
	1
P _h	0.2
C _h	\$500.00
W _h	889.086

Parameter Input Value



Allocation of Samples to Strata

The total number of samples is allocated to the individual strata on an optimal basis using the formula:

$$n_{h} = n \frac{N_{h} \sqrt{P_{h}(1 - P_{h})} / \sqrt{c_{h}}}{\sum_{h=1}^{L} N_{h} \sqrt{P_{h}(1 - P_{h})} / \sqrt{c_{h}}}$$

where

- n_h is the number of samples allocated to stratum h,
- L' is the number of strata,
- N_h is the total number of units in stratum *h*,
- $P_h^{\prime\prime}$ is the proportion in stratum *h*,
- $c_h^{''}$ is the cost per population unit in stratum *h*.

n is the total number of units sampled in all strata,

$$n = \sum_{h=1}^{2} n_h$$

Using this formula, the number of samples allocated to each stratum is:

Stratum	Number of Samples
1	8
Total Samples	8

Method for Determining Sampling Locations

Five methods for determining sample locations are provided in VSP: 1) simple random sampling, 2) random sampling within grids, 3) systematic sampling with a random start, 4) systematic sampling with a fixed start and 5) adaptive grid sampling. One may use a different method for each stratum, based on the conceptual site model and decision to be made for a given stratum. For this site, sample locations were chosen using random sampling within grids in each stratum.

Locating the sample points using a random sampling within grids method combines appealing aspects of both the random and the systematic grid methods. It provides data that are separated by many distances, providing information about the spatial structure of the potential contamination. It also ensures good coverage of the entire site, although not as completely as if systematic grid sampling were performed.

Statistical Assumptions

The assumptions associated with the formulas for computing the number of samples are:

- 1. The estimated stratum proportions, P_h , are reasonable and representative of the stratum populations being sampled.
- 2. The sampling locations are selected using simple random sampling.
- 3. The stratum costs, C_h , and the fixed cost C_0 , are accurate.

The first and third assumptions will be assessed in a post data collection analysis. The second assumption, although not strictly valid for strata where systematic grid sampling was used rather than simple random sampling, is not expected to significantly affect conclusions of the study because (1) the gridded sample locations were selected based on a random start and (2) any patterns of contamination in the field that may exist are not expected to coincide with the regularity of the grid sampling pattern

Recommended Data Analysis Activities

Post data collection activities generally follow those outlined in EPA's Guidance for Data Quality Assessment (EPA, 2000). The data analysts will become familiar with the context of the problem and goals for data collection and assessment. The data will be verified and validated before being subjected to statistical or other analyses. Graphical and analytical tools will be used to verify to the extent possible the assumptions of any statistical analyses that are performed as well as to achieve a general understanding of the data. The data will be assessed to determine whether they are adequate in both quality and quantity to support the primary objective of sampling.

Estimates for the proportion of the population values will be calculated using the formulas appropriate for stratified sampling; these formulas are found in EPA QA/G-5S (EPA, 2001). Results of the exploratory and quantitative assessments of the data will be reported, along with conclusions that may be supported by them.

This report was automatically produced* by Visual Sample Plan (VSP) software version 7.12a.

This design was last modified 4/15/2020 8:41:14 AM.

* - The report contents may have been modified or reformatted by end-user of software.

Software and documentation available at http://vsp.pnnl.gov

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APPENDIX D FIELD SCREENS

			Field Sc	reening			
	Loc		Date	:			
Gire	en Frog	Cat	re (Mo	rathon)		4/15/2	0
Sample Name:	Soil Type:	Depth (BGS)	Collection Time:	EC (ppm)	Temp (°C)	PID Reading	PF
31	Sand	0.5'	11:40	O.12.ppm	21.3°C	1,611 ppm	
		11	11 47	O allepon	alec	300 ppm	
		2'	11:49	O.ISppn	19-9%	54.1ppm	
52		0.51	11 52	0.10ppm	19.5%	1,867ppn	
		11.	11 56	0.15ppm	19.50	BABPOM	
1	0	21	12:00	O. Alppm	19.400	229ppm	
53		0.51	12-14	6.080pm	20.900	1,847.pm	
		11	12:21	0.13ppm	20.9%	1,450ppm	
		21	12 27	O.16ppm	20.3°C	1,387ppm	
Sa		31	12:59	-		158 ppm	
<u>53</u>		<u>3'</u>	1:04	-		156Zppm	
1		41	1-10	-	~	673ppm	
54		0.5	1:13	-		1224ppm	
		1'	1120	~		890ppm	
		2'	1 23		-	1357ppm	
		3'	1.28	-		1453ppm	
		4'	1 35	-	-	1185ppm	
2		5'	1.40	-	-	1463ppm	
\$5		0.51	1:50	-	~	1295ppm	
		1'	1:53	-	-	1081ppm	
		2'	1:57		-	1468ppm	
		3'	2:00		-	890ppm	
		41	2:05	-		495ppm	
L	+	51	2:10			217ppm	

			Field Sc	reening		
	Lo		Name:			Date:
Gu	reen Froc	, Cafe	2 (Merrit	han		4/15/20
Sample Name:	Soil Type:	Depth (BGS)	Collection Time:	EC (ppm)	Temp (°C)	PID Reading PF
56	Sand	0.51	2:15			1457ppm
		11	2:17	-	-	1607ppm
		21	2:20	~		1276ppm
		31	2 23	~		1248ppm
		41	2=24	-	-	571ppm
		5'	2.26	-	-	552
57		0.5	a: 30	<u> </u>	-	976ppm
		-1^{1}	2:32	-	-	1420ppm
		2'	2:35	_	-	1460ppm
		3'	2-38	-	_	1258ppm
		41	2-39	-		1281 ppm
		5'	2:43	_	-	1336 ppn.
58		0.51	2:50	-	-	1285ppm
		11	2=52	-	~	i363ppm
		2'	2:55	-	-	1553ppm
		3'	2-50	-	_	1325ppm -
		4'	2:59	_		1246ppm
		51	3:01		~	316ppm.

			riela S	creening			
	Lo	cation	Name:			Dat	e:
Green Fro	a led		-				
Sample Name:	Soil Type:	Depth (BGŞ)	Collection Time:	EC (ppm)	Temp (°C)	5/17/2 PID Poorting	
325	tan Sund	4				PID Reading	PF
568	DK Sund		1408	2.57	30.0		-
500	Juiter	2'	1432	2.16	24.5		
		4'	1435	0.47	28.6		
	+						
The second second second second							
		T					

-

			Field Sc	reening			
(cation	Name:			Dat	e:
Green Fro	g ted_					5/17/2	0
Sample Name:	Soil Type:	Depth (BGS)	Collection Time:	EC (ppm)	Temp (°C)	PID Reading	PF
BGI	Sundy loam	11	500	0.10	30.0	-	
	4	2'	1504	0.14	24.2		
		4'	1509	2.16	24.3		
	++						
	+						
	+						
	┨────┤-						
	+						

APPENDIX E LABORATORY ANALYTICAL REPORTS



April 27, 2020

Ashley Maxwell Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2004811

RE: Green Frog Cafe

Dear Ashley Maxwell:

Hall Environmental Analysis Laboratory received 29 sample(s) on 4/17/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	Client Sample ID: SL1-0.5'						
Project: Green Frog Cafe		(Collect	tion Dat	e: 4/1	5/2020 11:40:00 AM	
Lab ID: 2004811-001	Matrix: SOIL Received Date: 4/17/2020 8:45:00 AM						
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analysi	: JMT
Chloride	ND	61		mg/Kg	20	4/21/2020 2:10:02 PM	51981
EPA METHOD 8015D MOD: GASOLINE I	RANGE					Analyst	: RAA
Gasoline Range Organics (GRO)	4200	250		mg/Kg	50	4/21/2020 9:20:52 PM	51897
Surr: BFB	94.4	70-130		%Rec	50	4/21/2020 9:20:52 PM	51897
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	: TOM
Diesel Range Organics (DRO)	21000	980		mg/Kg	100	4/20/2020 9:28:35 PM	51945
Motor Oil Range Organics (MRO)	11000	4900		mg/Kg	100	4/20/2020 9:28:35 PM	51945
Surr: DNOP	0	55.1-146	S	%Rec	100	4/20/2020 9:28:35 PM	51945
EPA METHOD 8260B: VOLATILES SHOP						Analyst	: RAA
Benzene	42	1.2		mg/Kg	50	4/21/2020 9:20:52 PM	51897
Toluene	190	2.5		mg/Kg	50	4/21/2020 9:20:52 PM	51897
Ethylbenzene	65	2.5		mg/Kg	50	4/21/2020 9:20:52 PM	51897
Xylenes, Total	140	5.0		mg/Kg	50	4/21/2020 9:20:52 PM	51897
Surr: 1,2-Dichloroethane-d4	92.0	70-130		%Rec	50	4/21/2020 9:20:52 PM	51897
Surr: 4-Bromofluorobenzene	74.8	70-130		%Rec	50	4/21/2020 9:20:52 PM	51897
Surr: Dibromofluoromethane	93.6	70-130		%Rec	50	4/21/2020 9:20:52 PM	51897
Surr: Toluene-d8	95.9	70-130		%Rec	50	4/21/2020 9:20:52 PM	51897

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 36

Project: Lab ID:

CLIENT: Souder, Miller & Associates **Project:** Green Frog Cafe

2004811-002

Analytical Report Lab Order 2004811

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811 Date Reported: 4/27/2020

Collection Date: 4/15/2020 11:47:00 AM	Client Sample ID: SL1-1'
Pagainad Data: 1/17/2020 8.45.00 AM	Collection Date: 4/15/2020 11:47:00 AM
KUUIVU Dau. 4/17/2020 8.45.00 AM	Received Date: 4/17/2020 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: JMT
Chloride	ND	60		mg/Kg	20	4/21/2020 2:47:15 PM	51981
EPA METHOD 8015D MOD: GASOLINE R	ANGE					Analyst	RAA
Gasoline Range Organics (GRO)	160	49		mg/Kg	10	4/21/2020 9:50:53 PM	51897
Surr: BFB	95.5	70-130		%Rec	10	4/21/2020 9:50:53 PM	51897
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	: CLP
Diesel Range Organics (DRO)	6900	470		mg/Kg	50	4/19/2020 8:00:40 PM	51908
Motor Oil Range Organics (MRO)	3700	2400		mg/Kg	50	4/19/2020 8:00:40 PM	51908
Surr: DNOP	0	55.1-146	S	%Rec	50	4/19/2020 8:00:40 PM	51908
EPA METHOD 8260B: VOLATILES SHOR	T LIST					Analyst	: RAA
Benzene	2.4	0.25		mg/Kg	10	4/21/2020 9:50:53 PM	51897
Toluene	12	0.49		mg/Kg	10	4/21/2020 9:50:53 PM	51897
Ethylbenzene	3.1	0.49		mg/Kg	10	4/21/2020 9:50:53 PM	51897
Xylenes, Total	6.4	0.98		mg/Kg	10	4/21/2020 9:50:53 PM	51897
Surr: 1,2-Dichloroethane-d4	97.5	70-130		%Rec	10	4/21/2020 9:50:53 PM	51897
Surr: 4-Bromofluorobenzene	58.7	70-130	S	%Rec	10	4/21/2020 9:50:53 PM	51897
Surr: Dibromofluoromethane	95.7	70-130		%Rec	10	4/21/2020 9:50:53 PM	51897
Surr: Toluene-d8	95.8	70-130		%Rec	10	4/21/2020 9:50:53 PM	51897

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 36

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Mi	ller & Associates		Cli	ient Sample II	D: SL	.1-2'	
Project: Green Frog	Cafe		(Collection Dat	e: 4/1	5/2020 11:49:00 AM	
Lab ID: 2004811-00	03 Mat	rix: SOIL		Received Dat	e: 4/1	7/2020 8:45:00 AM	
Analyses		Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0:	ANIONS					Analyst:	ЈМТ
Chloride		ND	60	mg/Kg	20	4/21/2020 3:24:29 PM	51981
EPA METHOD 8015D	MOD: GASOLINE RANGE					Analyst	RAA
Gasoline Range Organ	iics (GRO)	ND	5.0	mg/Kg	1	4/20/2020 10:08:42 PM	51897
Surr: BFB		92.8	70-130	%Rec	1	4/20/2020 10:08:42 PM	51897
EPA METHOD 8015M	I/D: DIESEL RANGE ORGA	NICS				Analyst	CLP
Diesel Range Organics	s (DRO)	18	9.9	mg/Kg	1	4/19/2020 5:11:16 AM	51908
Motor Oil Range Organ	nics (MRO)	ND	49	mg/Kg	1	4/19/2020 5:11:16 AM	51908
Surr: DNOP		97.8	55.1-146	%Rec	1	4/19/2020 5:11:16 AM	51908
EPA METHOD 8260B	: VOLATILES SHORT LIST	Г				Analyst	RAA
Benzene		0.069	0.025	mg/Kg	1	4/20/2020 10:08:42 PM	51897
Toluene		0.097	0.050	mg/Kg	1	4/20/2020 10:08:42 PM	51897
Ethylbenzene		ND	0.050	mg/Kg	1	4/20/2020 10:08:42 PM	51897
Xylenes, Total		0.11	0.10	mg/Kg	1	4/20/2020 10:08:42 PM	51897
Surr: 1,2-Dichloroeth	nane-d4	88.8	70-130	%Rec	1	4/20/2020 10:08:42 PM	51897
Surr: 4-Bromofluorol	benzene	82.7	70-130	%Rec	1	4/20/2020 10:08:42 PM	51897
Surr: Dibromofluoror	methane	88.9	70-130	%Rec	1	4/20/2020 10:08:42 PM	51897
Surr: Toluene-d8		95.7	70-130	%Rec	1	4/20/2020 10:08:42 PM	51897

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	es Client Sample ID: SL2-0.5'						
Project: Green Frog Cafe		(Collect	tion Dat	e: 4/1	5/2020 11:52:00 AM	
Lab ID: 2004811-004	Matrix: SOIL Received Date: 4/17/2020 8:45:00						
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: JMT
Chloride	ND	60		mg/Kg	20	4/21/2020 3:36:54 PM	51981
EPA METHOD 8015D MOD: GASOLINE F	RANGE					Analyst	RAA
Gasoline Range Organics (GRO)	6300	250		mg/Kg	50	4/21/2020 10:20:39 PM	51897
Surr: BFB	99.4	70-130		%Rec	50	4/21/2020 10:20:39 PM	51897
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	CLP
Diesel Range Organics (DRO)	14000	950		mg/Kg	100	4/19/2020 5:34:47 AM	51908
Motor Oil Range Organics (MRO)	4800	4700		mg/Kg	100	4/19/2020 5:34:47 AM	51908
Surr: DNOP	0	55.1-146	S	%Rec	100) 4/19/2020 5:34:47 AM	51908
EPA METHOD 8260B: VOLATILES SHOR	RT LIST					Analyst	: RAA
Benzene	22	1.2		mg/Kg	50	4/21/2020 10:20:39 PM	51897
Toluene	230	2.5		mg/Kg	50	4/21/2020 10:20:39 PM	51897
Ethylbenzene	110	2.5		mg/Kg	50	4/21/2020 10:20:39 PM	51897
Xylenes, Total	250	5.0		mg/Kg	50	4/21/2020 10:20:39 PM	51897
Surr: 1,2-Dichloroethane-d4	94.7	70-130		%Rec	50	4/21/2020 10:20:39 PM	51897
Surr: 4-Bromofluorobenzene	66.5	70-130	S	%Rec	50	4/21/2020 10:20:39 PM	51897
Surr: Dibromofluoromethane	94.9	70-130		%Rec	50	4/21/2020 10:20:39 PM	51897
Surr: Toluene-d8	93.7	70-130		%Rec	50	4/21/2020 10:20:39 PM	51897

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SL	.2-2'			
Project: Green Frog Cafe	Collection Date: 4/15/2020 12:00:00 PM							
Lab ID: 2004811-005	Matrix: SOIL		17/2020 8:45:00 AM					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	: ЈМТ		
Chloride	ND	60	mg/Kg	20	4/21/2020 3:49:18 PM	51981		
EPA METHOD 8015D MOD: GASOLINE F	RANGE				Analyst	RAA		
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/21/2020 10:50:31 PM	51897		
Surr: BFB	94.9	70-130	%Rec	1	4/21/2020 10:50:31 PM	51897		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: CLP		
Diesel Range Organics (DRO)	29	9.6	mg/Kg	1	4/19/2020 5:58:17 AM	51908		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/19/2020 5:58:17 AM	51908		
Surr: DNOP	116	55.1-146	%Rec	1	4/19/2020 5:58:17 AM	51908		
EPA METHOD 8260B: VOLATILES SHOP	RT LIST				Analyst	RAA		
Benzene	ND	0.025	mg/Kg	1	4/21/2020 10:50:31 PM	51897		
Toluene	ND	0.050	mg/Kg	1	4/21/2020 10:50:31 PM	51897		
Ethylbenzene	ND	0.050	mg/Kg	1	4/21/2020 10:50:31 PM	51897		
Xylenes, Total	ND	0.099	mg/Kg	1	4/21/2020 10:50:31 PM	51897		
Surr: 1,2-Dichloroethane-d4	90.4	70-130	%Rec	1	4/21/2020 10:50:31 PM	51897		
Surr: 4-Bromofluorobenzene	86.7	70-130	%Rec	1	4/21/2020 10:50:31 PM	51897		
Surr: Dibromofluoromethane	92.1	70-130	%Rec	1	4/21/2020 10:50:31 PM	51897		
Surr: Toluene-d8	96.6	70-130	%Rec	1	4/21/2020 10:50:31 PM	51897		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & AssociatesClient Sample ID: SL2-3'								
Project: Green Frog Cafe	Collection Date: 4/15/2020 12:59:00 PM							
Lab ID: 2004811-006	Matrix: SOIL	Received Date: 4/17/2020 8:45:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	: JMT		
Chloride	140	60	mg/Kg	20	4/21/2020 4:01:43 PM	51981		
EPA METHOD 8015D MOD: GASOLINE	RANGE				Analyst	RAA		
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/20/2020 11:38:21 PM	51897		
Surr: BFB	96.9	70-130	%Rec	1	4/20/2020 11:38:21 PM	51897		
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	: CLP		
Diesel Range Organics (DRO)	21	9.7	mg/Kg	1	4/19/2020 6:21:43 AM	51908		
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/19/2020 6:21:43 AM	51908		
Surr: DNOP	96.4	55.1-146	%Rec	1	4/19/2020 6:21:43 AM	51908		
EPA METHOD 8260B: VOLATILES SHO	RT LIST				Analyst	RAA		
Benzene	0.074	0.025	mg/Kg	1	4/20/2020 11:38:21 PM	51897		
Toluene	ND	0.050	mg/Kg	1	4/20/2020 11:38:21 PM	51897		
Ethylbenzene	ND	0.050	mg/Kg	1	4/20/2020 11:38:21 PM	51897		
Xylenes, Total	ND	0.10	mg/Kg	1	4/20/2020 11:38:21 PM	51897		
Surr: 1,2-Dichloroethane-d4	92.2	70-130	%Rec	1	4/20/2020 11:38:21 PM	51897		
Surr: 4-Bromofluorobenzene	92.0	70-130	%Rec	1	4/20/2020 11:38:21 PM	51897		
Surr: Dibromofluoromethane	92.7	70-130	%Rec	1	4/20/2020 11:38:21 PM	51897		
Surr: Toluene-d8	99.0	70-130	%Rec	1	4/20/2020 11:38:21 PM	51897		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	tes Client Sample ID: SL3-0.5'					
Project: Green Frog Cafe		(Collection D	ate: 4/15/2020 12:14:00 PM		
Lab ID: 2004811-007	Matrix: SOIL Received Date: 4/17/2020 8:45:00 AM					
Analyses	Result	RL	Qual Unit	s DF Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS				Analyst	JMT	
Chloride	ND	60	mg/K	Kg 20 4/21/2020 4:14:07 PM	51981	
EPA METHOD 8015D MOD: GASOLINE R	ANGE			Analyst	RAA	
Gasoline Range Organics (GRO)	9400	1000	mg/K	(g 200 4/21/2020 11:20:19 PM	51897	
Surr: BFB	96.8	70-130	%Re	c 200 4/21/2020 11:20:19 PM	51897	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS			Analyst	CLP	
Diesel Range Organics (DRO)	21000	950	mg/K	(g 100 4/19/2020 6:45:11 AM	51908	
Motor Oil Range Organics (MRO)	7400	4700	mg/K	Kg 100 4/19/2020 6:45:11 AM	51908	
Surr: DNOP	0	55.1-146	S %Re	c 100 4/19/2020 6:45:11 AM	51908	
EPA METHOD 8260B: VOLATILES SHOR	T LIST			Analyst	RAA	
Benzene	64	5.0	mg/k	(g 200 4/21/2020 11:20:19 PM	51897	
Toluene	420	10	mg/K	(g 200 4/21/2020 11:20:19 PM	51897	
Ethylbenzene	160	10	mg/K	Kg 200 4/21/2020 11:20:19 PM	51897	
Xylenes, Total	370	20	mg/K	Kg 200 4/21/2020 11:20:19 PM	51897	
Surr: 1,2-Dichloroethane-d4	95.1	70-130	%Re	c 200 4/21/2020 11:20:19 PM	51897	
Surr: 4-Bromofluorobenzene	86.0	70-130	%Re	c 200 4/21/2020 11:20:19 PM	51897	
Surr: Dibromofluoromethane	94.4	70-130	%Re	c 200 4/21/2020 11:20:19 PM	51897	
Surr: Toluene-d8	95.7	70-130	%Re	c 200 4/21/2020 11:20:19 PM	51897	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates Client Sample ID: SL3-2'								
Project: Green Frog Cafe	Collection Date: 4/15/2020 12:27:00 PM							
Lab ID: 2004811-008	Matrix: SOIL		Received Dat	te: 4/17/2020 8:45:00 AM				
Analyses	Result	RL	Qual Units	DF Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS				Analyst	: JMT			
Chloride	ND	60	mg/Kg	20 4/21/2020 4:26:32 PM	51981			
EPA METHOD 8015D MOD: GASOLINE	RANGE			Analyst	RAA			
Gasoline Range Organics (GRO)	2500	490	mg/Kg	100 4/21/2020 11:50:06 PM	51897			
Surr: BFB	94.7	70-130	%Rec	100 4/21/2020 11:50:06 PM	51897			
EPA METHOD 8015M/D: DIESEL RANG	EORGANICS			Analyst	CLP			
Diesel Range Organics (DRO)	9200	470	mg/Kg	50 4/19/2020 8:24:51 PM	51908			
Motor Oil Range Organics (MRO)	3400	2400	mg/Kg	50 4/19/2020 8:24:51 PM	51908			
Surr: DNOP	0	55.1-146	S %Rec	50 4/19/2020 8:24:51 PM	51908			
EPA METHOD 8260B: VOLATILES SHO	RT LIST			Analyst	RAA			
Benzene	11	2.5	mg/Kg	100 4/21/2020 11:50:06 PM	51897			
Toluene	83	4.9	mg/Kg	100 4/21/2020 11:50:06 PM	51897			
Ethylbenzene	40	4.9	mg/Kg	100 4/21/2020 11:50:06 PM	51897			
Xylenes, Total	91	9.8	mg/Kg	100 4/21/2020 11:50:06 PM	51897			
Surr: 1,2-Dichloroethane-d4	97.8	70-130	%Rec	100 4/21/2020 11:50:06 PM	51897			
Surr: 4-Bromofluorobenzene	88.1	70-130	%Rec	100 4/21/2020 11:50:06 PM	51897			
Surr: Dibromofluoromethane	97.7	70-130	%Rec	100 4/21/2020 11:50:06 PM	51897			
Surr: Toluene-d8	97.4	70-130	%Rec	100 4/21/2020 11:50:06 PM	51897			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

RL Reporting Limit Page 8 of 36

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient S	ample II	D: SL	.3-3'			
Project: Green Frog Cafe		(Collect	tion Dat	e: 4/1	5/2020 1:04:00 PM			
Lab ID: 2004811-009	Matrix: SOIL		Recei	ved Dat	e: 4/1	7/2020 8:45:00 AM			
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS						Analysi	: JMT		
Chloride	ND	60		mg/Kg	20	4/21/2020 4:38:56 PM	51981		
EPA METHOD 8015D MOD: GASOLINE	RANGE					Analyst	RAA		
Gasoline Range Organics (GRO)	97	5.0		mg/Kg	1	4/21/2020 4:07:38 AM	51897		
Surr: BFB	103	70-130		%Rec	1	4/21/2020 4:07:38 AM	51897		
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	: CLP		
Diesel Range Organics (DRO)	870	20		mg/Kg	2	4/19/2020 7:32:05 AM	51908		
Motor Oil Range Organics (MRO)	370	98		mg/Kg	2	4/19/2020 7:32:05 AM	51908		
Surr: DNOP	120	55.1-146		%Rec	2	4/19/2020 7:32:05 AM	51908		
EPA METHOD 8260B: VOLATILES SHO	RT LIST					Analyst	RAA		
Benzene	0.22	0.025		mg/Kg	1	4/21/2020 4:07:38 AM	51897		
Toluene	1.8	0.050		mg/Kg	1	4/21/2020 4:07:38 AM	51897		
Ethylbenzene	1.1	0.050		mg/Kg	1	4/21/2020 4:07:38 AM	51897		
Xylenes, Total	2.9	0.10		mg/Kg	1	4/21/2020 4:07:38 AM	51897		
Surr: 1,2-Dichloroethane-d4	90.0	70-130		%Rec	1	4/21/2020 4:07:38 AM	51897		
Surr: 4-Bromofluorobenzene	40.5	70-130	S	%Rec	1	4/21/2020 4:07:38 AM	51897		
Surr: Dibromofluoromethane	90.5	70-130		%Rec	1	4/21/2020 4:07:38 AM	51897		
Surr: Toluene-d8	100	70-130		%Rec	1	4/21/2020 4:07:38 AM	51897		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates Client Sample ID: SL3-4'						.3-4'	
Project:	Green Frog Cafe		(Collection Dat	e: 4/1	15/2020 1:10:00 PM	
Lab ID:	2004811-010	Matrix: SOIL		Received Dat	e: 4/1	17/2020 8:45:00 AM	
Analyses		Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA MET	HOD 300.0: ANIONS					Analys	t: JMT
Chloride		ND	61	mg/Kg	20	4/21/2020 4:51:20 PM	51981
EPA MET	HOD 8015D MOD: GASOLIN	NE RANGE				Analys	t: RAA
Gasoline	Range Organics (GRO)	8.6	5.0	mg/Kg	1	4/21/2020 4:36:39 AM	51897
Surr: E	BFB	93.8	70-130	%Rec	1	4/21/2020 4:36:39 AM	51897
EPA MET	HOD 8015M/D: DIESEL RAM	NGE ORGANICS				Analys	t: CLP
Diesel R	ange Organics (DRO)	160	9.9	mg/Kg	1	4/19/2020 7:55:37 AM	51908
Motor Oi	I Range Organics (MRO)	89	49	mg/Kg	1	4/19/2020 7:55:37 AM	51908
Surr: [DNOP	127	55.1-146	%Rec	1	4/19/2020 7:55:37 AM	51908
EPA MET	HOD 8260B: VOLATILES SI	HORT LIST				Analys	t: RAA
Benzene		0.042	0.025	mg/Kg	1	4/21/2020 4:36:39 AM	51897
Toluene		0.084	0.050	mg/Kg	1	4/21/2020 4:36:39 AM	51897
Ethylben	zene	0.056	0.050	mg/Kg	1	4/21/2020 4:36:39 AM	51897
Xylenes,	Total	0.16	0.10	mg/Kg	1	4/21/2020 4:36:39 AM	51897
Surr: 1	1,2-Dichloroethane-d4	89.9	70-130	%Rec	1	4/21/2020 4:36:39 AM	51897
Surr: 4	1-Bromofluorobenzene	77.9	70-130	%Rec	1	4/21/2020 4:36:39 AM	51897
Surr: [Dibromofluoromethane	88.1	70-130	%Rec	1	4/21/2020 4:36:39 AM	51897
Surr: 7	Foluene-d8	98.4	70-130	%Rec	1	4/21/2020 4:36:39 AM	51897

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	Client Sample ID: SL4-0.5'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 1:13:00 PM						
Lab ID: 2004811-011	Matrix: SOIL	e: 4/17/2020 8:45:00 AM					
Analyses	Result	RL	Qual	Units	DF Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst:	JMT	
Chloride	ND	60		mg/Kg	20 4/21/2020 5:03:45 PM	51981	
EPA METHOD 8015D MOD: GASOLINE F	RANGE				Analyst:	RAA	
Gasoline Range Organics (GRO)	9300	1000		mg/Kg	200 4/22/2020 12:19:47 AM	51897	
Surr: BFB	95.4	70-130		%Rec	200 4/22/2020 12:19:47 AM	51897	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst:	CLP	
Diesel Range Organics (DRO)	15000	930		mg/Kg	100 4/19/2020 8:19:10 AM	51908	
Motor Oil Range Organics (MRO)	5500	4700		mg/Kg	100 4/19/2020 8:19:10 AM	51908	
Surr: DNOP	0	55.1-146	S	%Rec	100 4/19/2020 8:19:10 AM	51908	
EPA METHOD 8260B: VOLATILES SHOP	RT LIST				Analyst:	RAA	
Benzene	130	5.0		mg/Kg	200 4/22/2020 12:19:47 AM	51897	
Toluene	510	10		mg/Kg	200 4/22/2020 12:19:47 AM	51897	
Ethylbenzene	160	10		mg/Kg	200 4/22/2020 12:19:47 AM	51897	
Xylenes, Total	340	20		mg/Kg	200 4/22/2020 12:19:47 AM	51897	
Surr: 1,2-Dichloroethane-d4	94.3	70-130		%Rec	200 4/22/2020 12:19:47 AM	51897	
Surr: 4-Bromofluorobenzene	93.2	70-130		%Rec	200 4/22/2020 12:19:47 AM	51897	
Surr: Dibromofluoromethane	94.8	70-130		%Rec	200 4/22/2020 12:19:47 AM	51897	
Surr: Toluene-d8	97.3	70-130		%Rec	200 4/22/2020 12:19:47 AM	51897	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	Client Sample ID: SL4-1'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 1:20:00 PM						
Lab ID: 2004811-012	Matrix: SOIL	e: 4/17/2020 8:45:00 AM					
Analyses	Result	RL	Qual	Units	DF Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst:	ЈМТ	
Chloride	ND	60		mg/Kg	20 4/21/2020 5:16:09 PM	51981	
EPA METHOD 8015D MOD: GASOLINE	RANGE				Analyst:	RAA	
Gasoline Range Organics (GRO)	9800	970		mg/Kg	200 4/22/2020 12:49:34 AM	51897	
Surr: BFB	97.2	70-130		%Rec	200 4/22/2020 12:49:34 AM	51897	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst:	CLP	
Diesel Range Organics (DRO)	19000	990		mg/Kg	100 4/19/2020 9:06:23 AM	51908	
Motor Oil Range Organics (MRO)	6400	4900		mg/Kg	100 4/19/2020 9:06:23 AM	51908	
Surr: DNOP	0	55.1-146	S	%Rec	100 4/19/2020 9:06:23 AM	51908	
EPA METHOD 8260B: VOLATILES SHOP	RT LIST				Analyst:	RAA	
Benzene	110	4.8		mg/Kg	200 4/22/2020 12:49:34 AM	51897	
Toluene	520	9.7		mg/Kg	200 4/22/2020 12:49:34 AM	51897	
Ethylbenzene	180	9.7		mg/Kg	200 4/22/2020 12:49:34 AM	51897	
Xylenes, Total	380	19		mg/Kg	200 4/22/2020 12:49:34 AM	51897	
Surr: 1,2-Dichloroethane-d4	97.8	70-130		%Rec	200 4/22/2020 12:49:34 AM	51897	
Surr: 4-Bromofluorobenzene	91.2	70-130		%Rec	200 4/22/2020 12:49:34 AM	51897	
Surr: Dibromofluoromethane	94.5	70-130		%Rec	200 4/22/2020 12:49:34 AM	51897	
Surr: Toluene-d8	96.6	70-130		%Rec	200 4/22/2020 12:49:34 AM	51897	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	iates Client Sample ID: SL4-4'							
Project: Green Frog Cafe		(Collect	tion Dat	e: 4/1	5/2020 1:35:00 PM		
Lab ID: 2004811-013	Matrix: SOIL		Recei	ved Dat	e: 4/1	7/2020 8:45:00 AM		
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS						Analyst	: ЈМТ	
Chloride	ND	60		mg/Kg	20	4/21/2020 5:53:24 PM	51981	
EPA METHOD 8015D MOD: GASOLINE	RANGE					Analyst	RAA	
Gasoline Range Organics (GRO)	260	5.0		mg/Kg	1	4/22/2020 1:19:25 AM	51897	
Surr: BFB	107	70-130		%Rec	1	4/22/2020 1:19:25 AM	51897	
EPA METHOD 8015M/D: DIESEL RANG	EORGANICS					Analyst	: CLP	
Diesel Range Organics (DRO)	530	9.6		mg/Kg	1	4/19/2020 9:30:03 AM	51908	
Motor Oil Range Organics (MRO)	210	48		mg/Kg	1	4/19/2020 9:30:03 AM	51908	
Surr: DNOP	103	55.1-146		%Rec	1	4/19/2020 9:30:03 AM	51908	
EPA METHOD 8260B: VOLATILES SHO	RT LIST					Analyst	RAA	
Benzene	0.35	0.025		mg/Kg	1	4/22/2020 1:19:25 AM	51897	
Toluene	3.4	0.050		mg/Kg	1	4/22/2020 1:19:25 AM	51897	
Ethylbenzene	2.1	0.050		mg/Kg	1	4/22/2020 1:19:25 AM	51897	
Xylenes, Total	5.1	0.099		mg/Kg	1	4/22/2020 1:19:25 AM	51897	
Surr: 1,2-Dichloroethane-d4	86.0	70-130		%Rec	1	4/22/2020 1:19:25 AM	51897	
Surr: 4-Bromofluorobenzene	35.3	70-130	S	%Rec	1	4/22/2020 1:19:25 AM	51897	
Surr: Dibromofluoromethane	88.0	70-130		%Rec	1	4/22/2020 1:19:25 AM	51897	
Surr: Toluene-d8	95.9	70-130		%Rec	1	4/22/2020 1:19:25 AM	51897	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	Client Sample ID: SL5-0.5'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 1:50:00 PM						
Lab ID: 2004811-014	Matrix: SOIL	pate: 4/17/2020 8:45:00 AM					
Analyses	Result	RL	Qual Unit	s DF Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS				Analysi	: JMT		
Chloride	260	60	mg/ŀ	Kg 20 4/21/2020 6:05:48 PM	51981		
EPA METHOD 8015D MOD: GASOLINE F	RANGE			Analyst	: RAA		
Gasoline Range Organics (GRO)	8000	2500	mg/k	Kg 500 4/22/2020 3:13:42 PM	51897		
Surr: BFB	97.0	70-130	%Re	c 500 4/22/2020 3:13:42 PM	51897		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS			Analyst	: CLP		
Diesel Range Organics (DRO)	14000	900	mg/k	Kg 100 4/19/2020 10:17:26 AN	51908		
Motor Oil Range Organics (MRO)	5000	4500	mg/ŀ	Kg 100 4/19/2020 10:17:26 AN	51908		
Surr: DNOP	0	55.1-146	S %Re	c 100 4/19/2020 10:17:26 AN	51908		
EPA METHOD 8260B: VOLATILES SHOP				Analyst	: RAA		
Benzene	63	12	mg/ŀ	(g 500 4/22/2020 3:13:42 PM	51897		
Toluene	340	25	mg/k	Kg 500 4/22/2020 3:13:42 PM	51897		
Ethylbenzene	130	25	mg/k	Kg 500 4/22/2020 3:13:42 PM	51897		
Xylenes, Total	280	50	mg/ł	Kg 500 4/22/2020 3:13:42 PM	51897		
Surr: 1,2-Dichloroethane-d4	96.7	70-130	%Re	c 500 4/22/2020 3:13:42 PM	51897		
Surr: 4-Bromofluorobenzene	98.6	70-130	%Re	c 500 4/22/2020 3:13:42 PM	51897		
Surr: Dibromofluoromethane	96.3	70-130	%Re	c 500 4/22/2020 3:13:42 PM	51897		
Surr: Toluene-d8	93.5	70-130	%Re	c 500 4/22/2020 3:13:42 PM	51897		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associ Project: Green Frog Cafe	ates	Client Sample ID: SL5-1' Collection Date: 4/15/2020 1:53:00 PM						
Lab ID: 2004811-015	Matrix: SOIL	Received Date: 4/17/2020 8:45:00 AM						
Analyses	Result	RL	Qual Units	DF Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS				Analyst	JMT			
Chloride	230	60	mg/Kg	20 4/21/2020 6:43:01 PM	52000			
EPA METHOD 8015D MOD: GASC	DLINE RANGE			Analyst	RAA			
Gasoline Range Organics (GRO)	12000	4900	mg/Kg	1E+ 4/22/2020 3:43:37 PM	51897			
Surr: BFB	99.0	70-130	%Rec	1E+ 4/22/2020 3:43:37 PM	51897			
EPA METHOD 8015M/D: DIESEL	RANGE ORGANICS			Analyst	: CLP			
Diesel Range Organics (DRO)	18000	940	mg/Kg	100 4/19/2020 10:41:18 AM	51908			
Motor Oil Range Organics (MRO)	6200	4700	mg/Kg	100 4/19/2020 10:41:18 AM	51908			
Surr: DNOP	0	55.1-146	S %Rec	100 4/19/2020 10:41:18 AM	51908			
EPA METHOD 8260B: VOLATILE	S SHORT LIST			Analyst	RAA			
Benzene	110	24	mg/Kg	1E+ 4/22/2020 3:43:37 PM	51897			
Toluene	540	49	mg/Kg	1E+ 4/22/2020 3:43:37 PM	51897			
Ethylbenzene	190	49	mg/Kg	1E+ 4/22/2020 3:43:37 PM	51897			
Xylenes, Total	410	97	mg/Kg	1E+ 4/22/2020 3:43:37 PM	51897			
Surr: 1,2-Dichloroethane-d4	99.0	70-130	%Rec	1E+ 4/22/2020 3:43:37 PM	51897			
Surr: 4-Bromofluorobenzene	96.9	70-130	%Rec	1E+ 4/22/2020 3:43:37 PM	51897			
Surr: Dibromofluoromethane	101	70-130	%Rec	1E+ 4/22/2020 3:43:37 PM	51897			
Surr: Toluene-d8	97.2	70-130	%Rec	1E+ 4/22/2020 3:43:37 PM	51897			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	client Sample ID: SL5-2'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 1:57:00 PM						
Lab ID: 2004811-016	Matrix: SOIL		Received Dat	e: 4/	17/2020 8:45:00 AM		
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst	: ЈМТ	
Chloride	370	60	mg/Kg	20	4/21/2020 7:20:15 PM	52000	
EPA METHOD 8015D MOD: GASOLINE F	RANGE				Analyst	RAA	
Gasoline Range Organics (GRO)	15	10	mg/Kg	2	4/22/2020 4:13:17 PM	51909	
Surr: BFB	95.2	70-130	%Rec	2	4/22/2020 4:13:17 PM	51909	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: CLP	
Diesel Range Organics (DRO)	130	9.9	mg/Kg	1	4/20/2020 2:16:34 PM	51938	
Motor Oil Range Organics (MRO)	60	50	mg/Kg	1	4/20/2020 2:16:34 PM	51938	
Surr: DNOP	98.7	55.1-146	%Rec	1	4/20/2020 2:16:34 PM	51938	
EPA METHOD 8260B: VOLATILES SHOP	RT LIST				Analyst	RAA	
Benzene	0.043	0.040	mg/Kg	2	4/22/2020 4:13:17 PM	51909	
Toluene	0.22	0.10	mg/Kg	2	4/22/2020 4:13:17 PM	51909	
Ethylbenzene	0.19	0.10	mg/Kg	2	4/22/2020 4:13:17 PM	51909	
Xylenes, Total	0.57	0.20	mg/Kg	2	4/22/2020 4:13:17 PM	51909	
Surr: 1,2-Dichloroethane-d4	95.2	70-130	%Rec	2	4/22/2020 4:13:17 PM	51909	
Surr: 4-Bromofluorobenzene	82.2	70-130	%Rec	2	4/22/2020 4:13:17 PM	51909	
Surr: Dibromofluoromethane	94.5	70-130	%Rec	2	4/22/2020 4:13:17 PM	51909	
Surr: Toluene-d8	97.3	70-130	%Rec	2	4/22/2020 4:13:17 PM	51909	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	tes Client Sample ID: SL5-4'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 2:05:00 PM						
Lab ID: 2004811-017	Matrix: SOIL		Received Date	e: 4/	17/2020 8:45:00 AM		
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst	: JMT	
Chloride	2000	60	mg/Kg	20	4/21/2020 7:32:40 PM	52000	
EPA METHOD 8015D MOD: GASOLINE F	RANGE				Analyst	RAA	
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/21/2020 9:01:43 AM	51909	
Surr: BFB	95.9	70-130	%Rec	1	4/21/2020 9:01:43 AM	51909	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	CLP	
Diesel Range Organics (DRO)	23	9.0	mg/Kg	1	4/20/2020 2:41:21 PM	51938	
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/20/2020 2:41:21 PM	51938	
Surr: DNOP	99.5	55.1-146	%Rec	1	4/20/2020 2:41:21 PM	51938	
EPA METHOD 8260B: VOLATILES SHOR	RT LIST				Analyst	RAA	
Benzene	0.051	0.025	mg/Kg	1	4/21/2020 9:01:43 AM	51909	
Toluene	ND	0.050	mg/Kg	1	4/21/2020 9:01:43 AM	51909	
Ethylbenzene	ND	0.050	mg/Kg	1	4/21/2020 9:01:43 AM	51909	
Xylenes, Total	ND	0.10	mg/Kg	1	4/21/2020 9:01:43 AM	51909	
Surr: 1,2-Dichloroethane-d4	88.4	70-130	%Rec	1	4/21/2020 9:01:43 AM	51909	
Surr: 4-Bromofluorobenzene	94.1	70-130	%Rec	1	4/21/2020 9:01:43 AM	51909	
Surr: Dibromofluoromethane	89.9	70-130	%Rec	1	4/21/2020 9:01:43 AM	51909	
Surr: Toluene-d8	99.2	70-130	%Rec	1	4/21/2020 9:01:43 AM	51909	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	Client Sample ID: SL6-0.5'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 2:15:00 PM						
Lab ID: 2004811-018	Matrix: SOIL	te: 4/17/2020 8:45:00 AM					
Analyses	Result	RL	Qual Units	DF Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS				Analyst	: ЈМТ		
Chloride	80	60	mg/Kg	20 4/21/2020 7:45:04 PM	52000		
EPA METHOD 8015D MOD: GASOLINE	RANGE			Analyst	RAA		
Gasoline Range Organics (GRO)	15000	4900	mg/Kg	1E+ 4/22/2020 5:41:53 PM	51909		
Surr: BFB	98.5	70-130	%Rec	1E+ 4/22/2020 5:41:53 PM	51909		
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS			Analyst	: CLP		
Diesel Range Organics (DRO)	21000	1000	mg/Kg	100 4/20/2020 3:06:11 PM	51938		
Motor Oil Range Organics (MRO)	7100	5000	mg/Kg	100 4/20/2020 3:06:11 PM	51938		
Surr: DNOP	0	55.1-146	S %Rec	100 4/20/2020 3:06:11 PM	51938		
EPA METHOD 8260B: VOLATILES SHO	RT LIST			Analyst	RAA		
Benzene	240	25	mg/Kg	1E+ 4/22/2020 5:41:53 PM	51909		
Toluene	750	49	mg/Kg	1E+ 4/22/2020 5:41:53 PM	51909		
Ethylbenzene	220	49	mg/Kg	1E+ 4/22/2020 5:41:53 PM	51909		
Xylenes, Total	480	98	mg/Kg	1E+ 4/22/2020 5:41:53 PM	51909		
Surr: 1,2-Dichloroethane-d4	98.6	70-130	%Rec	1E+ 4/22/2020 5:41:53 PM	51909		
Surr: 4-Bromofluorobenzene	97.9	70-130	%Rec	1E+ 4/22/2020 5:41:53 PM	51909		
Surr: Dibromofluoromethane	98.2	70-130	%Rec	1E+ 4/22/2020 5:41:53 PM	51909		
Surr: Toluene-d8	98.4	70-130	%Rec	1E+ 4/22/2020 5:41:53 PM	51909		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	client Sample ID: SL6-1'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 2:17:00 PM						
Lab ID: 2004811-019	Matrix: SOIL		Received Da	te: 4/17/2020 8:45:00 AM			
Analyses	Result	RL	Qual Units	DF Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS				Analys	t: JMT		
Chloride	110	60	mg/Kg	20 4/21/2020 8:22:18 PM	52000		
EPA METHOD 8015D MOD: GASOLINE F	RANGE			Analys	t: RAA		
Gasoline Range Organics (GRO)	13000	4800	mg/Kg	1E+ 4/22/2020 6:11:02 PM	51909		
Surr: BFB	97.9	70-130	%Rec	1E+ 4/22/2020 6:11:02 PM	51909		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS			Analys	t: CLP		
Diesel Range Organics (DRO)	22000	920	mg/Kg	100 4/20/2020 3:30:57 PM	51938		
Motor Oil Range Organics (MRO)	8000	4600	mg/Kg	100 4/20/2020 3:30:57 PM	51938		
Surr: DNOP	0	55.1-146	S %Rec	100 4/20/2020 3:30:57 PM	51938		
EPA METHOD 8260B: VOLATILES SHOP	T LIST			Analys	t: RAA		
Benzene	200	24	mg/Kg	1E+ 4/22/2020 6:11:02 PM	51909		
Toluene	730	48	mg/Kg	1E+ 4/22/2020 6:11:02 PM	51909		
Ethylbenzene	220	48	mg/Kg	1E+ 4/22/2020 6:11:02 PM	51909		
Xylenes, Total	480	97	mg/Kg	1E+ 4/22/2020 6:11:02 PM	51909		
Surr: 1,2-Dichloroethane-d4	98.4	70-130	%Rec	1E+ 4/22/2020 6:11:02 PM	51909		
Surr: 4-Bromofluorobenzene	97.5	70-130	%Rec	1E+ 4/22/2020 6:11:02 PM	51909		
Surr: Dibromofluoromethane	96.4	70-130	%Rec	1E+ 4/22/2020 6:11:02 PM	51909		
Surr: Toluene-d8	98.6	70-130	%Rec	1E+ 4/22/2020 6:11:02 PM	51909		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates	Client Sample ID: SL6-2'						
Project: Green Frog Cafe	Collection Date: 4/15/2020 2:20:00 PM						
Lab ID: 2004811-020	Matrix: SOIL		Received Date	e: 4/1	7/2020 8:45:00 AM		
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch	
EPA METHOD 300.0: ANIONS					Analyst	JMT	
Chloride	95	61	mg/Kg	20	4/21/2020 8:34:43 PM	52000	
EPA METHOD 8015D MOD: GASOLINE F	RANGE				Analyst	RAA	
Gasoline Range Organics (GRO)	ND	9.9	mg/Kg	2	4/22/2020 6:40:10 PM	51909	
Surr: BFB	92.0	70-130	%Rec	2	4/22/2020 6:40:10 PM	51909	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	CLP	
Diesel Range Organics (DRO)	120	9.7	mg/Kg	1	4/20/2020 4:20:03 PM	51938	
Motor Oil Range Organics (MRO)	54	48	mg/Kg	1	4/20/2020 4:20:03 PM	51938	
Surr: DNOP	106	55.1-146	%Rec	1	4/20/2020 4:20:03 PM	51938	
EPA METHOD 8260B: VOLATILES SHOP	RT LIST				Analyst	RAA	
Benzene	0.066	0.050	mg/Kg	2	4/22/2020 6:40:10 PM	51909	
Toluene	0.22	0.099	mg/Kg	2	4/22/2020 6:40:10 PM	51909	
Ethylbenzene	0.15	0.099	mg/Kg	2	4/22/2020 6:40:10 PM	51909	
Xylenes, Total	0.42	0.20	mg/Kg	2	4/22/2020 6:40:10 PM	51909	
Surr: 1,2-Dichloroethane-d4	94.9	70-130	%Rec	2	4/22/2020 6:40:10 PM	51909	
Surr: 4-Bromofluorobenzene	89.6	70-130	%Rec	2	4/22/2020 6:40:10 PM	51909	
Surr: Dibromofluoromethane	96.2	70-130	%Rec	2	4/22/2020 6:40:10 PM	51909	
Surr: Toluene-d8	93.8	70-130	%Rec	2	4/22/2020 6:40:10 PM	51909	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SI	_6-4'	
Project: Green Frog Cafe		(Collection Dat	e: 4/	15/2020 2:24:00 PM	
Lab ID: 2004811-021	Matrix: SOIL		e: 4/	17/2020 8:45:00 AM		
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	570	61	mg/Kg	20	4/21/2020 8:47:07 PM	52000
EPA METHOD 8015D MOD: GASOLINE	RANGE				Analyst	: RAA
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/22/2020 7:09:47 PM	51909
Surr: BFB	92.4	70-130	%Rec	1	4/22/2020 7:09:47 PM	51909
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS				Analyst	TOM
Diesel Range Organics (DRO)	70	9.9	mg/Kg	1	4/20/2020 11:26:55 AM	51939
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/20/2020 11:26:55 AM	51939
Surr: DNOP	88.8	55.1-146	%Rec	1	4/20/2020 11:26:55 AM	1 51939
EPA METHOD 8260B: VOLATILES SHO	RT LIST				Analyst	: RAA
Benzene	0.093	0.025	mg/Kg	1	4/22/2020 7:09:47 PM	51909
Toluene	0.17	0.050	mg/Kg	1	4/22/2020 7:09:47 PM	51909
Ethylbenzene	0.076	0.050	mg/Kg	1	4/22/2020 7:09:47 PM	51909
Xylenes, Total	0.21	0.10	mg/Kg	1	4/22/2020 7:09:47 PM	51909
Surr: 1,2-Dichloroethane-d4	92.4	70-130	%Rec	1	4/22/2020 7:09:47 PM	51909
Surr: 4-Bromofluorobenzene	82.8	70-130	%Rec	1	4/22/2020 7:09:47 PM	51909
Surr: Dibromofluoromethane	96.1	70-130	%Rec	1	4/22/2020 7:09:47 PM	51909
Surr: Toluene-d8	99.7	70-130	%Rec	1	4/22/2020 7:09:47 PM	51909

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Samp	ole ID:	SL7-0.5'	
Project: Green Frog Cafe		(Collection	Date:	4/15/2020 2:30:00 PM	
Lab ID: 2004811-022	Matrix: SOIL					
Analyses	Result	RL	Qual U	nits I	DF Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	it: JMT
Chloride	82	60	m	g/Kg	20 4/21/2020 8:59:31 PM	52000
EPA METHOD 8015D MOD: GASOLINE I	RANGE				Analys	t: RAA
Gasoline Range Organics (GRO)	9300	5000	m	g/Kg	1E+ 4/22/2020 7:38:58 PM	51909
Surr: BFB	97.8	70-130	%	Rec	1E+ 4/22/2020 7:38:58 PM	51909
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analys	t: TOM
Diesel Range Organics (DRO)	17000	880	m	g/Kg	100 4/20/2020 12:41:19 PM	A 51939
Motor Oil Range Organics (MRO)	5400	4400	m	g/Kg	100 4/20/2020 12:41:19 PM	A 51939
Surr: DNOP	0	55.1-146	S %	Rec	100 4/20/2020 12:41:19 PM	M 51939
EPA METHOD 8260B: VOLATILES SHOP					Analys	t: RAA
Benzene	100	25	m	g/Kg	1E+ 4/22/2020 7:38:58 PM	51909
Toluene	450	50	m	g/Kg	1E+ 4/22/2020 7:38:58 PM	51909
Ethylbenzene	150	50	m	g/Kg	1E+ 4/22/2020 7:38:58 PM	51909
Xylenes, Total	330	99	m	g/Kg	1E+ 4/22/2020 7:38:58 PM	51909
Surr: 1,2-Dichloroethane-d4	98.4	70-130	%	Rec	1E+ 4/22/2020 7:38:58 PM	51909
Surr: 4-Bromofluorobenzene	95.4	70-130	%	Rec	1E+ 4/22/2020 7:38:58 PM	51909
Surr: Dibromofluoromethane	100	70-130	%	Rec	1E+ 4/22/2020 7:38:58 PM	51909
Surr: Toluene-d8	99.4	70-130	%	Rec	1E+ 4/22/2020 7:38:58 PM	51909

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sa	mple I	D: SL7-1'	
Project: Green Frog Cafe		(Collect	ion Dat	e: 4/15/2020 2:32:00 PM	
Lab ID: 2004811-023	Matrix: SOIL		Recei	ved Dat	e: 4/17/2020 8:45:00 AM	
Analyses	Result	RL	Qual	Units	DF Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	ЈМТ
Chloride	140	59		mg/Kg	20 4/21/2020 9:11:56 PM	52000
EPA METHOD 8015D MOD: GASOLINE	RANGE				Analyst:	DJF
Gasoline Range Organics (GRO)	16000	4900		mg/Kg	1E+ 4/23/2020 12:38:06 PM	51909
Surr: BFB	97.9	70-130		%Rec	1E+ 4/23/2020 12:38:06 PM	51909
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS				Analyst:	том
Diesel Range Organics (DRO)	22000	950		mg/Kg	100 4/20/2020 1:06:09 PM	51939
Motor Oil Range Organics (MRO)	7300	4800		mg/Kg	100 4/20/2020 1:06:09 PM	51939
Surr: DNOP	0	55.1-146	S	%Rec	100 4/20/2020 1:06:09 PM	51939
EPA METHOD 8260B: VOLATILES SHO	RT LIST				Analyst:	DJF
Benzene	250	24		mg/Kg	1E+ 4/23/2020 12:38:06 PM	51909
Toluene	800	49		mg/Kg	1E+ 4/23/2020 12:38:06 PM	51909
Ethylbenzene	230	49		mg/Kg	1E+ 4/23/2020 12:38:06 PM	51909
Xylenes, Total	510	97		mg/Kg	1E+ 4/23/2020 12:38:06 PM	51909
Surr: 1,2-Dichloroethane-d4	92.7	70-130		%Rec	1E+ 4/23/2020 12:38:06 PM	51909
Surr: 4-Bromofluorobenzene	96.9	70-130		%Rec	1E+ 4/23/2020 12:38:06 PM	51909
Surr: Dibromofluoromethane	98.9	70-130		%Rec	1E+ 4/23/2020 12:38:06 PM	51909
Surr: Toluene-d8	97.8	70-130		%Rec	1E+ 4/23/2020 12:38:06 PM	51909

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Samp	ble ID: SL7-2'	
Project: Green Frog Cafe		(Collection	Date: 4/15/2020 2:39:00 PM	
Lab ID: 2004811-024	Matrix: SOIL		Date: 4/17/2020 8:45:00 AM		
Analyses	Result	RL	Qual Un	its DF Date Analyzed Bat	tch
EPA METHOD 300.0: ANIONS				Analyst: JM	т
Chloride	81	60	mg	g/Kg 20 4/21/2020 9:24:20 PM 520)00
EPA METHOD 8015D MOD: GASOLINE R	ANGE			Analyst: DJF	F
Gasoline Range Organics (GRO)	11000	5000	mg	g/Kg 1E+ 4/23/2020 1:06:48 PM 519	909
Surr: BFB	98.5	70-130	%F	Rec 1E+ 4/23/2020 1:06:48 PM 519	909
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS			Analyst: BRI	M
Diesel Range Organics (DRO)	14000	490	mg	g/Kg 50 4/22/2020 10:56:47 PM 519) 39
Motor Oil Range Organics (MRO)	4400	2500	mg	g/Kg 50 4/22/2020 10:56:47 PM 519) 39
Surr: DNOP	0	55.1-146	S %F	Rec 50 4/22/2020 10:56:47 PM 519) 39
EPA METHOD 8260B: VOLATILES SHOR	T LIST			Analyst: DJF	F
Benzene	87	25	mg	g/Kg 1E+ 4/23/2020 1:06:48 PM 519	909
Toluene	400	50	mg	g/Kg 1E+ 4/23/2020 1:06:48 PM 519	909
Ethylbenzene	140	50	mg	g/Kg 1E+ 4/23/2020 1:06:48 PM 519	909
Xylenes, Total	310	100	mg	g/Kg 1E+ 4/23/2020 1:06:48 PM 519	909
Surr: 1,2-Dichloroethane-d4	92.7	70-130	%F	Rec 1E+ 4/23/2020 1:06:48 PM 519) 09
Surr: 4-Bromofluorobenzene	96.3	70-130	%F	Rec 1E+ 4/23/2020 1:06:48 PM 519) 09
Surr: Dibromofluoromethane	99.7	70-130	%F	Rec 1E+ 4/23/2020 1:06:48 PM 519	909
Surr: Toluene-d8	97.8	70-130	%F	Rec 1E+ 4/23/2020 1:06:48 PM 519	909

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SI	.7-4'				
Project: Green Frog Cafe		(Collection Dat	e: 4/	15/2020 2:39:00 PM				
Lab ID: 2004811-025	Matrix: SOIL	Received Date: 4/17/2020 8:45:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analysi	: ЈМТ			
Chloride	73	60	mg/Kg	20	4/21/2020 9:36:44 PM	52000			
EPA METHOD 8015D MOD: GASOLINE	RANGE				Analyst	: DJF			
Gasoline Range Organics (GRO)	ND	9.8	mg/Kg	2	4/23/2020 1:35:32 PM	51909			
Surr: BFB	101	70-130	%Rec	2	4/23/2020 1:35:32 PM	51909			
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS				Analyst	: том			
Diesel Range Organics (DRO)	69	9.9	mg/Kg	1	4/20/2020 1:56:07 PM	51939			
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/20/2020 1:56:07 PM	51939			
Surr: DNOP	74.0	55.1-146	%Rec	1	4/20/2020 1:56:07 PM	51939			
EPA METHOD 8260B: VOLATILES SHO	RT LIST				Analyst	: DJF			
Benzene	0.059	0.049	mg/Kg	2	4/23/2020 1:35:32 PM	51909			
Toluene	0.11	0.098	mg/Kg	2	4/23/2020 1:35:32 PM	51909			
Ethylbenzene	ND	0.098	mg/Kg	2	4/23/2020 1:35:32 PM	51909			
Xylenes, Total	0.21	0.20	mg/Kg	2	4/23/2020 1:35:32 PM	51909			
Surr: 1,2-Dichloroethane-d4	91.8	70-130	%Rec	2	4/23/2020 1:35:32 PM	51909			
Surr: 4-Bromofluorobenzene	92.6	70-130	%Rec	2	4/23/2020 1:35:32 PM	51909			
Surr: Dibromofluoromethane	98.1	70-130	%Rec	2	4/23/2020 1:35:32 PM	51909			
Surr: Toluene-d8	98.2	70-130	%Rec	2	4/23/2020 1:35:32 PM	51909			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sa	mple Il	D: SL8-0.5'	
Project: Green Frog Cafe		(Collecti	ion Dat	e: 4/15/2020 2:50:00 PM	
Lab ID: 2004811-026	Matrix: SOIL		Receiv	ed Dat	e: 4/17/2020 8:45:00 AM	
Analyses	Result	RL	Qual	Units	DF Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	ЈМТ
Chloride	340	60		mg/Kg	20 4/21/2020 9:49:09 PM	52000
EPA METHOD 8015D MOD: GASOLINE F	RANGE				Analyst:	DJF
Gasoline Range Organics (GRO)	6000	2500		mg/Kg	500 4/23/2020 2:04:14 PM	51909
Surr: BFB	102	70-130		%Rec	500 4/23/2020 2:04:14 PM	51909
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst:	BRM
Diesel Range Organics (DRO)	15000	860		mg/Kg	100 4/21/2020 7:20:16 PM	51939
Motor Oil Range Organics (MRO)	5200	4300		mg/Kg	100 4/21/2020 7:20:16 PM	51939
Surr: DNOP	0	55.1-146	S	%Rec	100 4/21/2020 7:20:16 PM	51939
EPA METHOD 8260B: VOLATILES SHOP					Analyst:	DJF
Benzene	60	12		mg/Kg	500 4/23/2020 2:04:14 PM	51909
Toluene	290	25		mg/Kg	500 4/23/2020 2:04:14 PM	51909
Ethylbenzene	110	25		mg/Kg	500 4/23/2020 2:04:14 PM	51909
Xylenes, Total	240	49		mg/Kg	500 4/23/2020 2:04:14 PM	51909
Surr: 1,2-Dichloroethane-d4	97.8	70-130		%Rec	500 4/23/2020 2:04:14 PM	51909
Surr: 4-Bromofluorobenzene	99.5	70-130		%Rec	500 4/23/2020 2:04:14 PM	51909
Surr: Dibromofluoromethane	101	70-130		%Rec	500 4/23/2020 2:04:14 PM	51909
Surr: Toluene-d8	101	70-130		%Rec	500 4/23/2020 2:04:14 PM	51909

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL
 - Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample l	D: SL8-1'				
Project: Green Frog Cafe		(Collection Da	te: 4/15/2020 2:52:00 PM				
Lab ID: 2004811-027	Matrix: SOIL	Received Date: 4/17/2020 8:45:00 AM						
Analyses	Result	RL	Qual Units	DF Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS				Analyst	: ЈМТ			
Chloride	520	60	mg/Kg	20 4/21/2020 10:01:33 PM	52000			
EPA METHOD 8015D MOD: GASOLINE R	ANGE			Analyst	DJF			
Gasoline Range Organics (GRO)	10000	5000	mg/Kg	1E+ 4/23/2020 2:32:44 PM	51909			
Surr: BFB	99.2	70-130	%Rec	1E+ 4/23/2020 2:32:44 PM	51909			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS			Analyst	: ТОМ			
Diesel Range Organics (DRO)	16000	960	mg/Kg	100 4/20/2020 2:46:04 PM	51939			
Motor Oil Range Organics (MRO)	5200	4800	mg/Kg	100 4/20/2020 2:46:04 PM	51939			
Surr: DNOP	0	55.1-146	S %Rec	100 4/20/2020 2:46:04 PM	51939			
EPA METHOD 8260B: VOLATILES SHOR	T LIST			Analyst	DJF			
Benzene	150	25	mg/Kg	1E+ 4/23/2020 2:32:44 PM	51909			
Toluene	530	50	mg/Kg	1E+ 4/23/2020 2:32:44 PM	51909			
Ethylbenzene	160	50	mg/Kg	1E+ 4/23/2020 2:32:44 PM	51909			
Xylenes, Total	360	99	mg/Kg	1E+ 4/23/2020 2:32:44 PM	51909			
Surr: 1,2-Dichloroethane-d4	92.2	70-130	%Rec	1E+ 4/23/2020 2:32:44 PM	51909			
Surr: 4-Bromofluorobenzene	103	70-130	%Rec	1E+ 4/23/2020 2:32:44 PM	51909			
Surr: Dibromofluoromethane	98.7	70-130	%Rec	1E+ 4/23/2020 2:32:44 PM	51909			
Surr: Toluene-d8	94.9	70-130	%Rec	1E+ 4/23/2020 2:32:44 PM	51909			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Client Sample ID: SL8-2'								
Project: Green Frog Cafe		(Collect	tion Dat	e: 4/1	5/2020 2:55:00 PM				
Lab ID: 2004811-028	Matrix: SOIL	Received Date: 4/17/2020 8:45:00 AM								
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS						Analyst	: JMT			
Chloride	2300	150		mg/Kg	50	4/22/2020 1:57:05 PM	52000			
EPA METHOD 8015D MOD: GASOLINE F	RANGE					Analyst	DJF			
Gasoline Range Organics (GRO)	140	9.9		mg/Kg	2	4/23/2020 3:01:12 PM	51909			
Surr: BFB	105	70-130		%Rec	2	4/23/2020 3:01:12 PM	51909			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	BRM			
Diesel Range Organics (DRO)	480	9.2		mg/Kg	1	4/21/2020 4:03:48 PM	51939			
Motor Oil Range Organics (MRO)	190	46		mg/Kg	1	4/21/2020 4:03:48 PM	51939			
Surr: DNOP	96.6	55.1-146		%Rec	1	4/21/2020 4:03:48 PM	51939			
EPA METHOD 8260B: VOLATILES SHOP	RT LIST					Analyst	DJF			
Benzene	0.14	0.049		mg/Kg	2	4/23/2020 3:01:12 PM	51909			
Toluene	1.9	0.099		mg/Kg	2	4/23/2020 3:01:12 PM	51909			
Ethylbenzene	1.6	0.099		mg/Kg	2	4/23/2020 3:01:12 PM	51909			
Xylenes, Total	4.4	0.20		mg/Kg	2	4/23/2020 3:01:12 PM	51909			
Surr: 1,2-Dichloroethane-d4	91.7	70-130		%Rec	2	4/23/2020 3:01:12 PM	51909			
Surr: 4-Bromofluorobenzene	66.9	70-130	S	%Rec	2	4/23/2020 3:01:12 PM	51909			
Surr: Dibromofluoromethane	96.4	70-130		%Rec	2	4/23/2020 3:01:12 PM	51909			
Surr: Toluene-d8	93.9	70-130		%Rec	2	4/23/2020 3:01:12 PM	51909			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004811

Date Reported: 4/27/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SL	.8-5'			
Project: Green Frog Cafe		(Collection Dat	e: 4/1	15/2020 3:01:00 PM			
Lab ID: 2004811-029	Matrix: SOIL	Received Date: 4/17/2020 8:45:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	: JMT		
Chloride	690	60	mg/Kg	20	4/21/2020 10:51:12 PM	52000		
EPA METHOD 8015D MOD: GASOLINE	RANGE				Analyst	DJF		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/23/2020 3:29:41 PM	51909		
Surr: BFB	100	70-130	%Rec	1	4/23/2020 3:29:41 PM	51909		
EPA METHOD 8015M/D: DIESEL RANGE	EORGANICS				Analyst	том		
Diesel Range Organics (DRO)	29	9.4	mg/Kg	1	4/20/2020 3:36:06 PM	51939		
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/20/2020 3:36:06 PM	51939		
Surr: DNOP	82.4	55.1-146	%Rec	1	4/20/2020 3:36:06 PM	51939		
EPA METHOD 8260B: VOLATILES SHO	RT LIST				Analyst	DJF		
Benzene	0.11	0.025	mg/Kg	1	4/23/2020 3:29:41 PM	51909		
Toluene	0.082	0.049	mg/Kg	1	4/23/2020 3:29:41 PM	51909		
Ethylbenzene	ND	0.049	mg/Kg	1	4/23/2020 3:29:41 PM	51909		
Xylenes, Total	ND	0.099	mg/Kg	1	4/23/2020 3:29:41 PM	51909		
Surr: 1,2-Dichloroethane-d4	90.5	70-130	%Rec	1	4/23/2020 3:29:41 PM	51909		
Surr: 4-Bromofluorobenzene	97.5	70-130	%Rec	1	4/23/2020 3:29:41 PM	51909		
Surr: Dibromofluoromethane	94.7	70-130	%Rec	1	4/23/2020 3:29:41 PM	51909		
Surr: Toluene-d8	96.6	70-130	%Rec	1	4/23/2020 3:29:41 PM	51909		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Client: Project:	Souder, Miller & A Green Frog Cafe	Associates						
Sample ID: MB-5	1981 Samp	Type: mblk	Tes	tCode: EPA Method	300.0: Anions			
Client ID: PBS	Bate	ch ID: 51981	F	RunNo: 68314				
Prep Date: 4/21	/2020 Analysis	Date: 4/21/2020	S	SeqNo: 2363480	Units: mg/Kg			
Analyte Chloride	Result ND	PQL SPK va 1.5	lue SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sample ID: LCS-	51981 Samp	Type: Ics	Tes	tCode: EPA Method	300.0: Anions			
Client ID: LCSS	Bate	ch ID: 51981	F	RunNo: 68314				
Prep Date: 4/21	/2020 Analysis	Date: 4/21/2020	S	SeqNo: 2363481	Units: mg/Kg			
Analyte	Result	PQL SPK va	lue SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5 15	.00 0	94.3 90	110			
Sample ID: MB-5	2000 Samp	Type: mblk	Tes	tCode: EPA Method	300.0: Anions			
Client ID: PBS	Bato	ch ID: 52000	F	RunNo: 68314				
Prep Date: 4/21	/2020 Analysis	Date: 4/21/2020	S	SeqNo: 2363518	Units: mg/Kg			
Analyte	Result	PQL SPK va	lue SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5						
Sample ID: LCS-	52000 Samp	Type: Ics	Tes	tCode: EPA Method	300.0: Anions			
Client ID: LCSS	Bato	ch ID: 52000	F	RunNo: 68314				
Prep Date: 4/21	/2020 Analysis	Date: 4/21/2020	S	SeqNo: 2363519	Units: mg/Kg			
Analyte	Result	PQL SPK va	lue SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5 15	.00 0	96.5 90	110	_		

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Client: Souder, I Project: Green Fr	Miller & Associates rog Cafe					
Sample ID: LCS-51908	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range Organics			
Client ID: LCSS	Batch ID: 51908	RunNo: 68236				
Prep Date: 4/17/2020	Analysis Date: 4/19/2020	SeqNo: 2360040	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual			
Diesel Range Organics (DRO)	58 10 50.00	0 115 70	130			
Surr: DNOP	5.6 5.000	113 55.1	146			
Sample ID: MB-51908	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics			
Client ID: PBS	Batch ID: 51908	RunNo: 68236				
Prep Date: 4/17/2020	Analysis Date: 4/19/2020	SeqNo: 2360063	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual			
Diesel Range Organics (DRO)	ND 10		0			
Motor Oil Range Organics (MRO)	ND 50					
Surr: DNOP	11 10.00	114 55.1	146			
Sample ID: LCS-51945	SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID: LCSS	Batch ID: 51945	RunNo: 68265				
Prep Date: 4/19/2020	Analysis Date: 4/20/2020	SeqNo: 2361902	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual			
Diesel Range Organics (DRO)	54 10 50.00	0 108 70	130			
Surr: DNOP	3.7 5.000	73.6 55.1	146			
Sample ID: MB-51945	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics			
Client ID: PBS	Batch ID: 51945	RunNo: 68265				
Prep Date: 4/19/2020	Analysis Date: 4/20/2020	SeqNo: 2361904	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual			
Diesel Range Organics (DRO)	ND 10		5			
Motor Oil Range Organics (MRO)	ND 50					
Surr: DNOP	7.4 10.00	74.4 55.1	146			
Sample ID: 2004811-021AMS	SampType: MS	TestCode: EPA Method	8015M/D: Diesel Range Organics			
Client ID: SL6-4'	Batch ID: 51939	RunNo: 68266				
Prep Date: 4/19/2020	Analysis Date: 4/20/2020	SeqNo: 2361915	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual			
Diesel Range Organics (DRO)	98 9.8 48.78		136			
Surr: DNOP	4.4 4.878	90.2 55.1	146			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2004811

27-Apr-20

Client: Souder, M Project: Green Fro	/liller & As og Cafe	ssociate	es							
Sample ID: 2004811-021AMSI) SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: SL6-4'	Batch	n ID: 51	939	F	RunNo: 68266					
Prep Date: 4/19/2020	Analysis D	ate: 4/	20/2020	S	eqNo: 2	361916	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	110	9.9	49.26	69.57	89.6	47.4	136	14.9	43.4	
Surr: DNOP	4.2		4.926		85.4	55.1	146	0	0	
Sample ID: LCS-51939	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: LCSS	Batch	n ID: 51	939	F	unNo: 6	8266				
Prep Date: 4/19/2020	Analysis D	ate: 4/	20/2020	S	eqNo: 2	361959	Units: mg/k	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	91.4	70	130			
Surr: DNOP	3.9		5.000		77.4	55.1	146			
Sample ID: MB-51939	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batch ID: 51939			F	RunNo: 68266					
Prep Date: 4/19/2020	Analysis D	ate: 4/	20/2020	S	eqNo: 2	361961	Units: mg/k	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.3		10.00		82.8	55.1	146			
Sample ID: MB-51938	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: PBS	Batch	n ID: 51	938	F	unNo: 6	8249				
Prep Date: 4/19/2020	Analysis D	ate: 4/	20/2020	S	eqNo: 2	362082	Units: mg/k	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.4		10.00		84.4	55.1	146			
Sample ID: LCS-51938	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batch	n ID: 51	938	F	unNo: 6	8249				
Prep Date: 4/19/2020	Analysis D	ate: 4/	20/2020	S	eqNo: 2	362083	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	91.5	70	130			
Surr: DNOP	4.1		5.000		82.9	55.1	146			

Qualifiers:

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- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2004811

27-Apr-20

	, Miller & A Frog Cafe	Associate	S							
Sample ID: Ics-51897	Samp	Type: LC	S4	Tes	tCode: EF	PA Method	8260B: Volat	iles Short	List	
Client ID: BatchQC	Batc	h ID: 518	897	F	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis [Date: 4/2	20/2020	S	SeqNo: 23	363812	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	1.000	0	95.7	80	120			
Toluene	1.1	0.050	1.000	0	106	80	120			
Ethylbenzene	1.1	0.050	1.000	0	106	80	120			
Xylenes, Total	3.1	0.10	3.000	0	104	80	120			
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.3	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		93.3	70	130			
Surr: Dibromofluoromethane	0.47		0.5000		93.1	70	130			
Surr: Toluene-d8	0.49		0.5000		97.1	70	130			
Sample ID: Ics-51909	Samp	Туре: LC	S4	Tes	tCode: EF	PA Method	8260B: Volat	iles Short	List	
Client ID: BatchQC	Batc	h ID: 519	909	F	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis [Date: 4/2	21/2020	S	SeqNo: 23	363813	Units: mg/K	íg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	88.5	80	120			
Toluene	1.1	0.050	1.000	0	107	80	120			
Ethylbenzene	1.1	0.050	1.000	0	108	80	120			
Xylenes, Total	3.1	0.10	3.000	0	104	80	120			
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.4	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.7	70	130			
Surr: Dibromofluoromethane	0.45		0.5000		90.3	70	130			
Surr: Toluene-d8	0.49		0.5000		98.6	70	130			
Sample ID: mb-51897	Samp	Туре: МЕ	BLK	Tes	tCode: EF	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batc	h ID: 518	897	F	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis [Date: 4/2	20/2020	S	SeqNo: 23	363814	Units: mg/K	ſg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Vulance Total	ND	0.10								
Aylenes, Total							120			
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.5	70	130			
Xylenes, Total Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene			0.5000 0.5000		90.5 94.9	70 70	130			
Surr: 1,2-Dichloroethane-d4	0.45									

Qualifiers:

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- P Sample pH Not In Range
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2004811

27-Apr-20

	Miller & A rog Cafe	ssociate	es							
Sample ID: mb-51909	Samp	Туре: МЕ	BLK	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: PBS	Batc	h ID: 519	909	F	RunNo: 6	8321				
Prep Date: 4/17/2020	Analysis [Date: 4/	21/2020	S	SeqNo: 2	363815	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.2	70	130			
Surr: 4-Bromofluorobenzene	0.49		0.5000		97.3	70	130			
Surr: Dibromofluoromethane	0.46		0.5000		92.1	70	130			
Surr: Toluene-d8	0.49		0.5000		97.2	70	130			
Sample ID: 2004811-016ams	s Samp	Туре: МS	54	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: SL5-2'	Batc	h ID: 519	909	F	RunNo: 6	8352				
Prep Date: 4/17/2020	Analysis [Date: 4/	22/2020	S	SeqNo: 2	364794	Units: mg/k	٢g		
Analyte	Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.049	0.9814	0.04381	87.4	80	120			
Toluene	1.2	0.098	0.9814	0.2725	90.3	80	120			
Ethylbenzene	1.2	0.098	0.9814	0.2087	96.2	80	120			
Xylenes, Total	3.4	0.20	2.944	0.5972	94.3	80	120			
Surr: 1,2-Dichloroethane-d4	0.93		0.9814		94.3	70	130			
Surr: 4-Bromofluorobenzene	0.84		0.9814		85.6	70	130			
Surr: Dibromofluoromethane	0.93		0.9814		94.3	70	130			
Surr: Toluene-d8	0.95		0.9814		96.8	70	130			
Sample ID: 2004811-016ams	d Samp	Туре: МS	SD4	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: SL5-2'	Batc	h ID: 519	909	F	RunNo: 6	8352				
Prep Date: 4/17/2020	Analysis [Date: 4/	22/2020	S	SeqNo: 2	364795	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.050	1.000	0.04381	83.7	80	120	2.34	20	
Toluene	1.1	0.10	1.000	0.2725	82.2	80	120	5.63	20	
Ethylbenzene	1.1	0.10	1.000	0.2087	90.1	80	120	3.79	20	
Xylenes, Total	3.3	0.20	3.000	0.5972	89.4	80	120	2.81	20	
Surr: 1,2-Dichloroethane-d4	0.97		1.000		96.8	70	130	0	0	
Surr: 4-Bromofluorobenzene	0.88		1.000		87.6	70	130	0	0	
Surr: Dibromofluoromethane	0.97		1.000		96.9	70	130	0	0	
Surr: Toluene-d8	0.96		1.000		95.8	70	130	0	0	

Qualifiers:

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2004811

27-Apr-20

Client:Souder, MProject:Green Free	Miller & Associate og Cafe	es							
Sample ID: 2004811-017ams	SampType: MS	6	Tes	tCode: EF	PA Method	8015D Mod:	Gasoline	Range	
Client ID: SL5-4'	Batch ID: 51	909	R	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis Date: 4/	21/2020	S	SeqNo: 2	363948	Units: mg/k	٢g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20 5.0	25.00	1.645	74.1	70	130			
Surr: BFB	490	500.0		97.9	70	130			
Sample ID: 2004811-017amsd	SampType: MS	SD	Test	tCode: EF	PA Method	8015D Mod:	Gasoline I	Range	
Client ID: SL5-4'	Batch ID: 51	909	R	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis Date: 4/	21/2020	S	SeqNo: 2	363949	Units: mg/#	٢g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	18 4.9	24.49	1.645	67.4	70	130	10.7	20	S
Surr: BFB	460	489.7		94.2	70	130	0	0	
Sample ID: Ics-51897	SampType: LC	S	Tes	tCode: EF	PA Method	8015D Mod:	Gasoline	Range	
Client ID: LCSS	Batch ID: 51	897	R	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis Date: 4/	20/2020	S	SeqNo: 2	363970	Units: mg/k	٢g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20 5.0	25.00	0	80.9	70	130			
Surr: BFB	480	500.0		96.4	70	130			
Sample ID: Ics-51909	SampType: LC	s	Tes	tCode: EF	PA Method	8015D Mod:	Gasoline I	Range	
Client ID: LCSS	Batch ID: 51	909	R	RunNo: 6 8	8321				
Prep Date: 4/17/2020	Analysis Date: 4/	21/2020	S	SeqNo: 23	363971	Units: mg/k	ζg		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20 5.0	25.00	0	81.2	70	130			
Surr: BFB	490	500.0		98.3	70	130			
Sample ID: mb-51897	SampType: M	BLK	Tes	tCode: EF	PA Method	8015D Mod:	Gasoline	Range	
Client ID: PBS	Batch ID: 51	897	R	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis Date: 4/	20/2020	S	SeqNo: 2	363972	Units: mg/k	٤g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 5.0 480	500.0		95.9	70	130			
Sample ID: mb-51909	SampType: M	BLK	Tes	tCode: EF	PA Method	8015D Mod:	Gasoline	Range	
Client ID: PBS	Batch ID: 51	909	R	RunNo: 68	8321				
Prep Date: 4/17/2020	Analysis Date: 4/	21/2020	S	SeqNo: 2	363973	Units: mg/k	٢g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

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- H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2004811

27-Apr-20

	ouder, Miller & A reen Frog Cafe	Associate	es							
Sample ID: mb-51909	Samp	Type: ME	BLK	Test	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: PBS	Bato	h ID: 51	909	R	unNo: 6	8321				
Prep Date: 4/17/202	0 Analysis	Date: 4/	21/2020	S	eqNo: 2	363973	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (C	GRO) ND	5.0								
Surr: BFB	480		500.0		95.9	70	130			

Qualifiers:

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- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2004811

27-Apr-20

Received by OCD: 4/25/2022 11:58:27 AM	
HALL	Hall Environmental Analysis Laboratory
ENVIRONMENTAL	4901 Hawkins NE
ANALYSIS	Albuquerque, NM 87109

Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Client Name: SMA-CARLSBAD Work Order	Number: 2004811		RcptNo: 1
Pereived Pyr. Desires Devil	8:45 DAD 4/17/26	t	
		173	
Completed By: Desiree Dominguez 4/17/2020 7:5	60:06 AM	PZ	
Reviewed By: JC 417,20			
Chain of Custody			
 Is Chain of Custody sufficiently complete? 	Yes 🖌	No 🗌	Not Present
2. How was the sample delivered?	Courier		
Log In		_	
3. Was an attempt made to cool the samples?	Yes 🗹	No 🗌	NA 🗌
4. Were all samples received at a temperature of $>0^{\circ}$ C to 6.0°	C Yes 🗹	No 🗌	NA 🗌
5. Sample(s) in proper container(s)?	Yes 🔽	No 🗌	
5. Sufficient sample volume for indicated test(s)?	Yes 🖌	No 🗌	
Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌	
B. Was preservative added to bottles?	Yes	No 🗹	NA 🗌
. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes	No 🗌	NA 🗹
0. Were any sample containers received broken?	Yes	No 🗹	# of preserved
 Does paperwork match bottle labels? (Note discrepancies on chain of custody) 	Yes 🔽	No 🗌	bottles checked for pH: (<2 or >12 unless noted
Are matrices correctly identified on Chain of Custody?	Yes 🗸	No 🗌	Adjusted?
3. Is it clear what analyses were requested?	Yes 🔽	No 🗌	
 Were all holding times able to be met? (If no, notify customer for authorization.) 	Yes 🗹	No 🗌	Checked by: SPA 4/17
pecial Handling (if applicable)			-
5. Was client notified of all discrepancies with this order?	Yes	No 🗌	NA 🔽
Person Notified:	Date:	teritoria in anta in alterna "	
By Whom:	Via: 🗌 eMail 🗌 P	hone 🗌 Fax	In Person
Regarding:			
Client Instructions:			
6. Additional remarks:			
7. <u>Cooler Information</u>			
Cooler No Temp °C Condition Seal Intact Seal	No Seal Date	Signed By	
1 3.4 Good Not Present		elgiled by	

Page 1 of 1

Feceived ph OCD: 4/52/50 Principle of a state of a s	1:58:27 AM			Page 102 oj
IALL ENVIRONME NALYSIS LABOR/ www.hallenvironmental.com ns NE - Albuquerque, NM 87109 5-3975 Fax 505-345-4107 Analysis Request				
	etals Metals	1×		
HALL ANAL www.ha 4901 Hawkins NE Tel. 505-345-3975	EDB (Method 504.1) PAHs by 8310 or 8270SIMS			
4901 Tel. 5	8081 Pesticides/8082 PCB's TPH:8015D(GRO / DRO / MRO)	X		Kemarks:
lay afe	Project Manager: Ashley Maxwell Sampler: Sov/LAA On Ice: X Yes No # of Coolers: 1 Cooler Temp(Induding cp): 3, 4 - 0, 0 = 3, 4 (°C) Container Preservative D0048/1	- 002	- 004 - 005 - 006 - 007 - 008	lime IM 50 IM 50 C:45
Time: 5 d	ager: Moxwell SOV/LAA Typerservative Type	Cool		Via: Via:
Turn-Around Time: Z Standard Project Name: Project #:	Project Manager: AShley N Sampler: SO On Ice: R # of Coolers: 1 Cooler Temp(Indudi			Received by:
Chain-of-Custody Record SMA	□ Level 4 (Full Validation) Az Compliance Other atrix Sample Name	SL1-0.5' SL1-1' CI1-01		513-31 513-41 514-0.51 514-0.51 514-11 514-11 800 800 800 800 800 800 800 800 800 8
AA AA VMM		Soil		Relinquished by:
Client: SN Client: SN Mailing Address: Carlsbad	email or Fax#: QA/QC Package: Accreditation: C NELAC	20 11:40 04:11	11:53 12:00 12:59 12:14 12:11	1:04 1:10 1:13 1:13 1:13 1:13 1:13 1:10 1:13 1:10 1:13 1:10 1:13 1:13
Hone # Phone Phone Phon		4/15/20		Date: Date: Date:

HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com kins NE - Albuquerque, NM 87109 345-3975 Fax 505-345-4107		əsq\/tu	Эгөзө()	-۸C	imə2) 0728													Pag	e 103 o	sho alti mma and alti alti alti alti alti alti alti alti
 HALL ENVIRON HALL ENVIRON ANALYSIS LABC ANALYSIS LABC ANW.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 8 Tel. 505-345-3975 Fax 505-345-41 	Analysis	, PO4, SMIS0	or 827 8	103 stals 0103	Br, 1 8 M€ by 83	АЯЭЯ	X											7			
Tel. 50		ьсв' _s 3's (802	30 \ DE	ч э)	TM ()8:H9T												T T T	Remarks:	1 5	
or fe		swell	AA D No		1-0.0=3.4 (°C)	2004 811	-013	hi0-	-015	- 016	F10-	, 018	-019	- 020	- 021	- 033	-023	h60-	- WNB 1430	Date Time イルコイズ Ath	Chin within
d Time: 5 day d a Rush ne: Frog Cafe	lager:	S	^d SOV/L	9 56220	p(including CF): 3,4	Preservative Type	Ceel	-										T	Wig:	Via:	
Turn-Around T Z Standard Project Name Project #:	Project Manager:	Ashle	Sampler: On Ice:	# of Coolers:	Cooler Temp(including CF):	Container Type and #	402											-)	Received by:	Received by:)
Chain-of-Custody Record : SMA 19 Address: 201 S. Halowerco		Level 4 (Full Validation)	Az Compliance Other			Sample Name	SL4-4i	515-0.51	SL5-11	SL5-21	SL5-41	SLie -0.51	SLE-11	Sile -21	SL6-41	SL7-0.51	527-21	507-21	aby: Aby: A moracol	d by: When y and y	year -
n-of-Cu MA ss: 201		ö		(;		Matrix	Soil		~				-	0	ţ	0			Relinquished by:	Relinquished by:	MU
Client: SM Mailing Address:	Phone #: email or Fax#:	QA/QC Package:	Accreditation:	□ EDD (Type)		Date Time	4/15/20 1:35	1:50	1:53	1:5:1	3:05	3:15	CI:C	2:20	2:24	2:30	133	L 2:39	Date: Time: Ull6/20 1429		- 1

Received by OCD: 4/25/2022	1:58:27 AM			Page 104 of 157
R Y				
RONMENTAL LABORATOR ental.com que, NM 87109 5-345-4107 equest	÷			eport.
				tical re
N 8710 107				e analy
HALL ENVIRONMENT INALYSIS LABORATG www.hallenvironmental.com ins NE - Albuquerque, NM 87109 I5-3975 Fax 505-345-4107 Analysis Request	otal Coliform (Present/Absent)			d on th
ENVIRO LYSIS LAE allenvironmental.cc - Albuquerque, NI Fax 505-345- Analysis Request	(AOV-im92) 0728			notate
HALL ENVI ANALYSIS ANALYSIS www.hallenvironme kins NE - Albuquero 345-3975 Fax 50 Analysis Re	(AOV) 0928			clearly
Albi F naly	21 [°] E' BL' NO ³ ' NO ⁵ ' EO [⊄] ' 20 [⊄]	×	\overline{A}	will be
LLL ALL v.hal vE - 975 A	slstaM 8 AADS			d data
HALL ANAL ANAL www.ha 4901 Hawkins NE Tel. 505-345-3975	2018 SMIS0728 or 8270SIMS			itracted
Lawk 65-3	(1,403 bothed) ada			ub-cor
el. 5	8081 Pesticides/8082 PCB's			(S: Any s
	-PH:8015D(GRO / DRO / MRO)		<u>}</u>	Remarks:
	BTEX) MTBE / TMB's (8021)		7	Tis pos
				e 20 s : VS
	11 No 1-0.053.4 2004811	10 ot or of	ht	Time Time as notice
	0 c HEA	200- 100- 100- 1008	60	Date/ Date U1/17/20
> (2)	11 DO NO			This
olay Cof	s a structure			
N R T	SS SS	3		Via: Via: Courter
	ager: MOXWe & Yes (Including CF): 3, 6	C		Via: Via:
Turn-Around Time:				her acc
Turn-Around Standard Project Name Green Project #:	oject Mana Ashley Impler: of Coolers: ooler Temp ontainer	105		d to oth
Turn-Arol Project N Project #	Project Mane Ashley Sampler: On Ice: the of Coolers: Cooler Temp Container	4		Received by: Received by:
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פ	□ Level 4 (Full Validation)			ay be
CO CO		- 5		
B		15.17		Vironn
dy dy	Ce 4	00000	Ce Ce	Hall F
Listody Recol	D Level 4 (Full V. npliance	SLB SLB	7S	ted to
Su Sus				shed
AIM	Level Az Compliance Other Aatriv Samula	0)	Relinquished by Relinquished by
Chain-of-Custody Record : SMA 19 Address: 201 S. Halaquero 16 bad, NM 88220		5000		× ×
hain-c SMA Address: had, h	r Fax# Packag dard dard AC (Type	2:59	3:01	Time: 1424 Time: 1906
Client: SMA Client: SMA Mailing Address: 20 Cerdsbad, MM	이 오 삔 호 삐 이	4115/20		120
Client: Mailing	Accre	111		Date:



May 28, 2020

Ashley Maxwell Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2005806

RE: Green Frog Fed

Dear Ashley Maxwell:

Hall Environmental Analysis Laboratory received 3 sample(s) on 5/19/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis	s Laboratory, In	c.			Analytical Report Lab Order 2005806 Date Reported: 5/28/2	020
CLIENT: Souder, Miller & Associates Project: Green Frog Fed			t Sample II lection Dat		5-4' 7/2020 2:08:00 PM	
Lab ID: 2005806-001	Matrix: SOIL	Re	ceived Dat	e: 5/1	9/2020 9:30:00 AM	
Analyses	Result	RL Qu	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	st: MRA
Chloride	1900	60	mg/Kg	20	5/23/2020 8:48:37 PM	1 52667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
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- B Analyte detected in the associated Method Blank
- E Value above quantitation range
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Page 1 of 7

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005806

Date Reported: 5/28/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SI	.8-2'	
Project: Green Frog Fed		(Collection Dat	e: 5/	17/2020 2:32:00 PM	
Lab ID: 2005806-002	Matrix: SOIL		Received Dat	e: 5/	19/2020 9:30:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	2700	150	mg/Kg	50	5/27/2020 1:05:39 PM	52667
EPA METHOD 8015D MOD: GASOLINE F	RANGE				Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/21/2020 7:44:35 PM	52577
Surr: BFB	98.4	70-130	%Rec	1	5/21/2020 7:44:35 PM	52577
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: CLP
Diesel Range Organics (DRO)	65	8.5	mg/Kg	1	5/21/2020 3:20:52 PM	52605
Motor Oil Range Organics (MRO)	ND	42	mg/Kg	1	5/21/2020 3:20:52 PM	52605
Surr: DNOP	118	55.1-146	%Rec	1	5/21/2020 3:20:52 PM	52605
EPA METHOD 8260B: VOLATILES SHOR	RT LIST				Analyst	: DJF
Benzene	ND	0.024	mg/Kg	1	5/21/2020 7:44:35 PM	52577
Toluene	ND	0.048	mg/Kg	1	5/21/2020 7:44:35 PM	52577
Ethylbenzene	ND	0.048	mg/Kg	1	5/21/2020 7:44:35 PM	52577
Xylenes, Total	ND	0.096	mg/Kg	1	5/21/2020 7:44:35 PM	52577
Surr: 1,2-Dichloroethane-d4	92.9	70-130	%Rec	1	5/21/2020 7:44:35 PM	52577
Surr: 4-Bromofluorobenzene	82.4	70-130	%Rec	1	5/21/2020 7:44:35 PM	52577
Surr: Dibromofluoromethane	95.4	70-130	%Rec	1	5/21/2020 7:44:35 PM	52577
Surr: Toluene-d8	99.9	70-130	%Rec	1	5/21/2020 7:44:35 PM	52577

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

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Page 2 of 7

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005806

Date Reported: 5/28/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II): SI	_8-4'	
Project: Green Frog Fed		(Collection Date	e: 5/	17/2020 2:35:00 PM	
Lab ID: 2005806-003	Matrix: SOIL		Received Dat	e: 5/	19/2020 9:30:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	170	60	mg/Kg	20	5/23/2020 9:13:26 PM	52667
EPA METHOD 8015D MOD: GASOLINE	RANGE				Analyst	DJF
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/21/2020 8:14:20 PM	52577
Surr: BFB	101	70-130	%Rec	1	5/21/2020 8:14:20 PM	52577
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	: CLP
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/21/2020 4:33:23 PM	52605
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/21/2020 4:33:23 PM	52605
Surr: DNOP	114	55.1-146	%Rec	1	5/21/2020 4:33:23 PM	52605
EPA METHOD 8260B: VOLATILES SHO	RT LIST				Analyst	: DJF
Benzene	0.036	0.025	mg/Kg	1	5/21/2020 8:14:20 PM	52577
Toluene	ND	0.050	mg/Kg	1	5/21/2020 8:14:20 PM	52577
Ethylbenzene	ND	0.050	mg/Kg	1	5/21/2020 8:14:20 PM	52577
Xylenes, Total	ND	0.10	mg/Kg	1	5/21/2020 8:14:20 PM	52577
Surr: 1,2-Dichloroethane-d4	96.0	70-130	%Rec	1	5/21/2020 8:14:20 PM	52577
Surr: 4-Bromofluorobenzene	93.3	70-130	%Rec	1	5/21/2020 8:14:20 PM	52577
Surr: Dibromofluoromethane	98.5	70-130	%Rec	1	5/21/2020 8:14:20 PM	52577
Surr: Toluene-d8	100	70-130	%Rec	1	5/21/2020 8:14:20 PM	52577

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

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Page 3 of 7

	ider, Miller & Associates een Frog Fed			
Sample ID: MB-52667	SampType: mblk	TestCode: EPA Method	d 300.0: Anions	
Client ID: PBS	Batch ID: 52667	RunNo: 69127		
Prep Date: 5/23/2020	Analysis Date: 5/23/2020	SeqNo: 2395515	Units: mg/Kg	
Analyte	Result PQL SPK va	ue SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride	ND 1.5			
Sample ID: LCS-52667	SampType: Ics	TestCode: EPA Method	d 300.0: Anions	
Client ID: LCSS	Batch ID: 52667	RunNo: 69127		
Prep Date: 5/23/2020	Analysis Date: 5/23/2020	SeqNo: 2395516	Units: mg/Kg	
Analyte	Result PQL SPK va	ue SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride	14 1.5 15	00 0 93.9 90	110	

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Page 4 of 7

2005806

28-May-20

WO#:

Released to Imaging: 5/23/2022 9:59:11 AM

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Souder, N Green Fre	/liller & As og Fed	sociate	es							
Sample ID:	MB-52605	SampTy	pe: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	PBS	Batch	ID: 52	605	F	RunNo: 6	9068				
Prep Date:	5/20/2020	Analysis Da	ate: 5/	21/2020	S	SeqNo: 2	392533	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	ND	10								
Motor Oil Rang	e Organics (MRO)	ND	50								
Surr: DNOP		9.6		10.00		95.9	55.1	146			
Sample ID:	LCS-52605	SampTy	pe: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	LCSS	Batch	ID: 52	605	F	RunNo: 6	9068				
Prep Date:	5/20/2020	Analysis Da	ate: 5/	21/2020	S	SeqNo: 2	392535	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	43	10	50.00	0	87.0	70	130			
Surr: DNOP		4.4		5.000		87.7	55.1	146			
Sample ID:	2005806-002AMS	SampTy	pe: MS	6	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	SL8-2'	Batch	ID: 52	605	F	RunNo: 6	9068				
Prep Date:	5/20/2020	Analysis Da	ate: 5/	21/2020	S	SeqNo: 2	392538	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	130	9.4	47.13	64.67	143	47.4	136			S
Surr: DNOP		5.2		4.713		110	55.1	146			
Sample ID:	2005806-002AMSI) SampTy	pe: MS	SD	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	SL8-2'	Batch	ID: 52	605	F	RunNo: 6	9068				
Prep Date:	5/20/2020	Analysis Da	ate: 5/	21/2020	S	SeqNo: 2	392539	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	140	9.1	45.29	64.67	164	47.4	136	4.90	43.4	S
Surr: DNOP		5.2		4.529		115	55.1	146	0	0	

Qualifiers:

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RL Reporting Limit

28-May-20

2005806

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

	, Miller & A Frog Fed	ssociate	es							
-	9									
Sample ID: mb-52577		Гуре: МЕ					8260B: Volat	tiles Short	List	
Client ID: PBS	Batc	h ID: 52	577	F	RunNo: 6	9081				
Prep Date: 5/19/2020	Analysis E	Date: 5/	21/2020	S	SeqNo: 2	392357	Units: mg/K	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		93.5	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		95.5	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		96.2	70	130			
Surr: Toluene-d8	0.50		0.5000		99.2	70	130			
Sample ID: LCS-52577	SampT	Гуре: LC	S4	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: BatchQC	Batcl	h ID: 52	577	F	RunNo: 6	9081				
Prep Date: 5/19/2020	Analysis D	Date: 5/	21/2020	5	SeqNo: 2	392358	Units: mg/K	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	88.9	80	120			
Toluene	1.1	0.050	1.000	0	106	80	120			
Ethylbenzene	1.1	0.050	1.000	0	107	80	120			
Xylenes, Total	3.2	0.10	3.000	0	106	80	120			
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.2	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		93.0	70	130			
Surr: Dibromofluoromethane	0.47		0.5000		94.4	70	130			
Surr: Toluene-d8	0.51		0.5000		102	70	130			

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2005806

28-May-20

Client: Souder, Project: Green F	Miller & As frog Fed	ssociate	s							
Sample ID: mb-52577	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: PBS	Batch	n ID: 52	577	R	tunNo: 6	9081				
Prep Date: 5/19/2020	Analysis D	ate: 5/2	21/2020	S	eqNo: 2	392372	Units: mg/K	íg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	520		500.0		103	70	130			
Sample ID: LCS-52577	SampT	ype: LC	S	Test	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: LCSS	Batch	n ID: 52	577	R	unNo: 6	9081				
Prep Date: 5/19/2020	Analysis D	ate: 5/2	21/2020	S	eqNo: 2	392377	Units: mg/K	ſg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.7	70	130			
Surr: BFB	520		500.0		104	70	130			

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Page 7 of 7

2005806

28-May-20

Page	113	of 157

ANALY	ONMENTAL 'SIS 'Atory	Hall Environme TEL: 505-345-2 Website: ww	4901 Albuquerqi 8975 FAX: 5	Hawkins N 1e, NM 8710 505-345-410	^{7E} 99 San	Sample Log-In Check Lis				
Client Name:	SMA-CARLSBAD	Work Order Num	ber: 2005	806		RcptNo: 1				
Received By:	Isaiah Ortiz	5/19/2020 9:30:00	АМ		I_C I_C	4				
Completed By:	lsaiah Ortiz	5/19/2020 10:27:59	9 AM		INC	24				
Reviewed By:	LB	5/19/20								
Chain of Cust	ody									
1. Is Chain of Cu	stody complete?		Yes	\checkmark	No 🗌	Not Present				
2. How was the s	ample delivered?		<u>Couri</u>	er						
Log In					_					
3. Was an attempt	ot made to cool the san	ples?	Yes	\checkmark	No 🗌	NA 🗌				
4. Were all sample	les received at a tempe	rature of >0° C to 6.0°C	Yes	\checkmark	No 🗌					
5. Sample(s) in p	roper container(s)?		Yes	\checkmark	No 🗌					
6. Sufficient samp	ble volume for indicated	test(s)?	Yes	~	No 🗌					
7. Are samples (e	except VOA and ONG)	properly preserved?	Yes	\checkmark	No 🗌					
8. Was preservati	ve added to bottles?		Yes		No 🗹	NA 🗌				
9. Received at lea	ast 1 vial with headspac	e <1/4" for AQ VOA?	Yes		No 🗌	NA 🔽				
10. Were any sam	ple containers received	broken?	Yes		No 🗹	# of preserved				
	k match bottle labels? ncies on chain of custor	(vb	Yes	\checkmark	No 🗌	bottles checked for pH: (<2 or >12 unless no				
	prrectly identified on Ch		Yes	~	No 🗌	Adjusted?				
3. Is it clear what	analyses were requeste	ed?	Yes	 Image: A start of the start of	No 🗌					
	g times able to be met? stomer for authorizatior		Yes	\checkmark	No 🗌	Checked by: DAD 5/19				
Special Handli	ng (if applicable)									
15. Was client not	ified of all discrepancies	s with this order?	Yes		No 🗌	NA 🗹				
Person N	Notified:	Date	: [
By Whor	n: /	Via:	eMa	il 🗌 Pho	ne 🗌 Fax	In Person				
Regardir	ng:									
Client In	structions:									
16. Additional rem	narks:									
17. <u>Cooler Inform</u> Cooler No	nation Temp ⁰C Conditio	n Seal Intact Seal No	Seal Da		gned By	1				

Page 1 of 1

	ANAL VALLENVIRONMENTAL P		87109	Eav 505-345-4107	Analysis Request	((t	pseu Pseu N2 B,2 WKC	101 101 101 101 101 101 101 101 101 101	3227(3227(3227(71)	(AC / OS s/8/6 or { s s a f (AC	 ло ло - ло - ло - ло - ло - ло СС - СС - СС - СС - СС - - - СС - - - - - - - - - - - - - - - - - -	MT MT5D eestic Metho 8 Me 8 Me 8 Me 8 Me 8 Me 8 Me	BTEX/ TPH:80 8081 P PAHs b RCRA 8260 (/ 8270 (5 Total C Total C	×		X X						Remarks:	
	day fron the anal		1		Anal	((NS B,2 9051	DSIN DC) S , , ,	327(1) 1) 1082 1082	50 / 504: 504: 504: 504: 50	IO ³ ide: 10 10 10 10 10 10 10 10 10 10 10 10 10	estic dethc by 83 8 Me 8 Me 8 Me	08:Н1808 8081 Р РАНз И RCRA RCRA	×	-003 X X	XX						11:8 t	Time
Turn-Around Time:	Standard Kush	Project Name:	Green Froa		CI 20, 65917	Project Manager:		forced Maxwell	Sampler: LAA	<pre></pre>	# of Coolers: (Cooler Temp(including CF): 43	Container Preservative Type and # Type		1						00	Received by:	Received by: Wia:
Chain-of-Custody Record	4 - Carlsbad			44 7				Level 4 (Full Validation)	Az Compliance	Other			Matrix Sample Name	Soil SLS-4'	1 518-31	1 37 8-41						Relinquished by:	Relinquished by:
Chain-c	Client: SMA		Mailing Address:		Phone #:	email or Fax#:	QA/QC Package:	□ Standard	Accreditation:		EDD (Type)		Time	SUM 1408 5	1 1432	1435						Date: Time: R	Date: Time: R



May 26, 2020

Ashley Maxwell Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: FAX: Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

RE: Green Frog Fed

OrderNo.: 2005805

Dear Ashley Maxwell:

Hall Environmental Analysis Laboratory received 3 sample(s) on 5/19/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis	s Laboratory, Inc	2.		Ι	Analytical Report Lab Order 2005805 Date Reported: 5/26/20)20
CLIENT: Souder, Miller & Associates Project: Green Frog Fed Lab ID: 2005805-001	Matrix: SOIL	0011	1-1' //2020 3:00:00 PM //2020 9:30:00 AM			
Analyses	Result	RL Qu	ual Units	DF I	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS Chloride	ND	60	mg/Kg	20	Analys 5/23/2020 7:46:34 PM	t: MRA 52667

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
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Page 1 of 4

Hall Environmental Analysis	s Laboratory, Inc	2.			Analytical Report Lab Order 2005805 Date Reported: 5/26/2	020			
CLIENT: Souder, Miller & Associates Project: Green Frog Fed Lab ID: 2005805-002	Matrix: SOIL	Client Sample ID: BG1-2' Collection Date: 5/17/2020 3:04:00 PM Received Date: 5/19/2020 9:30:00 AM							
Analyses	Result				Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS Chloride	ND	60	mg/Kg	20	Analys 5/23/2020 8:23:47 PN	st: MRA 52667			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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Page 2 of 4

Hall Environmental Analysis	s Laboratory, Inc	2.			Analytical Report Lab Order 2005805 Date Reported: 5/26/2	020			
CLIENT: Souder, Miller & Associates Project: Green Frog Fed Lab ID: 2005805-003	Matrix: SOIL	Coll	lection Dat	e ID: BG1-4' Date: 5/17/2020 3:09:00 PM Date: 5/19/2020 9:30:00 AM					
Analyses	Result				Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS Chloride	1900	60	mg/Kg	20	Analys 5/23/2020 8:36:12 PM	st: MRA 52667			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

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Page 3 of 4

	er, Miller & Associates n Frog Fed			
Sample ID: MB-52667	SampType: mblk	TestCode: EPA Method	300.0: Anions	
Client ID: PBS	Batch ID: 52667	RunNo: 69127		
Prep Date: 5/23/2020	Analysis Date: 5/23/2020	SeqNo: 2395515	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride	ND 1.5			
Sample ID: LCS-52667	SampType: Ics	TestCode: EPA Method	300.0: Anions	
Client ID: LCSS	Batch ID: 52667	RunNo: 69127		
Prep Date: 5/23/2020	Analysis Date: 5/23/2020	SeqNo: 2395516	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride	14 1.5 15.00	0 93.9 90	110	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 4

2005805

26-May-20

WO#:

Released to Imaging: 5/23/2022 9:59:11 AM

.

HALL		Hall Environme TEL: 505-345-3	ntal Analysis Labora 4901 Hawkin: Albuquerque, NM 83 8975 FAX: 505-345-4 w.hallenvironmental.	s NE 7109 Sam 4107	P Sample Log-In Check Lis				
Client Name: S	MA-CARLSBAD	Work Order Num	ber: 2005805		RcptNo: 1				
Received By:	Isaiah Ortiz	5/19/2020 9:30:00	AM	ILO	*				
Completed By:	Isaiah Ortiz	5/19/2020 10:22:34	4 AM	I_0 I_0	X				
Reviewed By:	LB	5/19/20			/ -				
Chain of Custo	<u>ody</u>								
1. Is Chain of Cus	tody complete?		Yes 🗹	No 🗌	Not Present				
2. How was the sa	mple delivered?		Courier						
Log In				N. 🗆					
3. Was an attempt	made to cool the sam	iples?	Yes 🗹	No 🗌	NA 🗌				
4. Were all sample	s received at a tempe	rature of >0° C to 6.0°C	Yes 🗹	No 🗌					
5. Sample(s) in pro	oper container(s)?		Yes 🖌	No 🗌					
6. Sufficient sampl	e volume for indicated	test(s)?	Yes 🗹	No 🗌					
7. Are samples (ex	cept VOA and ONG) p	properly preserved?	Yes 🗹	No 🗌					
8. Was preservativ	e added to bottles?		Yes	No 🗹	NA 🗌				
9. Received at leas	st 1 vial with headspac	e <1/4" for AQ VOA?	Yes	No 🗌	NA 🗹				
10. Were any samp	le containers received	broken?	Yes	No 🗹	# of preserved bottles checked				
	a match bottle labels? cies on chain of custo	dy)	Yes 🗹	No 🗌	for pH: (<2 or ≥12 unless not				
12. Are matrices con	rrectly identified on Ch	ain of Custody?	Yes 🗹	No 🗌	Adjusted?				
13. Is it clear what a	nalyses were requeste	ed?	Yes 🔽	No 🗌					
	times able to be met? tomer for authorization		Yes 🗹	No 🗌	Checked by: DAD 57191				
Special Handlin	g (if applicable)								
	ied of all discrepancie	s with this order?	Yes 🗌	No 🗌	NA 🗹				
Person N	otified:	Date	:	andarous vocano de caso de Escolo el					
By Whom		Via:	eMail P	hone 🗌 Fax	In Person				
Regarding	g: J								
Client Ins	tructions:		nine a site distant in the second						
16. Additional rem	arks:								
17. <u>Cooler Inform</u> Cooler No	ation Temp ºC Conditio	n Seal Intact Seal No	Seal Date	Signed By					
	4.2 Good	Not Present							

Page 1 of 1

HALLENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107	Analysis Request	r 8270SIMS 204, SMI204	D(GRC hod 50 3310 o fetals Aetals A)	TPH:8015 8220 (VO/ 82260 (VO/ 82260 (VO/ 82260 (VO/ 82260 (VO/ 8220 (VO/ 8220 (VO/ 8220 (VO/ 8220 (VO/ 8220 (Sen		×					Remarks: Divicet Bill: Marathion Oil	data will be clearly n
Turn-Around Time:	CL. 20.00917	ملالما	olers: (Tomos	Container Preservative HEAL No. Type and # Type	102-	-002	-003			<i>V v</i>	Via: Date Time	Received by Via: Date Time Time Course S 19 20 0 9 2 0 0 15 0 0 0 15 0 0 0 15 0 0 0 15 0 0 0 0
Chain-of-Custody Record Client: SMA - Carlshad Mailing Address: Kefeased to Imaginis: 2/3/	202 201 202	W 11:65:67 MV 11:65:67 MV 12:00 MV 12:00 MV 12:00 MV 11:00 MV 12:00 MV 12:00 MV 12:00 MV 12:00 MV 12:00 MV 12:00 MV 12:00 MV 12:00 MV 10:00 MV 10:0	(adv	Date Time Matrix Sample Name	2/1/201500 Soil 13G1-11	1 1504 1 341-31	1 15.04 1 1361-4					Date: Time: Relinquis/fed/by:

Received by OCD: 4/25/2022 11:58:27 AM

<u>Page 121 of 1</u>57



June 08, 2020

Ashley Maxwell Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: FAX: Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

RE: Green Frog Cafe Fed 001

OrderNo.: 2005D02

Dear Ashley Maxwell:

Hall Environmental Analysis Laboratory received 6 sample(s) on 5/30/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Surr: 4-Bromofluorobenzene

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005D02

Date Reported: 6/8/2020

6/1/2020 3:02:37 PM

52788

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SV	W1	
Project: Green Frog Cafe Fed 001		(Collection Dat	e: 5/2	29/2020 10:00:00 AM	
Lab ID: 2005D02-001	Matrix: SOIL					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	ND	60	mg/Kg	20	6/5/2020 2:15:35 AM	52879
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/31/2020 5:45:16 PM	52791
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/31/2020 5:45:16 PM	52791
Surr: DNOP	69.6	55.1-146	%Rec	1	5/31/2020 5:45:16 PM	52791
EPA METHOD 8015D: GASOLINE RANG	θE				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/1/2020 3:02:37 PM	52788
Surr: BFB	79.3	66.6-105	%Rec	1	6/1/2020 3:02:37 PM	52788
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.024	mg/Kg	1	6/1/2020 3:02:37 PM	52788
Toluene	ND	0.047	mg/Kg	1	6/1/2020 3:02:37 PM	52788
Ethylbenzene	ND	0.047	mg/Kg	1	6/1/2020 3:02:37 PM	52788
Xylenes, Total	ND	0.095	mg/Kg	1	6/1/2020 3:02:37 PM	52788

90.8

80-120

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range

%Rec 1

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 10

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005D02

Date Reported: 6/8/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SV	V2				
Project: Green Frog Cafe Fed 001		(Collection Dat	e: 5/2	29/2020 10:15:00 AM				
Lab ID: 2005D02-002	Matrix: SOIL	Matrix: SOIL Received Date: 5/30/2020 8:22:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analys	: JMT			
Chloride	ND	60	mg/Kg	20	6/5/2020 7:17:43 PM	52903			
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analys	BRM			
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/31/2020 6:09:49 PM	52791			
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/31/2020 6:09:49 PM	52791			
Surr: DNOP	55.6	55.1-146	%Rec	1	5/31/2020 6:09:49 PM	52791			
EPA METHOD 8015D: GASOLINE RANG	BE				Analys	: NSB			
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/1/2020 3:26:09 PM	52788			
Surr: BFB	83.3	66.6-105	%Rec	1	6/1/2020 3:26:09 PM	52788			
EPA METHOD 8021B: VOLATILES					Analys	: NSB			
Benzene	ND	0.023	mg/Kg	1	6/1/2020 3:26:09 PM	52788			
Toluene	ND	0.047	mg/Kg	1	6/1/2020 3:26:09 PM	52788			
Ethylbenzene	ND	0.047	mg/Kg	1	6/1/2020 3:26:09 PM	52788			
Xylenes, Total	ND	0.094	mg/Kg	1	6/1/2020 3:26:09 PM	52788			
Surr: 4-Bromofluorobenzene	95.5	80-120	%Rec	1	6/1/2020 3:26:09 PM	52788			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

в Analyte detected in the associated Method Blank

- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005D02

Date Reported: 6/8/2020

CLIENT:Souder, Miller & AssociatesProject:Green Frog Cafe Fed 001Lab ID:2005D02-003	Matrix: SOIL		Collect		e: 5/2	V3 29/2020 10:25:00 AM 30/2020 8:22:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: JMT
Chloride	ND	60		mg/Kg	20	6/5/2020 8:19:47 PM	52903
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	BRM
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	5/31/2020 6:34:02 PM	52791
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	5/31/2020 6:34:02 PM	52791
Surr: DNOP	52.5	55.1-146	S	%Rec	1	5/31/2020 6:34:02 PM	52791
EPA METHOD 8015D: GASOLINE RANG	E					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/1/2020 3:49:39 PM	52788
Surr: BFB	81.2	66.6-105		%Rec	1	6/1/2020 3:49:39 PM	52788
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.023		mg/Kg	1	6/1/2020 3:49:39 PM	52788
Toluene	ND	0.046		mg/Kg	1	6/1/2020 3:49:39 PM	52788
Ethylbenzene	ND	0.046		mg/Kg	1	6/1/2020 3:49:39 PM	52788
Xylenes, Total	ND	0.093		mg/Kg	1	6/1/2020 3:49:39 PM	52788
Surr: 4-Bromofluorobenzene	93.2	80-120		%Rec	1	6/1/2020 3:49:39 PM	52788

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- JAnalyte detected below quantitation limitsPSample pH Not In Range
- P Sample pH Not In RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005D02

Date Reported: 6/8/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sample II	D: SV	W4					
Project: Green Frog Cafe Fed 001	Collection Date: 5/29/2020 10:30:00 AM									
Lab ID: 2005D02-004	Matrix: SOIL Received Date: 5/30/2020 8:22:00 AM									
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analyst	: JMT				
Chloride	ND	60	mg/Kg	20	6/5/2020 8:32:12 PM	52903				
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM				
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/31/2020 6:58:31 PM	52791				
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/31/2020 6:58:31 PM	52791				
Surr: DNOP	60.0	55.1-146	%Rec	1	5/31/2020 6:58:31 PM	52791				
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst	NSB				
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	6/1/2020 4:13:13 PM	52788				
Surr: BFB	80.4	66.6-105	%Rec	1	6/1/2020 4:13:13 PM	52788				
EPA METHOD 8021B: VOLATILES					Analyst	NSB				
Benzene	ND	0.024	mg/Kg	1	6/1/2020 4:13:13 PM	52788				
Toluene	ND	0.048	mg/Kg	1	6/1/2020 4:13:13 PM	52788				
Ethylbenzene	ND	0.048	mg/Kg	1	6/1/2020 4:13:13 PM	52788				
Xylenes, Total	ND	0.095	mg/Kg	1	6/1/2020 4:13:13 PM	52788				
Surr: 4-Bromofluorobenzene	93.4	80-120	%Rec	1	6/1/2020 4:13:13 PM	52788				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005D02

Date Reported: 6/8/2020

CLIENT: Souder, Miller & Associates		Cl	ient Sa	ample II	D: SV	V5	
Project: Green Frog Cafe Fed 001		(Collect	ion Dat	e: 5/2	29/2020 10:35:00 AM	
Lab ID: 2005D02-005	Matrix: SOIL		80/2020 8:22:00 AM				
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: JMT
Chloride	ND	60		mg/Kg	20	6/5/2020 8:44:36 PM	52903
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	BRM
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	5/31/2020 7:22:56 PM	52791
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	5/31/2020 7:22:56 PM	52791
Surr: DNOP	50.9	55.1-146	S	%Rec	1	5/31/2020 7:22:56 PM	52791
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	6/1/2020 5:47:26 PM	52788
Surr: BFB	82.5	66.6-105		%Rec	1	6/1/2020 5:47:26 PM	52788
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.024		mg/Kg	1	6/1/2020 5:47:26 PM	52788
Toluene	ND	0.048		mg/Kg	1	6/1/2020 5:47:26 PM	52788
Ethylbenzene	ND	0.048		mg/Kg	1	6/1/2020 5:47:26 PM	52788
Xylenes, Total	ND	0.095		mg/Kg	1	6/1/2020 5:47:26 PM	52788
Surr: 4-Bromofluorobenzene	94.6	80-120		%Rec	1	6/1/2020 5:47:26 PM	52788

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2005D02

Date Reported: 6/8/2020

CLIENT: Souder, Miller & Associates Project: Green Frog Cafe Fed 001				ample II ion Dat		V6 29/2020 10:45:00 AM	
Lab ID: 2005D02-006	Matrix: SOIL	30/2020 8:22:00 AM					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analys	: JMT
Chloride	ND	60		mg/Kg	20	6/5/2020 8:57:01 PM	52903
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS					Analys	: BRM
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	5/31/2020 7:47:22 PM	52791
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	5/31/2020 7:47:22 PM	52791
Surr: DNOP	45.2	55.1-146	S	%Rec	1	5/31/2020 7:47:22 PM	52791
EPA METHOD 8015D: GASOLINE RANG	E					Analys	: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/1/2020 6:10:54 PM	52788
Surr: BFB	82.2	66.6-105		%Rec	1	6/1/2020 6:10:54 PM	52788
EPA METHOD 8021B: VOLATILES						Analys	: NSB
Benzene	ND	0.023		mg/Kg	1	6/1/2020 6:10:54 PM	52788
Toluene	ND	0.047		mg/Kg	1	6/1/2020 6:10:54 PM	52788
Ethylbenzene	ND	0.047		mg/Kg	1	6/1/2020 6:10:54 PM	52788
Xylenes, Total	ND	0.094		mg/Kg	1	6/1/2020 6:10:54 PM	52788
Surr: 4-Bromofluorobenzene	95.3	80-120		%Rec	1	6/1/2020 6:10:54 PM	52788

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	Souder,	Miller & Associates				
Project:	Green F	rog Cafe Fed 001				
Sample ID:	MB-52870	SampType: mblk	TestCode: EPA Method	300 0: Anions		
•				1 300.0. Amons		
Client ID:	PBS	Batch ID: 52879	RunNo: 69412			
Prep Date:	6/4/2020	Analysis Date: 6/4/2020	SeqNo: 2407961	Units: mg/Kg		
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride		ND 1.5				
Sample ID:	LCS-52879	SampType: Ics	TestCode: EPA Method	l 300.0: Anions		
Client ID:	LCSS	Batch ID: 52879	RunNo: 69412			
Prep Date:	6/4/2020	Analysis Date: 6/4/2020	SeqNo: 2407962	Units: mg/Kg		
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride		14 1.5 15.00	0 94.5 90	110		
Sample ID:	MB-52903	SampType: mblk	TestCode: EPA Method	l 300.0: Anions		
Client ID:	PBS	Batch ID: 52903	RunNo: 69444			
Prep Date:	6/5/2020	Analysis Date: 6/5/2020	SeqNo: 2409023	Units: mg/Kg		
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride		ND 1.5				
Sample ID:	LCS-52903	SampType: Ics	TestCode: EPA Method	l 300.0: Anions		
Client ID:	LCSS	Batch ID: 52903	RunNo: 69444			
Prep Date:	6/5/2020	Analysis Date: 6/5/2020	SeqNo: 2409024	Units: mg/Kg		
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride		14 1.5 15.00	0 91.8 90	110		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2005D02

08-Jun-20

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

	er, Miller & A		es							
Project: Green	n Frog Cafe Fe	ed 001								
Sample ID: LCS-52791	Samp	Type: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: LCSS	Batc	h ID: 52	791	F	RunNo: 6 9	9277				
Prep Date: 5/31/2020	Analysis [Date: 5/	31/2020	5	SeqNo: 24	401817	Units: mg/#	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	100	70	130			
Surr: DNOP	3.6		5.000		72.3	55.1	146			
Sample ID: MB-52791	Samp	Туре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: PBS	Batc	h ID: 52	791	F	RunNo: 6	9277				
Prep Date: 5/31/2020	Analysis [Date: 5/	31/2020	5	SeqNo: 24	401818	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.5		10.00		85.0	55.1	146			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2005D02

08-Jun-20

Client:	Souder, Miller &	Associate	es							
Project:	Green Frog Cafe I	Fed 001								
Sample ID: mb-5278	8 Sam	oType: MI	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	Bat	ch ID: 52	788	F	RunNo: 69	9307				
Prep Date: 5/31/20	20 Analysis	Date: 6/	1/2020	S	SeqNo: 24	103247	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	(GRO) ND	5.0								
Surr: BFB	820		1000		82.3	66.6	105			
Sample ID: Ics-5278	8 Sam	oType: LC	s	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: LCSS	Bat	ch ID: 52	788	F	RunNo: 69	9307				
Prep Date: 5/31/20	20 Analysis	Date: 6/	1/2020	5	SeqNo: 24	403248	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	(GRO) 20	5.0	25.00	0	81.6	80	120			
Surr: BFB	890		1000		89.3	66.6	105			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 10

2005D02

08-Jun-20

	uder, Miller & A een Frog Cafe F		es							
Sample ID: mb-52788	Samp	Type: ME	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: PBS	Bato	ch ID: 52	788	F	RunNo: 69	9307				
Prep Date: 5/31/2020	Analysis	alysis Date: 6/1/2020 SeqNo: 2403285 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzen	e 0.94		1.000		94.3	80	120			
Sample ID: LCS-52788	Samp	Type: LC	s	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: LCSS	Bato	ch ID: 52	788	F	RunNo: 6 9	9307				
Prep Date: 5/31/2020	Analysis	Date: 6/	1/2020	5	SeqNo: 24	403286	Units: mg/K	íg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.0	80	120			
Toluene	0.98	0.050	1.000	0	98.3	80	120			
Ethylbenzene	0.99	0.050	1.000	0	99.3	80	120			
Xylenes, Total	3.0	0.10	3.000	0	98.4	80	120			
Surr: 4-Bromofluorobenzen	e 0.96		1.000		96.2	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Limit RL

Page 10 of 10

2005D02

08-Jun-20

WO#:

Released to Imaging: 5/23/2022 9:59:11 AM

ived by OCD: 4/	25/2022 11:58:27 AM	r				Page
ANAL	RONMENTAL Ysis Ratory	TEL: 505-345	ental Analysis Laborat 4901 Hawkins Albuquerque, NM 87 3975 FAX: 505-345-4 w.hallenvironmental.c	NE 109 San 107	nple Log-In C	check List
Client Name:	SMA-CARLSBAD	Work Order Num	ber: 2005D02		RcptNo:	1
Received By:	Isaiah Ortiz	5/30/2020 8:22:00	AM	I_0	X	
Completed By: Reviewed By:	Isaiah Ortiz	5/30/2020 8:40:19 5 3 0 20	AM	ILO	4	
Chain of Cus	stody					
1. Is Chain of C	ustody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the	sample delivered?		Courier			
Log In 3. Was an atten	npt made to cool the samp	oles?	Yes 🗹	No 🗌	NA 🗌	
4. Were all sam	ples received at a tempera	ature of >0° C to 6.0°C	Yes 🗸	No 🗌	NA 🗌	
5. Sample(s) in	proper container(s)?		Yes 🗸	No 🗌		
6. Sufficient sam	nple volume for indicated t	est(s)?	Yes 🗹	No 🗌		
7. Are samples ((except VOA and ONG) pr	operly preserved?	Yes 🗹	No 🗌		
8. Was preserva	tive added to bottles?		Yes	No 🗹	NA 🗌	
9. Received at le	east 1 vial with headspace	<1/4" for AQ VOA?	Yes	No 🗌	NA 🗹	76
10. Were any sar	mple containers received l	broken?	Yes 🗌	No 🗹	# of preserved	5/30/20
• •	ork match bottle labels? ancies on chain of custody	v)	Yes 🗹	No 🗌	bottles checked for pH: (≪2 or	>12 unless note
	correctly identified on Cha		Yes 🗹	No 🗌	Adjusted?	
	t analyses were requested		Yes 🗹	No 🗌		
	ng times able to be met? ustomer for authorization.)	Yes 🗹	No 🗌	Checked by:	
Variana Marca IV	ling (if applicable)					
15. Was client no	otified of all discrepancies	with this order?	Yes 🗌	No 🗌	NA 🗹	
Person	Notified:	Date		and the second second second second		
By Who	om:	Via:	eMail Ph	one 🗌 Fax	In Person	
Pegard	ing:			and a local data based on the local data		

9. Received at	least i viai wit	n neadspace	<1/4" for AQ V	VOA?	Yes 🗀	NO 🛄	NA 💌
10. Were any sa	ample containe	ers received b	oroken?		Yes 🗌	No 🗹	# of preserved
· • • ***						_	bottles checked
11. Does paper					Yes 🗹	No 🗌	for pH:
(Note discre	pancies on cha	ain of custody	r)				(≤2 or >12 u
12. Are matrices	correctly iden	tified on Chai	n of Custody?		Yes 🗹	No 🗌	Adjusted?
13. Is it clear wh	at analyses w	ere requested	1?		Yes 🗹	No 🗌	
14. Were all hold	ding times able	e to be met?			Yes 🖌	No 🗌	Checked by:
(If no, notify	customer for a	uthorization.)					
Special Hand	lling (if on	linghtal					
Special Hand	ning (ir app	blicable)					
15. Was client r	notified of all d	iscrepancies	with this order?	?	Yes 🗌	No 🗌	NA 🗹
Perso	n Notified:	[Date	: [len ale sense l'éta com entre l'al par	
By W	nom:	[Via:	eMail	Phone 🗌 Fax	In Person
Regar	dina:						
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16. Additional r	emarks:						
17. Cooler Info	rmation						
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October 15, 2020

Melodie Sanjari Marathon Oil Company 4111 Tidwell Road Carlsbad, NM 88220 TEL: (575) 297-0956 FAX:

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

RE: Green Frog

OrderNo.: 2010550

Dear Melodie Sanjari:

Hall Environmental Analysis Laboratory received 12 sample(s) on 10/10/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company Project: Green Frog		Client Sample ID: SL1-0.5 Collection Date: 10/8/2020 9:00:00 AM										
Lab ID: 2010550-001	Matrix: SOIL		Recei	ved Dat	e: 10	/10/2020 7:30:00 AM						
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch					
EPA METHOD 8015M/D: DIESEL RANG	BE ORGANICS					Analyst:	BRM					
Diesel Range Organics (DRO)	10000	190		mg/Kg	20	10/13/2020 6:15:14 PM	55771					
Motor Oil Range Organics (MRO)	6100	960		mg/Kg	20	10/13/2020 6:15:14 PM	55771					
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 6:15:14 PM	55771					
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst:	NSB					
Gasoline Range Organics (GRO)	110	25		mg/Kg	5	10/12/2020 7:28:51 PM	55766					
Surr: BFB	235	75.3-105	S	%Rec	5	10/12/2020 7:28:51 PM	55766					
EPA METHOD 8021B: VOLATILES						Analyst:	NSB					
Benzene	0.13	0.12		mg/Kg	5	10/12/2020 7:28:51 PM	55766					
Toluene	2.4	0.25		mg/Kg	5	10/12/2020 7:28:51 PM	55766					
Ethylbenzene	1.2	0.25		mg/Kg	5	10/12/2020 7:28:51 PM	55766					
Xylenes, Total	3.2	0.49		mg/Kg	5	10/12/2020 7:28:51 PM	55766					
Surr: 4-Bromofluorobenzene	112	80-120		%Rec	5	10/12/2020 7:28:51 PM	55766					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 19

Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company Project: Green Frog	Client Sample ID: SL1-2' Collection Date: 10/8/2020 9:10:00 AM										
Lab ID: 2010550-002	Matrix: SOIL)/10/2020 7:30:00 AM						
Analyses	Result	RL	Qual Units	DF	F Date Analyzed	Batch					
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analyst	BRM					
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	10/13/2020 6:39:21 PM	55771					
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	10/13/2020 6:39:21 PM	55771					
Surr: DNOP	86.0	30.4-154	%Rec	1	10/13/2020 6:39:21 PM	55771					
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst	NSB					
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	10/12/2020 8:16:05 PM	55766					
Surr: BFB	96.8	75.3-105	%Rec	1	10/12/2020 8:16:05 PM	55766					
EPA METHOD 8021B: VOLATILES					Analyst	NSB					
Benzene	ND	0.025	mg/Kg	1	10/12/2020 8:16:05 PM	55766					
Toluene	ND	0.049	mg/Kg	1	10/12/2020 8:16:05 PM	55766					
Ethylbenzene	ND	0.049	mg/Kg	1	10/12/2020 8:16:05 PM	55766					
Xylenes, Total	ND	0.099	mg/Kg	1	10/12/2020 8:16:05 PM	55766					
Surr: 4-Bromofluorobenzene	99.1	80-120	%Rec	1	10/12/2020 8:16:05 PM	55766					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 19

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company		Cl	ient Sample II	D: SI								
Project: Green Frog	Collection Date: 10/8/2020 9:30:00 AM											
Lab ID: 2010550-003	Matrix: SOIL		Received Dat	e: 10	0/10/2020 7:30:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch						
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analyst	BRM						
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	10/13/2020 7:03:39 PM	55771						
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	10/13/2020 7:03:39 PM	55771						
Surr: DNOP	58.0	30.4-154	%Rec	1	10/13/2020 7:03:39 PM	55771						
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst	NSB						
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	10/12/2020 8:39:34 PM	55766						
Surr: BFB	96.4	75.3-105	%Rec	1	10/12/2020 8:39:34 PM	55766						
EPA METHOD 8021B: VOLATILES					Analyst	NSB						
Benzene	ND	0.025	mg/Kg	1	10/12/2020 8:39:34 PM	55766						
Toluene	ND	0.049	mg/Kg	1	10/12/2020 8:39:34 PM	55766						
Ethylbenzene	ND	0.049	mg/Kg	1	10/12/2020 8:39:34 PM	55766						
Xylenes, Total	ND	0.099	mg/Kg	1	10/12/2020 8:39:34 PM	55766						
Surr: 4-Bromofluorobenzene	99.7	80-120	%Rec	1	10/12/2020 8:39:34 PM	55766						

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

RL Reporting Limit Page 3 of 19

Hall Environmental Analysis Laboratory, Inc.
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Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company Project: Green Frog Lab ID: 2010550-004	Client Sample ID: SL2-0.5' Collection Date: 10/8/2020 9:45:00 AM Matrix: SOIL Received Date: 10/10/2020 7:30:00 AM										
Analyses	Result	RL		Units		Date Analyzed	Batch				
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS					Analyst	BRM				
Diesel Range Organics (DRO)	9100	190		mg/Kg	20	10/13/2020 7:27:54 PM	55771				
Motor Oil Range Organics (MRO)	5000	970		mg/Kg	20	10/13/2020 7:27:54 PM	55771				
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 7:27:54 PM	55771				
EPA METHOD 8015D: GASOLINE RAN	IGE					Analyst	NSB				
Gasoline Range Organics (GRO)	1200	99		mg/Kg	20	10/12/2020 9:41:47 AM	55766				
Surr: BFB	387	75.3-105	S	%Rec	20	10/12/2020 9:41:47 AM	55766				
EPA METHOD 8021B: VOLATILES						Analyst	NSB				
Benzene	0.92	0.49		mg/Kg	20	10/12/2020 9:41:47 AM	55766				
Toluene	30	0.99		mg/Kg	20	10/12/2020 9:41:47 AM	55766				
Ethylbenzene	24	0.99		mg/Kg	20	10/12/2020 9:41:47 AM	55766				
Xylenes, Total	57	2.0		mg/Kg	20	10/12/2020 9:41:47 AM	55766				
Surr: 4-Bromofluorobenzene	139	80-120	S	%Rec	20	10/12/2020 9:41:47 AM	55766				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company		Cl	ient Sa	ample II	D: SL	.2-2'					
Project: Green Frog	Collection Date: 10/8/2020 10:00:00 AM										
Lab ID: 2010550-005	Matrix: SOIL		Recei	ved Dat	e: 10	/10/2020 7:30:00 AM					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed Bate					
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS					Analyst: BRN					
Diesel Range Organics (DRO)	9800	200		mg/Kg	20	10/13/2020 7:52:11 PM 5577					
Motor Oil Range Organics (MRO)	5600	990		mg/Kg	20	10/13/2020 7:52:11 PM 5577					
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 7:52:11 PM 5577					
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst: NSB					
Gasoline Range Organics (GRO)	1900	98		mg/Kg	20	10/12/2020 10:05:12 AM 5576					
Surr: BFB	418	75.3-105	S	%Rec	20	10/12/2020 10:05:12 AM 5576					
EPA METHOD 8021B: VOLATILES						Analyst: NSB					
Benzene	2.1	0.49		mg/Kg	20	10/12/2020 10:05:12 AM 5576					
Toluene	77	0.98		mg/Kg	20	10/12/2020 10:05:12 AM 5576					
Ethylbenzene	45	0.98		mg/Kg	20	10/12/2020 10:05:12 AM 5576					
Xylenes, Total	110	2.0		mg/Kg	20	10/12/2020 10:05:12 AM 5576					
Surr: 4-Bromofluorobenzene	155	80-120	S	%Rec	20	10/12/2020 10:05:12 AM 5576					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 5 of 19

Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company	Client Sample ID: SL2-4'							
Project: Green Frog Lab ID: 2010550-006	Collection Date: 10/8/2020 10:15:00 AM Matrix: SOIL Received Date: 10/10/2020 7:30:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed Batch			
EPA METHOD 8015D MOD: GASOLIN	E RANGE				Analyst: JMR			
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	10/13/2020 1:30:10 PM 55768			
Surr: BFB	104	70-130	%Rec	1	10/13/2020 1:30:10 PM 55768			
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst: mb			
Diesel Range Organics (DRO)	27	9.9	mg/Kg	1	10/13/2020 11:20:36 AM 55773			
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	10/13/2020 11:20:36 AM 55773			
Surr: DNOP	98.7	30.4-154	%Rec	1	10/13/2020 11:20:36 AM 55773			
EPA METHOD 8260B: VOLATILES SH	IORT LIST				Analyst: JMR			
Benzene	ND	0.025	mg/Kg	1	10/13/2020 1:30:10 PM 55768			
Toluene	ND	0.050	mg/Kg	1	10/13/2020 1:30:10 PM 55768			
Ethylbenzene	ND	0.050	mg/Kg	1	10/13/2020 1:30:10 PM 55768			
Xylenes, Total	ND	0.099	mg/Kg	1	10/13/2020 1:30:10 PM 55768			
Surr: 1,2-Dichloroethane-d4	94.2	70-130	%Rec	1	10/13/2020 1:30:10 PM 55768			
Surr: 4-Bromofluorobenzene	94.8	70-130	%Rec	1	10/13/2020 1:30:10 PM 55768			
Surr: Dibromofluoromethane	101	70-130	%Rec	1	10/13/2020 1:30:10 PM 55768			
Surr: Toluene-d8	97.3	70-130	%Rec	1	10/13/2020 1:30:10 PM 55768			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2010550

Hall Environmental Analysis Laboratory, Inc.	Date Reported: 10/15/2020

CLIENT: Marathon Oil Company	Client Sample ID: SL4-0.5'							
Project: Green Frog Lab ID: 2010550-007	Collection Date: 10/8/2020 10:30:00 AM Matrix: SOIL Received Date: 10/10/2020 7:30:00 AM							
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch	
EPA METHOD 8015D MOD: GASOLINE	ERANGE					Analy	/st: JMR	
Gasoline Range Organics (GRO)	690	49		mg/Kg	10	10/12/2020 11:06:56 PM 55768		
Surr: BFB	111	70-130		%Rec	10	10/12/2020 11:06:56	PM 55768	
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS					Analy	/st: mb	
Diesel Range Organics (DRO)	6400	200		mg/Kg	20	10/13/2020 12:31:16	PM 55773	
Motor Oil Range Organics (MRO)	3100	990		mg/Kg	20	10/13/2020 12:31:16	PM 55773	
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 12:31:16	PM 55773	
EPA METHOD 8260B: VOLATILES SHO	ORT LIST					Analy	/st: JMR	
Benzene	ND	0.25	D	mg/Kg	10	10/12/2020 11:06:56	PM 55768	
Toluene	5.7	0.49	D	mg/Kg	10	10/12/2020 11:06:56	PM 55768	
Ethylbenzene	2.9	0.49	D	mg/Kg	10	10/12/2020 11:06:56	PM 55768	
Xylenes, Total	15	0.99	D	mg/Kg	10	10/12/2020 11:06:56	PM 55768	
Surr: 1,2-Dichloroethane-d4	96.9	70-130	D	%Rec	10	10/12/2020 11:06:56	PM 55768	
Surr: 4-Bromofluorobenzene	61.3	70-130	SD	%Rec	10	10/12/2020 11:06:56	PM 55768	
Surr: Dibromofluoromethane	112	70-130	D	%Rec	10	10/12/2020 11:06:56	PM 55768	
Surr: Toluene-d8	96.7	70-130	D	%Rec	10	10/12/2020 11:06:56	PM 55768	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- JAnalyte detected below quantitation limitsPSample pH Not In Range
- RL Reporting Limit
- Page 7 of 19

Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company Project: Green Frog		Client Sample ID: SL4-2'							
Project: Green Frog Lab ID: 2010550-008	Collection Date: 10/8/2020 10:40:00 AM Matrix: SOIL Received Date: 10/10/2020 7:30:00 AM								
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch		
EPA METHOD 8015D MOD: GASOLIN	ERANGE					Ana	lyst: JMR		
Gasoline Range Organics (GRO)	2100	50		mg/Kg	10	10/12/2020 11:35:3	0 PM 55768		
Surr: BFB	112	70-130		%Rec	10	10/12/2020 11:35:3	0 PM 55768		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS					Ana	lyst: mb		
Diesel Range Organics (DRO)	8300	190		mg/Kg	20	10/13/2020 12:54:5	3 PM 55773		
Motor Oil Range Organics (MRO)	4300	960		mg/Kg	20	10/13/2020 12:54:5	3 PM 55773		
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 12:54:5	3 PM 55773		
EPA METHOD 8260B: VOLATILES SH	ORT LIST					Ana	lyst: JMR		
Benzene	1.2	0.25		mg/Kg	10	10/12/2020 11:35:3	0 PM 55768		
Toluene	33	0.50		mg/Kg	10	10/12/2020 11:35:3	0 PM 55768		
Ethylbenzene	21	0.50		mg/Kg	10	10/12/2020 11:35:3	0 PM 55768		
Xylenes, Total	42	1.0		mg/Kg	10	10/12/2020 11:35:3	0 PM 55768		
Surr: 1,2-Dichloroethane-d4	108	70-130		%Rec	10	10/12/2020 11:35:3	0 PM 55768		
Surr: 4-Bromofluorobenzene	63.8	70-130	S	%Rec	10	10/12/2020 11:35:3	0 PM 55768		
Surr: Dibromofluoromethane	111	70-130		%Rec	10	10/12/2020 11:35:3	0 PM 55768		
Surr: Toluene-d8	100	70-130		%Rec	10	10/12/2020 11:35:3	0 PM 55768		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company	Client Sample ID: SL4-4'							
Project: Green Frog	Collection Date: 10/8/2020 11:00:00 AM Matrix: SOIL Received Date: 10/10/2020 7:30:00 AM							
Lab ID: 2010550-009								
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch	
EPA METHOD 8015D MOD: GASOLINE	RANGE					Analyst:	JMR	
Gasoline Range Organics (GRO)	2300	240		mg/Kg	50	10/13/2020 2:55:31 PM	55768	
Surr: BFB	103	70-130		%Rec	50	10/13/2020 2:55:31 PM	55768	
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS					Analyst:	mb	
Diesel Range Organics (DRO)	8400	200		mg/Kg	20	10/13/2020 1:18:29 PM	55773	
Motor Oil Range Organics (MRO)	4400	980		mg/Kg	20	10/13/2020 1:18:29 PM	55773	
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 1:18:29 PM	55773	
EPA METHOD 8260B: VOLATILES SHO	RT LIST					Analyst:	JMR	
Benzene	0.25	0.12		mg/Kg	5	10/13/2020 12:03:58 AM	55768	
Toluene	3.9	0.24		mg/Kg	5	10/13/2020 12:03:58 AM	55768	
Ethylbenzene	ND	0.24		mg/Kg	5	10/13/2020 12:03:58 AM	55768	
Xylenes, Total	77	4.9		mg/Kg	50	10/13/2020 2:55:31 PM	55768	
Surr: 1,2-Dichloroethane-d4	110	70-130		%Rec	5	10/13/2020 12:03:58 AM	55768	
Surr: 4-Bromofluorobenzene	50.6	70-130	S	%Rec	5	10/13/2020 12:03:58 AM	55768	
Surr: Dibromofluoromethane	111	70-130		%Rec	5	10/13/2020 12:03:58 AM	55768	
Surr: Toluene-d8	96.3	70-130		%Rec	5	10/13/2020 12:03:58 AM	55768	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Analytical Report

Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company		Client Sample ID: SL7-0.5'										
Project: Green Frog	Collection Date: 10/8/2020 11:10:00 AM											
Lab ID: 2010550-010	Matrix: SOIL Received Date: 10/10/2020 7:30:00 AM											
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch					
EPA METHOD 8015D MOD: GASOLIN	E RANGE					Analyst:	JMR					
Gasoline Range Organics (GRO)	3100	250		mg/Kg	50	10/13/2020 3:24:00 PM	55768					
Surr: BFB	105	70-130		%Rec	50	10/13/2020 3:24:00 PM	55768					
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS					Analyst:	mb					
Diesel Range Organics (DRO)	12000	170		mg/Kg	20	10/13/2020 1:42:14 PM	55773					
Motor Oil Range Organics (MRO)	6200	860		mg/Kg	20	10/13/2020 1:42:14 PM	55773					
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 1:42:14 PM	55773					
EPA METHOD 8260B: VOLATILES SH	ORT LIST					Analyst:	JMR					
Benzene	3.2	0.12		mg/Kg	5	10/13/2020 2:26:30 AM	55768					
Toluene	73	2.5		mg/Kg	50	10/13/2020 3:24:00 PM	55768					
Ethylbenzene	47	2.5		mg/Kg	50	10/13/2020 3:24:00 PM	55768					
Xylenes, Total	120	4.9		mg/Kg	50	10/13/2020 3:24:00 PM	55768					
Surr: 1,2-Dichloroethane-d4	108	70-130		%Rec	5	10/13/2020 2:26:30 AM	55768					
Surr: 4-Bromofluorobenzene	44.6	70-130	S	%Rec	5	10/13/2020 2:26:30 AM	55768					
Surr: Dibromofluoromethane	110	70-130		%Rec	5	10/13/2020 2:26:30 AM	55768					
Surr: Toluene-d8	101	70-130		%Rec	5	10/13/2020 2:26:30 AM	55768					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company	Client Sample ID: SL7-2'										
Project: Green Frog Lab ID: 2010550-011	Collection Date: 10/8/2020 11:20:00 AM Matrix: SOIL Received Date: 10/10/2020 7:30:00 AM										
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch				
EPA METHOD 8015D MOD: GASOLINE	RANGE					Analyst	JMR				
Gasoline Range Organics (GRO)	4100	250		mg/Kg	50	10/13/2020 3:52:29 PM	55768				
Surr: BFB	105	70-130		%Rec	50	10/13/2020 3:52:29 PM	55768				
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	mb				
Diesel Range Organics (DRO)	10000	190		mg/Kg	20	10/13/2020 2:05:58 PM	55773				
Motor Oil Range Organics (MRO)	5200	940		mg/Kg	20	10/13/2020 2:05:58 PM	55773				
Surr: DNOP	0	30.4-154	S	%Rec	20	10/13/2020 2:05:58 PM	55773				
EPA METHOD 8260B: VOLATILES SHO	RTLIST					Analyst	JMR				
Benzene	6.3	0.12		mg/Kg	5	10/13/2020 2:55:02 AM	55768				
Toluene	130	2.5		mg/Kg	50	10/13/2020 3:52:29 PM	55768				
Ethylbenzene	70	2.5		mg/Kg	50	10/13/2020 3:52:29 PM	55768				
Xylenes, Total	170	5.0		mg/Kg	50	10/13/2020 3:52:29 PM	55768				
Surr: 1,2-Dichloroethane-d4	103	70-130		%Rec	5	10/13/2020 2:55:02 AM	55768				
Surr: 4-Bromofluorobenzene	46.5	70-130	S	%Rec	5	10/13/2020 2:55:02 AM	55768				
Surr: Dibromofluoromethane	111	70-130		%Rec	5	10/13/2020 2:55:02 AM	55768				
Surr: Toluene-d8	99.0	70-130		%Rec	5	10/13/2020 2:55:02 AM	55768				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2010550

Date Reported: 10/15/2020

CLIENT: Marathon Oil Company		Client Sample ID: SL7-4'											
Project: Green Frog		Collection Date: 10/8/2020 11:30:00 AM											
Lab ID: 2010550-012	Matrix: SOIL	Received Date: 10/10/2020 7:30:00 AM											
Analyses	Result	RL	Qual Units	DF	F Date Analyzed	Batch							
EPA METHOD 8015D MOD: GASOLIN	E RANGE				Analys	t: JMR							
Gasoline Range Organics (GRO)	8.5	4.9	mg/Kg	1	10/13/2020 4:20:57 PM	/ 55768							
Surr: BFB	103	70-130	%Rec	1	10/13/2020 4:20:57 PM	1 55768							
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analys	t: BRM							
Diesel Range Organics (DRO)	270	8.8	mg/Kg	1	10/14/2020 9:42:05 AM	1 55773							
Motor Oil Range Organics (MRO)	180	44	mg/Kg	1	10/14/2020 9:42:05 AM	1 55773							
Surr: DNOP	119	30.4-154	%Rec	1	10/14/2020 9:42:05 AM	1 55773							
EPA METHOD 8260B: VOLATILES SH	IORT LIST				Analys	t: JMR							
Benzene	ND	0.025	mg/Kg	1	10/13/2020 4:20:57 PM	1 55768							
Toluene	0.049	0.049	mg/Kg	1	10/13/2020 4:20:57 PM	/ 55768							
Ethylbenzene	ND	0.049	mg/Kg	1	10/13/2020 4:20:57 PM	/ 55768							
Xylenes, Total	ND	0.098	mg/Kg	1	10/13/2020 4:20:57 PM	/ 55768							
Surr: 1,2-Dichloroethane-d4	86.1	70-130	%Rec	1	10/13/2020 4:20:57 PM	/ 55768							
Surr: 4-Bromofluorobenzene	78.0	70-130	%Rec	1	10/13/2020 4:20:57 PM	/ 55768							
Surr: Dibromofluoromethane	102	70-130	%Rec	1	10/13/2020 4:20:57 PM	1 55768							
Surr: Toluene-d8	100	70-130	%Rec	1	10/13/2020 4:20:57 PM	/ 55768							

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client: Project:	Marathon Green Fro		pany									
Sample ID: I	MB-55773	Samp	Гуре: МЕ	BLK	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID:	PBS	Batch ID: 55773			F	RunNo: 72584						
Prep Date:	10/12/2020	Analysis [Date: 10	0/13/2020	S	SeqNo: 2	549889	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Or	-	ND	10									
•	Organics (MRO)	ND	50									
Surr: DNOP		8.8		10.00		87.8	30.4	154				
Sample ID: I	_CS-55773	Samp ⁻	Гуре: LC	s	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics		
Client ID:	CSS	Batc	h ID: 55	773	F	RunNo: 7 2	2584					
Prep Date:	10/12/2020	Analysis [Date: 10	0/13/2020	5	SeqNo: 2	549890	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Or	ganics (DRO)	39	10	50.00	0	77.6	70	130				
Surr: DNOP		4.1		5.000		81.1	30.4	154				
Sample ID: 2	2010550-006AMS	Samp	Гуре: М	3	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics		
Client ID:	SL2-4'	Batch ID: 55773			RunNo: 72584							
Prep Date:	10/12/2020	Analysis [Date: 10	0/13/2020	S	SeqNo: 2	549892	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Or	ganics (DRO)	68	9.5	47.48	27.39	85.8	15	184				
Surr: DNOP		4.7		4.748		99.9	30.4	154				
Sample ID: 2	2010550-006AMSE	Samp ⁻	Гуре: М	SD	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID:	SL2-4'	Batc	h ID: 55	773	F	RunNo: 7	2584					
Prep Date:	10/12/2020	Analysis [Date: 10	0/13/2020	S	SeqNo: 2	549893	Units: mg/#	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Or	ganics (DRO)	85	9.4	47.21	27.39	122	15	184	21.9	23.9		
Surr: DNOP		5.4		4.721		114	30.4	154	0	0		
Sample ID: I	_CS-55771	Samp	Гуре: LC	s	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics		
Client ID:	_CSS	Batc	h ID: 55	771	F	RunNo: 72	2618					
Prep Date:	10/12/2020	Analysis [Date: 10	0/13/2020	S	SeqNo: 2	550264	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
	. (22.2)											
Diesel Range Or	ganics (DRO)	43	10	50.00	0	87.0	70	130				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2010550

15-Oct-20

	Iarathon Oil Co reen Frog	ompany								
Sample ID: MB-55771	l Sa	mpType: MI	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS	E	atch ID: 55	771	R	RunNo: 72	2618				
Prep Date: 10/12/20	20 Analys	is Date: 1	0/13/2020	S	SeqNo: 2	550265	Units: mg/K	ξg		
Analyte	Resu	lt PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DR	0) N	D 10								
Motor Oil Range Organics (I	MRO) N	D 50								
Surr: DNOP	1	1	10.00		106	30.4	154			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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15-Oct-20

Client: Project:	Marathor Green Fr	n Oil Comp og	any										
Sample ID: mb-55766 SampType: MBLK					TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS		Batch ID: 55766			F	RunNo: 72598							
Prep Date: 10/1	0/2020	Analysis D	ate: 10	/12/2020	S	eqNo: 2	548929	Units: mg/K	g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Orgar Surr: BFB	nics (GRO)	ND 980	5.0	1000		98.3	75.3	105					
Sample ID: Ics-5	5766	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015D: Gasc	line Rang	e			
Client ID: LCSS	6	Batch	ID: 557	766	F	unNo: 72	2598						
Prep Date: 10/1	0/2020	Analysis D	ate: 10	/12/2020	S	eqNo: 2	548930	Units: mg/K	g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Orgar	nics (GRO)	21	5.0	25.00	0	85.0	72.5	106					
Surr: BFB		1100		1000		108	75.3	105			S		

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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15-Oct-20

	Marathon Oil Con Green Frog	npany									
Sample ID: mb-557	66 Samp	Type: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles			
Client ID: PBS	Bat	Batch ID: 55766			RunNo: 7	2598					
Prep Date: 10/10/2	Analysis	Date: 10	0/12/2020	S	SeqNo: 2	548956	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorober	izene 1.0		1.000		100	80	120				
Sample ID: LCS-55	766 Samp	Type: LC	s	Tes	tCode: El	PA Method 8021B: Volatiles					
Client ID: LCSS	Bat	ch ID: 55	766	F	RunNo: 72	2598					
Prep Date: 10/10/2	2020 Analysis	Date: 10	0/12/2020	5	SeqNo: 2	548957	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.87	0.025	1.000	0	87.5	80	120				
Toluene	0.92	0.050	1.000	0	91.5	80	120				
Ethylbenzene	0.94	0.050	1.000	0	93.6	80	120				
Xylenes, Total	2.8	0.10	3.000	0	93.5	80	120				
Surr: 4-Bromofluorober	izene 1.0		1.000		101	80	120				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

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- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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15-Oct-20

Client: Marathor Project: Green Fr	n Oil Comj og	pany									
Sample ID: Ics-55768	Samp	Type: LC	S4	TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: BatchQC	Batc	h ID: 557	768	F	RunNo: 72604						
Prep Date: 10/11/2020	Analysis [Date: 10	/12/2020	S	SeqNo: 2	549302	Units: mg/K	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.91	0.025	1.000	0	90.7	80	120				
Toluene	1.0	0.050	1.000	0	103	80	120				
Ethylbenzene	1.0	0.050	1.000	0	105	80	120				
Xylenes, Total	3.2	0.10	3.000	0	107	80	120				
Surr: 1,2-Dichloroethane-d4	0.43		0.5000		86.8	70	130				
Surr: 4-Bromofluorobenzene	0.51		0.5000		102	70	130				
Surr: Dibromofluoromethane	0.51		0.5000		101	70	130				
Surr: Toluene-d8	0.51		0.5000		101	70	130				
Sample ID: mb-55768	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List		
Client ID: PBS	Batc	h ID: 55	768	F	RunNo: 72	2604					
Prep Date: 10/11/2020	Analysis [Date: 10	/12/2020	5	SeqNo: 2	549303	Units: mg/K	٤g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		93.2	70	130				
Surr: 4-Bromofluorobenzene	0.54		0.5000		108	70	130				
Surr: Dibromofluoromethane	0.52		0.5000		103	70	130				
Surr: Toluene-d8	0.48		0.5000		96.0	70	130				
Sample ID: 2010550-006ams	Samp	Type: MS	64	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List		
Client ID: SL2-4'	Batc	h ID: 55	768	F	RunNo: 72	2625					
Prep Date: 10/11/2020	Analysis [Date: 10	/13/2020	5	SeqNo: 2	550603	Units: mg/K	ζg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.93	0.025	0.9921	0	93.2	71.1	115				
Toluene	1.1	0.050	0.9921	0.007676	109	79.6	132				
Ethylbenzene	1.1	0.050	0.9921	0	109	83.8	134				
Xylenes, Total	3.5	0.099	2.976	0	118	82.4	132				
Surr: 1,2-Dichloroethane-d4	0.46		0.4960		92.0	70	130				
Surr: 4-Bromofluorobenzene	0.47		0.4960		94.9	70	130				
Surr: Dibromofluoromethane	0.52		0.4960		105	70	130				
Surr: Toluene-d8	0.50		0.4960		102	70	130				

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Value exceeds Maximum Contaminant Level.

Holding times for preparation or analysis exceeded

% Recovery outside of range due to dilution or matrix

Sample Diluted Due to Matrix

Practical Quanitative Limit

Not Detected at the Reporting Limit

Qualifiers:

*

D

Н

ND

PQL

S

Client:	Marathon Oil Company
Project:	Green Frog

Sample ID: 2010550-006amsd	I SampT	SampType: MSD4 TestCode: EPA Method 8260B: Volatiles Short L								
Client ID: SL2-4'	Batcl	h ID: 557	768	F	RunNo: 72	2625				
Prep Date: 10/11/2020	Analysis D	Date: 10	/13/2020	S	550604	Units: mg/K	íg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.025	0.9823	0	85.4	71.1	115	9.72	20	
Toluene	0.94	0.049	0.9823	0.007676	94.7	79.6	132	15.3	20	
Ethylbenzene	0.95	0.049	0.9823	0	97.1	83.8	134	12.7	20	
Xylenes, Total	3.0	0.098	2.947	0	100	82.4	132	16.7	20	
Surr: 1,2-Dichloroethane-d4	0.44		0.4912		89.4	70	130	0	0	
Surr: 4-Bromofluorobenzene	0.48		0.4912		97.6	70	130	0	0	
Surr: Dibromofluoromethane	0.49		0.4912		100	70	130	0	0	
Surr: Toluene-d8	0.46		0.4912		92.9	70	130	0	0	

Analyte detected in the associated Method Blank В

- Е
- Reporting Limit
- Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL

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WO#: 2010550

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	rathon Oil Com een Frog	pany								
Sample ID: Ics-55768	Tes	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: LCSS	Client ID: LCSS Batch ID: 55768				RunNo: 7	2604				
Prep Date: 10/11/2020	Analysis	Date: 10	0/12/2020	S	SeqNo: 2	549385	Units: mg/K	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GR	.0) 21	5.0	25.00	0	84.7	70	130			
Surr: BFB	500		500.0		101	70	130			
Sample ID: mb-55768	Samp	SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: PBS	Bato	ch ID: 55	768	F	RunNo: 7	2604				
Prep Date: 10/11/2020	Analysis	Date: 10	0/12/2020	S	SeqNo: 2	549386	Units: mg/K	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GR	0) ND	5.0								
Surr: BFB	530		500.0		106	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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WO#:

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HALL ENVIRONMENTAL ANALYSIS LABORATORY	TEL: 505-345-	ental Analysis Labord 4901 Hawkin Albuquerque, NM 8 3975 FAX: 505-345- tts.hallenvironmental	7109 Sam 4107	Sample Log-In Check List					
Client Name: Marathon Oil Cor	npany Work Order Nun	nber: 2010550		RcptNo:	1				
Received By: Juan Rojas Completed By: Juan Rojas Reviewed By: $\int b (a^{1})^{3}$	10/10/2020 7:30:0 10/10/2020 7:52:0		Wand g						
 <i>Chain of Custody</i> 1. Is Chain of Custody complete? 2. How was the sample delivered? 		Yes 🗹 <u>Courier</u>	No 🗌	Not Present					
Log In 3. Was an attempt made to cool the	e samples?	Yes 🗸	No 🗌						
 Were all samples received at a te Sample(s) in proper container(s)[*] 	n na •economia toto i ese i son i en presidenti das	Yes 🗹 Yes 🔽	No 🗌	NA 🗆					
 6. Sufficient sample volume for india 7. Are samples (except VOA and OI 8. Was preservative added to bottle 	NG) properly preserved?	Yes ✔ Yes ✔ Yes □	No 🗌 No 🗍 No 🔽	NA 🗌					
 Received at least 1 vial with head Were any sample containers received 	space <1/4" for AQ VOA?	Yes Yes	No 🗌 No 🗹 🔽	NA 🗹					
11. Does paperwork match bottle lab (Note discrepancies on chain of c		Yes 🔽	No 🗌		12 unless noted)				
12. Are matrices correctly identified of13. Is it clear what analyses were req14. Were all holding times able to be (If no, notify customer for authoriz)	uested? met?	Yes ✔ Yes ✔ Yes ✔	No 🗌 No 🗌 No 🗌	Adjusted? Checked by:	210110120				
Special Handling (if applicab 15. Was client notified of all discrepa		Yes	No 🗌	NA 🔽					
Person Notified: By Whom: Regarding: Client Instructions:	Date Via:	1	hone 🗌 Fax	In Person					
16. Additional remarks: 17. <u>Cooler Information</u> Cooler No Temp ℃ Con 1 0.3 Good	dition Seal Intact Seal No	Seal Date	Signed By						

Client:	Mar	athor	Custody Record เก๋ไ	Turn-Around	d H Rust	<u>5day</u>	HALL ENVIRONMENT ANALYSIS LABORAT www.hallenvironmental.com												
	Address	s:	0	Gre	entrog			49	01 F							M 871	109		
Phone :			onfile.	Project #	J						5-39					-4107			
Phone		0	1					a dina.				Ana	alysis	s Rec	ques	t			
				Project Man	ager:		1	6				0	64		nt)				TT
QA/QC	Package: idard		□ Level 4 (Full Validation)	Melodi	e Sanjar		\$ (8021)	(MRO)	PCB's		8270SIMS		04,0		/Abse				
Accredi	itation:	□Az	Compliance	Sampler:		-10° 80 /	TMB's	DRO		_	270				sent			- 17	
	AC	□ Otł		On Ice:	E Yes	□ No	T /	-	\$/80	504.1)	님			F	Pre				
	(Type)			# of Coolers	: i		BE	(GR	ides	od 5	10	NO.	ŝ	2) m.				
8				Cooler Temp	O(including CF): 0 ·	4-0.1=0.3 (°C)	MT	TPH:8015D(GRO	Pesticides/8082	EDB (Method	PAHs by 8310 or	CLE Br NO.		8270 (Semi-VOA)	Coliform (Present/Absent)				
	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2010550	BTEX	TPH:8	8081	EDB (PAHs		8260 (8270 (Total (
98/20	01:00	Soil	SU -0.5'	An.		-001		~										\top	++
	9:10	1	54-2'	1	Τυ	-002		V										-	++
	9:30		SL1-4'			-003	V	V											$\uparrow \uparrow$
	9:45		562-05			-004	1	1									2		++
	10:00		SL2-2'			-005	V	7	,									\top	$\left \right $
	10:15		562-41			-006		Y	,									\top	
	10:30		SLA 0.5'		9	-007		ý	/										
	10:40		SU4 - 2'			-008	1	.0							1.00	-			
	11:00		SLA-A'			~009	1	/	/										
	11:10		017-0.51			-010	V	Y											
	11:20	- tr	507-21			-011	4	N	1								1.1		
4	11:30		SU7. 4'	40	0	-012	V	\square											
Olda.	11:62	Relinqui	\sim	Received by:	Via:	Date Time 10/9/20 1100	Rem	arks	s: LR	٦١	em 5 A	ailt	esut	sto	msa	njanie	emur	ather	noil.co
Date:	Time:	Relinqui	shed by:	Received by:	Via:	Date Time	>	n.		111 717	101	00	211	7	-				
[<u>[</u> []	10	samples s	submitted to Hall Environmental may be sub	contracted to other a	Counter aboratorie	10/10/20 7:30	nossih	<u>U</u>		LU	e U		11	1 *	-				

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	101199
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Deferral Request Approved. However, the depth to groundwater has not been adequately determined. When nearby wells are used to determine depth to groundwater, the wells should be no further than ½ mile away from the site, and data should be no more than 25 years old. Please redefine DTW prior to implementing 19.15.29.13 NMAC when completing P&A or reconstruction at site.	5/23/2022

Action 101199

CONDITIONS