

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NGRL0835833263
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

Location of Release Source

Latitude 32.3855171 _____ Longitude -103.1711349 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: R E Cole #002	Site Type: Oil
Date Release Discovered: 8-19-05	API# (if applicable)

Unit Letter	Section	Township	Range	County
N	16	22S	37E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

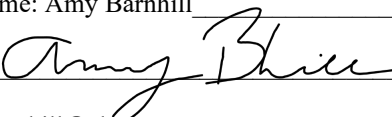
Cause of Release: A 20 inch gathering line ruptured and released 1887 mscf of field gas, which ignited. Eunice emergency services were contacted and the line was blocked in. Rule 118 H2S Contingency Plan was followed for response. 3-5 acres of vegetation burned. Larson & Associates was contracted to do soil sampling along impacted line to determine if any remediation activities were required. The area was excavated and samples obtained to show cleanup to OCD requirements. TARGA will replace top soil and reseed area to insure vegetation is restored to normal state. TARGA hauled 1100 yards of top soil to the site and spread to a thickness of 4 to 6 inches. 300# of winter wheat was seeded. Site will be evaluated after rain and more seed planted if needed.

Incident ID	NGRL0835833263
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Amy Barnhill	Title: Water Specialist
Signature: 	Date: 2-7-22
email: ABarnhill@chevron.com	Telephone: 432-687-7108
<u>OCD Only</u> Received by: _____ Date: _____	



ENQUWTG'TGS WGVV'TGRQTV

Ej gxt qp'Eqt r qt c v k p"
 T'G'E q r g'224"
 Ngc'E q w p v { . ' P g y ' O g z l e q"
 W p k ' N g w g t ' 5 P ö . ' U g e v k p p ' 38 . ' V q y p u j k r ' 44 ' U q w v j . ' T c p i g ' 59 ' G e u v '
 N c v k w f g ' 54 0 5 : 7648 " P q t v j . ' N q p i k w f g ' 3250893226 " Y g u v '
 P O Q E F ' T g h t g p e g ' % 4 p I T N 2 : 57 : 55485 "

Prepared For:

Ej gxt qp'Eqt r qt c v k p"
 6301 Deauville Blvd.
 Midland, TX 79706

Prepared By:

Gvgej 'Gpxlt qpo gpvcrn('Uclgv{ 'Uqrvkqpu.'Kpe0'
 P.O. Box 62228
 Midland, Texas 79711

Hgdt wct { '33.'4244"

Blake Estep
 Project Manager

" "
" "
VCDNG'QH'EQPVGPVU'

INTRODUCTION	1
NMOCD SITE CLASSIFICATION	1
INITIAL SITE ASSESSMENT AND DELINEATION	2
SITE CLOSURE REQUEST	2
LIMITATIONS	2
DISTRIBUTION	3

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HH WTGU'

Figure 1 – Site Location Topographic Map

Figure 2 – Aerial Proximity

Figure 3 – Site and Sample Map

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VCDNGU'

Table 1 – Confirmation Sample Results, Concentrations of Benzene, BTEX, TPH, and Chlorides in Soil

CRRGP F HEGU'

Appendix A – Depth to Groundwater Information

Appendix B – Photographic Documentation

Appendix C – Analytical Reports

Appendix D – Release Notification and Corrective Action (Form C-141) (# nGRL0835833263)

REPORT OF WORK

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron Corporation, has prepared this Closure Request for the Release Site known as R E Cole #002. The legal description of the Release Site is Unit Letter "N", Section 16, Township 22 South, Range 37 East, in Lea County, New Mexico. The Release Site GPS coordinates are 32.385426° North and 103.171004° West. A "Site Location Topographic Map" is provided as Figure 1. A copy of the Release Notification and Corrective Action (NMCOD Form C-141) is provided as Appendix D.

On August 19, 2005, a reportable release was discovered by Chesapeake at the R E Cole #002 site (Release Site). The injection line developed a leak due to internal corrosion. Approximately one-thousand eight-hundred eighty-seven (1,887) Mcf of natural gas was released causing a fire to burn approximately three (3) to five (5) acres of pasture.

Photographic documentation for the R E Cole #002 Release Site is provided as Appendix B.

POUGHKEGGENCUEHCVKQP"

A search of the groundwater database maintained by United States Geological Survey (USGS) did not identify any registered water wells within a quarter (1/4) mile of the R E Cole #002. A further search of the USGS database identified the closest registered water well is USGS Well #: 322307103095801 located approximately 0.37 miles northeast of the Release Site. The USGS database indicated groundwater should be encountered at approximately sixty-four (64) feet below ground surface (bgs). No water wells were observed within one thousand (1,000) feet of the Release Site. No surface water was observed within one thousand (1,000) feet of the Release Site. "Aerial Proximity Map" is provided as Figure 2. "

The R E Cole #002 is not considered to be in a karst area and is considered stable. Based on the NMOCD site classification system, the following soil remediation levels were assigned to the R E Cole #002 Site as a result of this criterion.

- Benzene – 10 mg/Kg (ppm)
- BTEX – 50 mg/Kg (ppm)
- TPH – 2,500 mg/Kg (ppm)
- Chloride – 10,000 mg/Kg (ppm)

RECEIVED BY THE NMOCD DISTRICT 1 OFFICE

On January 6, 2022, Etech conducted an assessment and sampling event at the R E Cole #002 to determine the condition of the soil where it was believed the spill had occurred. Two (2) soil borings were installed, and samples were collected at the first six (6) inches and forty-eight (48) inches bgs unless refusal was met (refer to Figure 1). Refusal was met at a depth of thirty-six (36) inches bgs at both Auger Holes. Samples were submitted to Xenco Eurofins to be analyzed for total petroleum hydrocarbons (TPH), chlorides, and benzene, toluene, ethylbenzene & xylenes (BTEX) concentrations. A "Site and Sample Location Map" is provided as Figure 3.

Laboratory results indicated TPH, chloride, and BTEX concentrations were below the NMOCD Closure Criteria and/or the NMOCD Reclamation Standards in each of the submitted soil samples (refer to Table 1).

Analytical reports are provided as Appendix C.

CONCLUSION

"

Laboratory analytical results indicate TPH, Chloride and BTEX concentrations were below the NMOCD Closure Criteria and/or the NMOCD Reclamation Standards in each of the submitted soil samples. Based on laboratory analytical results and field observations made during the initial site assessment, the affected area appears to be restored to its original condition and vegetation growth has been occurring at a steady rate. Etech, on behalf of Chevron, respectfully request that the NMOCD District 1 Office grant site closure to the R E Cole #002 (NMOCD Incident ID: nGRL0835833263).

RECOMMENDATIONS

Etech has prepared this Closure Request and Remediation Summary Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Etech has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report. This report has been prepared for the benefit of Chevron Corporation. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Etech and/or Chevron Corporation.

FURTHER INFORMATION

Copy 1: New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Copy 2: Amy Barnhill
Chevron
6301 Deauville Bulverde
Midland, Texas 79706

Copy 3: Etech Environmental & Safety Solutions, Inc.
P.O. Box 62228
Midland, Texas 79711

FIGURES

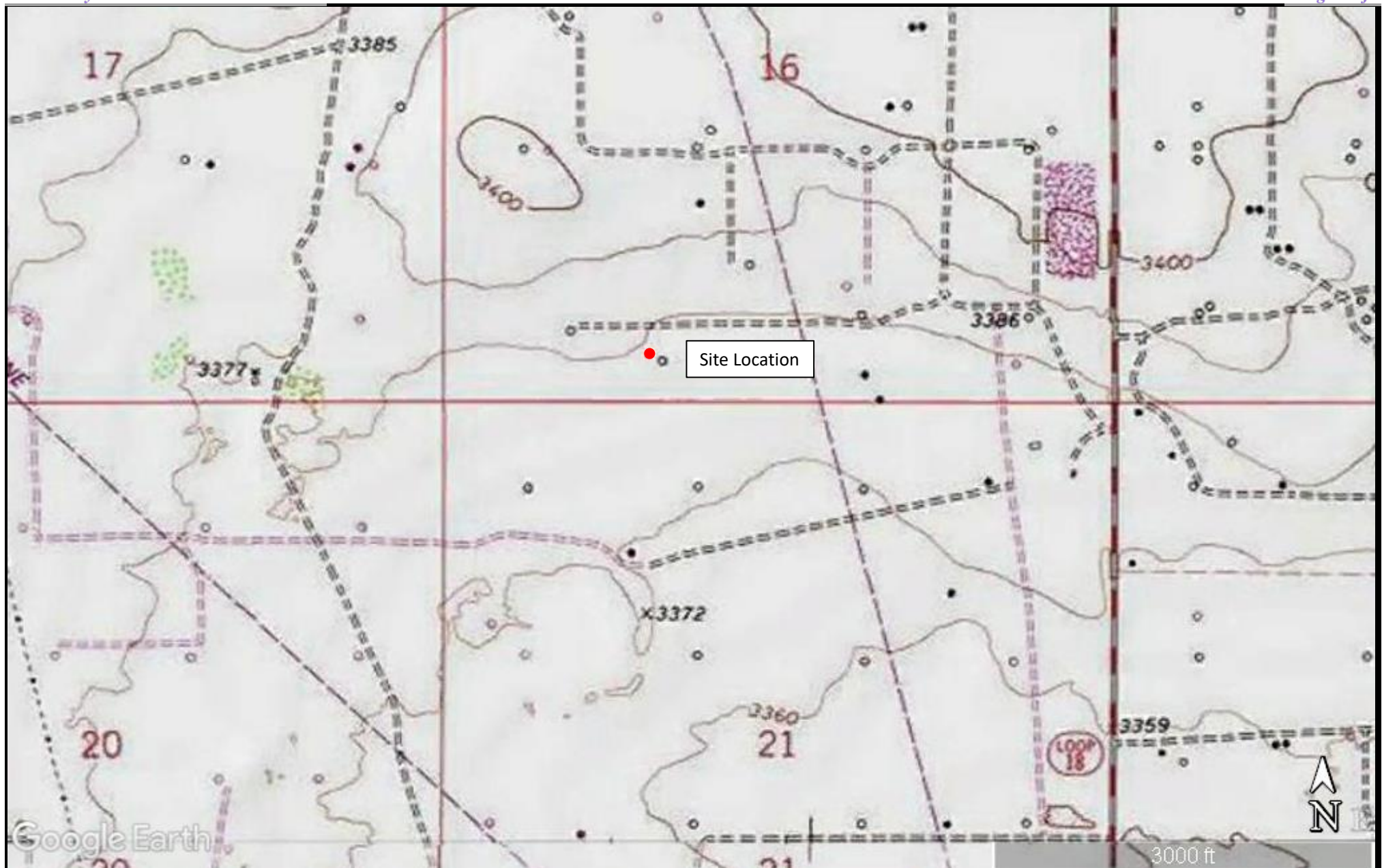


Figure 1
Topographic Map
Chevron Corporation
R E Cole #002
GPS: 32.385426, -103.171004
Lea County

eTECH 
Environmental & Safety Solutions, Inc.

Drafted:

Date: 2/2/22



Legend:



Site Location



Fresh Water Well



100-Year Floodplain



High/Critical Karst



Non-Industrial Building



Subsurface Mine

Figure 2

Aerial Proximity Map

Chevron Corporation

R E Cole #002

GPS: 32.385426, -103.171004

Lea County



Drafted:

Date:

2/2/22

Imagery Date: 2011
Site has been
Reclaimed

Auger Hole 2

Auger Hole 1

TABLES

VCDNG'3

EQPEGPVT~~CVKQP~~U'QHDGP\ GP G.'DVGZ.'VRJ 'CPF'EJ NQT~~FG~~'~~R~~'UQ~~R~~

EJ GXTQP 'EQTRQT~~CVKQP~~

T'G'EQNG'%224

NGC'EQWPV[.PGY 'O GZ~~EQ~~

All concentrations are reported in mg/Kg

UCO RNg'NQECV KQP	F GRVJ	UCO RNg'' F CVG	O GVJ QF U<'UY '!: 68/: 243D						O GVJ QF <UY '!: 237O					G'522 Q
			DGP\ GP G	VQNWGP G	GVJ [N/ DGP\ GP G	o .'t'/'''' Z[NGP GU"	q'/'''' Z[NGP G	VQVCN'' Z[NGP GU	VQVCN'' DVGZ	VRJ '""I TQ''' E ₈ /E ₃₄	VRJ '""FTQ''' E ₃₄ /E _{4:}	VRJ '""QTQ''' E _{4:} /E ₅₇	VQVCN'VRJ ' E ₈ /E ₅₇	EJ NQT FG
			32'b i M i "						72'b i M i				322'b i M i	822'b i M i
CJ /3	2/8\$	1/6/2022	ND	ND	ND	ND	ND	ND	ND	ND	50.900	ND	50.900	8
CJ /3	52/58\$	1/6/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	5
CJ /4	2/8\$	1/6/2022	ND	ND	ND	ND	ND	ND	ND	ND	72.8	ND	72.8	ND
CJ /4	52/58\$	1/6/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

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APPENDICES

Appendix A – Depth to Groundwater Information



New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

UTMNAD83 Radius Search (in meters):

Easting (X): 672031

Northing (Y): 3584639

Radius: 804

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/2/22 3:19 PM

Page 1 of 1

WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer

Point of Diversion Summary

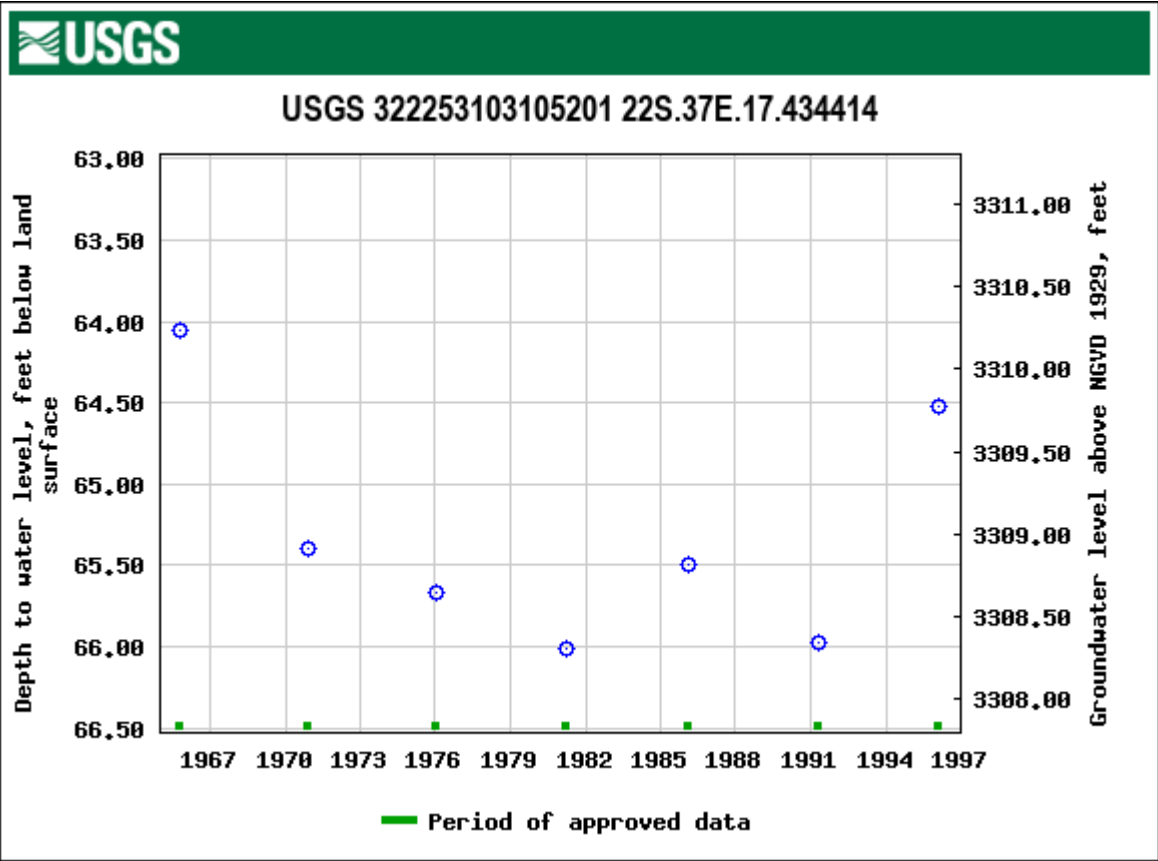
		(quarters are 1=NW 2=NE 3=SW 4=SE)				(NAD83 UTM in meters)	
		(quarters are smallest to largest)				X	Y
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tw	Rng
	CP 00391 POD1	4	4	4	17	22S	37E
						671426	3584623*
Driller License: 122		Driller Company: UNKNOWN					
Driller Name:							
Drill Start Date:		Drill Finish Date:		Plug Date:			
Log File Date:		PCW Rev Date:		Source:		Shallow	
Pump Type:		Pipe Discharge Size:		Estimated Yield:		10 GPM	
Casing Size: 8.00		Depth Well:		96 feet		Depth Water:	

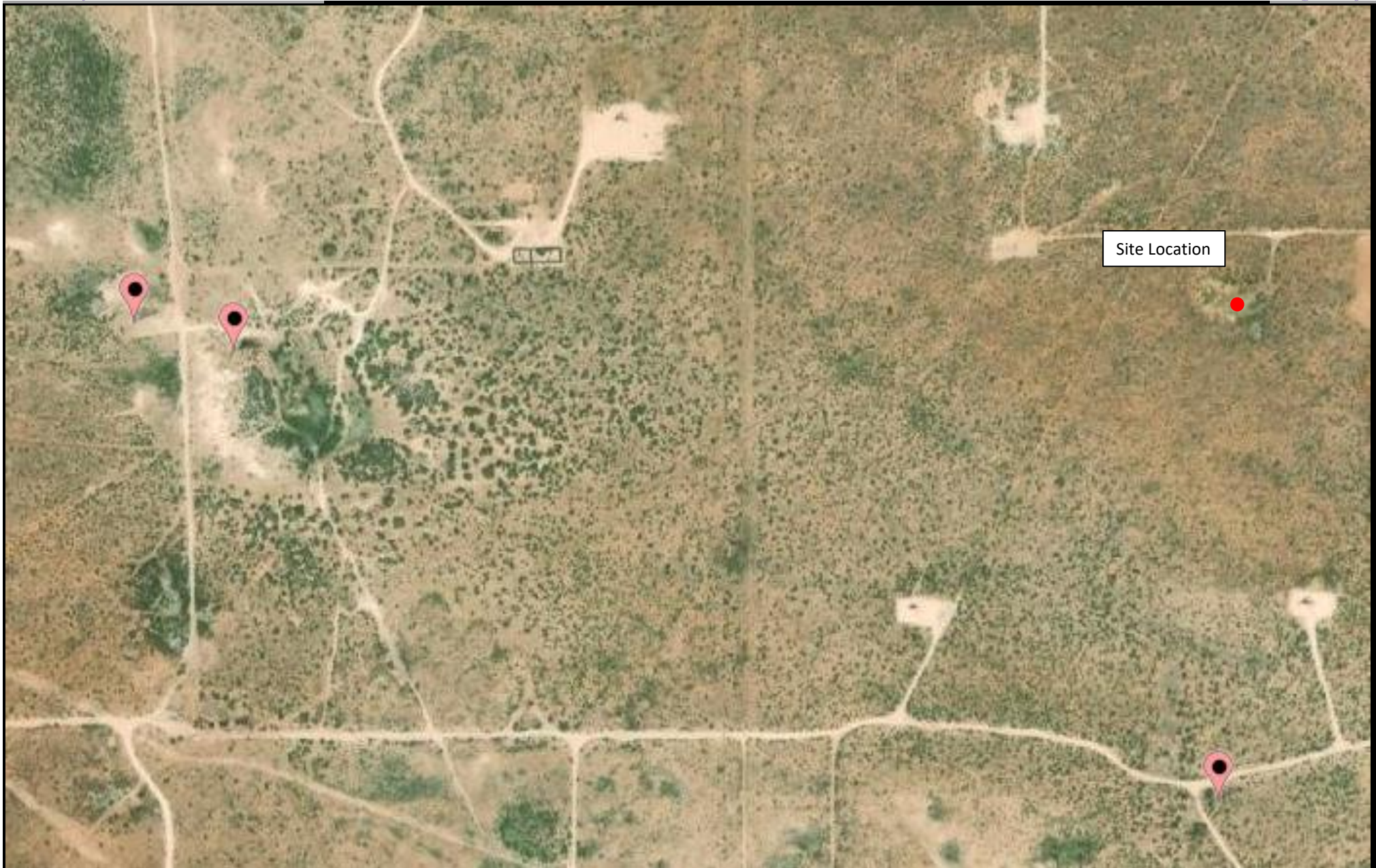
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/2/22 3:22 PM

POINT OF DIVERSION SUMMARY



**Legend:**

- Site Location
- USGS Water Well

Figure

USGS Well Proximity Map
Chevron Corporation
R E Cole #002
GPS: 32.385426, -103.171004
Lea County



Drafted:

Date:

2/2/22

Appendix B – Photographic Documentation

Project Name: R E Cole #002
Project No: 15318

Photographic Documentation

Photo No: 1.	
Direction Taken: South	
Description: View during assessment and delineation event.	

Photo No: 2.	
Direction Taken: East	
Description: View during assessment and delineation event.	

Project Name: R E Cole #002
Project No: 15318

Photographic Documentation

Photo No: 3.	
Direction Taken: North	
Description: View during assessment and delineation event.	

Photo No: 4.	
Direction Taken: West	
Description: View during assessment and delineation event.	

Appendix C – Analytical Reports



Environment Testing America

ANALYTICAL REPORT

Eurofins Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-9959-1

Client Project/Site: R E Cole #002

For:

Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711

Attn: Brandon Wilson

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
1/13/2022 8:22:29 AM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS

Review your project
results through

TotalAccess

Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Laboratory Job ID: 880-9959-1

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Definitions/Glossary

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Job ID: 880-9959-1**Laboratory: Eurofins Midland****Narrative****Job Narrative
880-9959-1****Receipt**

The samples were received on 1/7/2022 1:05 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.4°C

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-16273 and analytical batch 880-16341 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-16424 and analytical batch 880-16336 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-16437 and analytical batch 880-16545 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-9959-1

Date Collected: 01/06/22 14:00

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 0-6"

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 17:33	1
Toluene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 17:33	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 17:33	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		01/07/22 14:21	01/10/22 17:33	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 17:33	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		01/07/22 14:21	01/10/22 17:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130	01/07/22 14:21	01/10/22 17:33	1
1,4-Difluorobenzene (Surr)	84		70 - 130	01/07/22 14:21	01/10/22 17:33	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			01/12/22 12:57	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	50.9		50.0		mg/Kg			01/11/22 14:19	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/09/22 01:40	1
Diesel Range Organics (Over C10-C28)	50.9		50.0		mg/Kg		01/07/22 15:29	01/09/22 01:40	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/09/22 01:40	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	71		70 - 130	01/07/22 15:29	01/09/22 01:40	1
o-Terphenyl	75		70 - 130	01/07/22 15:29	01/09/22 01:40	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.33		4.99		mg/Kg			01/12/22 12:01	1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-9959-2

Date Collected: 01/06/22 14:02

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 30-06"

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:21	01/10/22 17:53	1
Toluene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:21	01/10/22 17:53	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:21	01/10/22 17:53	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		01/07/22 14:21	01/10/22 17:53	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:21	01/10/22 17:53	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		01/07/22 14:21	01/10/22 17:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	124		70 - 130	01/07/22 14:21	01/10/22 17:53	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-9959-2

Date Collected: 01/06/22 14:02

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 30-06"

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	97		70 - 130	01/07/22 14:21	01/10/22 17:53	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			01/12/22 12:57	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			01/11/22 14:19	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 02:00	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 02:00	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 02:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	73		70 - 130				01/07/22 15:29	01/09/22 02:00	1
o-Terphenyl	79		70 - 130				01/07/22 15:29	01/09/22 02:00	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.27		4.98		mg/Kg			01/12/22 12:10	1

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9959-3

Date Collected: 01/06/22 14:04

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 0-6"

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:13	1
Toluene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:13	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:13	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		01/07/22 14:21	01/10/22 18:13	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:13	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		01/07/22 14:21	01/10/22 18:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	127		70 - 130	01/07/22 14:21	01/10/22 18:13	1
1,4-Difluorobenzene (Surr)	102		70 - 130	01/07/22 14:21	01/10/22 18:13	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			01/12/22 12:57	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	72.8		49.9		mg/Kg			01/11/22 14:19	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9959-3

Date Collected: 01/06/22 14:04

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 0-6"

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 02:20	1
Diesel Range Organics (Over C10-C28)	72.8		49.9		mg/Kg		01/07/22 15:29	01/09/22 02:20	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 02:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	72		70 - 130				01/07/22 15:29	01/09/22 02:20	1
o-Terphenyl	75		70 - 130				01/07/22 15:29	01/09/22 02:20	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			01/12/22 12:40	1

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9959-4

Date Collected: 01/06/22 14:06

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 30-36"

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:34	1
Toluene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:34	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:34	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		01/07/22 14:21	01/10/22 18:34	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:21	01/10/22 18:34	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		01/07/22 14:21	01/10/22 18:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		70 - 130				01/07/22 14:21	01/10/22 18:34	1
1,4-Difluorobenzene (Surr)	112		70 - 130				01/07/22 14:21	01/10/22 18:34	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			01/12/22 13:10	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			01/11/22 14:19	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		01/10/22 11:18	01/10/22 23:45	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		01/10/22 11:18	01/10/22 23:45	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		01/10/22 11:18	01/10/22 23:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130				01/10/22 11:18	01/10/22 23:45	1
o-Terphenyl	91		70 - 130				01/10/22 11:18	01/10/22 23:45	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Client Sample ID: Auger Hole 2
Date Collected: 01/06/22 14:06
Date Received: 01/07/22 13:05
Sample Depth: 30-36"

Lab Sample ID: 880-9959-4
Matrix: Solid

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.95	U	4.95		mg/Kg			01/12/22 12:50	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-9959-1	Auger Hole 1	114	84
880-9959-2	Auger Hole 1	124	97
880-9959-3	Auger Hole 2	127	102
880-9959-4	Auger Hole 2	125	112
890-1799-A-2-F MS	Matrix Spike	119	91
890-1799-A-2-G MSD	Matrix Spike Duplicate	120	105
LCS 880-16273/1-A	Lab Control Sample	101	91
LCSD 880-16273/2-A	Lab Control Sample Dup	105	96
MB 880-16273/5-A	Method Blank	120	108
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-9959-1	Auger Hole 1	71	75
880-9959-2	Auger Hole 1	73	79
880-9959-3	Auger Hole 2	72	75
880-9959-4	Auger Hole 2	91	91
890-1808-A-1-E MS	Matrix Spike	75	66 S1-
890-1808-A-1-F MSD	Matrix Spike Duplicate	77	75
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO2 (70-130)	OTPH2 (70-130)
LCS 880-16424/2-A	Lab Control Sample	88	82
LCSD 880-16424/3-A	Lab Control Sample Dup	90	85
MB 880-16424/1-A	Method Blank	85	86
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

Eurofins Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-16273/5-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 16273

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
Toluene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		01/07/22 14:21	01/10/22 10:50	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130	01/07/22 14:21	01/10/22 10:50	1
1,4-Difluorobenzene (Surr)	108		70 - 130	01/07/22 14:21	01/10/22 10:50	1

Lab Sample ID: LCS 880-16273/1-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 16273

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.08151		mg/Kg		82	70 - 130
Toluene	0.100	0.09588		mg/Kg		96	70 - 130
Ethylbenzene	0.100	0.09731		mg/Kg		97	70 - 130
m-Xylene & p-Xylene	0.200	0.1896		mg/Kg		95	70 - 130
o-Xylene	0.100	0.09479		mg/Kg		95	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	91		70 - 130

Lab Sample ID: LCSD 880-16273/2-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 16273

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Benzene	0.100	0.09529		mg/Kg		95	70 - 130	16	35
Toluene	0.100	0.09785		mg/Kg		98	70 - 130	2	35
Ethylbenzene	0.100	0.09925		mg/Kg		99	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.1988		mg/Kg		99	70 - 130	5	35
o-Xylene	0.100	0.09916		mg/Kg		99	70 - 130	5	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: 890-1799-A-2-F MS

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 16273

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	<0.00202	U F1 F2	0.101	0.006701	F1	mg/Kg		7	70 - 130
Toluene	<0.00202	U F1 F2	0.101	0.006686	F1	mg/Kg		7	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-1799-A-2-F MS

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 16273

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylbenzene	<0.00202	U F1 F2	0.101	0.01593	F1	mg/Kg		16	70 - 130
m-Xylene & p-Xylene	<0.00403	U F1 F2	0.202	0.01584	F1	mg/Kg		8	70 - 130
o-Xylene	<0.00202	U F1 F2	0.101	0.01351	F1	mg/Kg		13	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	119		70 - 130
1,4-Difluorobenzene (Surr)	91		70 - 130

Lab Sample ID: 890-1799-A-2-G MSD

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 16273

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<0.00202	U F1 F2	0.100	0.02359	F1 F2	mg/Kg		24	70 - 130	112	35
Toluene	<0.00202	U F1 F2	0.100	0.02568	F1 F2	mg/Kg		26	70 - 130	117	35
Ethylbenzene	<0.00202	U F1 F2	0.100	0.02942	F1 F2	mg/Kg		29	70 - 130	60	35
m-Xylene & p-Xylene	<0.00403	U F1 F2	0.200	0.03270	F1 F2	mg/Kg		16	70 - 130	69	35
o-Xylene	<0.00202	U F1 F2	0.100	0.03210	F1 F2	mg/Kg		32	70 - 130	81	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	120		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-16424/1-A

Matrix: Solid

Analysis Batch: 16336

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 16424

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		01/10/22 11:18	01/10/22 20:35	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		01/10/22 11:18	01/10/22 20:35	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		01/10/22 11:18	01/10/22 20:35	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	85		70 - 130	01/10/22 11:18	01/10/22 20:35	1
o-Terphenyl	86		70 - 130	01/10/22 11:18	01/10/22 20:35	1

Lab Sample ID: LCS 880-16424/2-A

Matrix: Solid

Analysis Batch: 16336

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 16424

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	1000	826.7		mg/Kg		83	70 - 130
Diesel Range Organics (Over C10-C28)	1000	915.4		mg/Kg		92	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-16424/2-A

Matrix: Solid

Analysis Batch: 16336

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 16424

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	88		70 - 130
o-Terphenyl	82		70 - 130

Lab Sample ID: LCSD 880-16424/3-A

Matrix: Solid

Analysis Batch: 16336

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 16424

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	841.5		mg/Kg		84	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	916.2		mg/Kg		92	70 - 130	0	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	90		70 - 130
o-Terphenyl	85		70 - 130

Lab Sample ID: 890-1808-A-1-E MS

Matrix: Solid

Analysis Batch: 16336

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 16424

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	996	977.5		mg/Kg		95	70 - 130		
Diesel Range Organics (Over C10-C28)	<49.9	U	996	851.8		mg/Kg		86	70 - 130		

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	75		70 - 130
o-Terphenyl	66	S1-	70 - 130

Lab Sample ID: 890-1808-A-1-F MSD

Matrix: Solid

Analysis Batch: 16336

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 16424

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	1093		mg/Kg		107	70 - 130	11	20
Diesel Range Organics (Over C10-C28)	<49.9	U	999	862.8		mg/Kg		86	70 - 130	1	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	77		70 - 130
o-Terphenyl	75		70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-16437/1-A

Matrix: Solid

Analysis Batch: 16545

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			01/12/22 10:42	1

Lab Sample ID: LCS 880-16437/2-A

Matrix: Solid

Analysis Batch: 16545

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	257.9		mg/Kg		103	90 - 110

Lab Sample ID: LCSD 880-16437/3-A

Matrix: Solid

Analysis Batch: 16545

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	260.2		mg/Kg		104	90 - 110	1	20

Lab Sample ID: 880-9958-A-2-D MS

Matrix: Solid

Analysis Batch: 16545

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	<4.96	U F1	248	278.3	F1	mg/Kg		111	90 - 110

Lab Sample ID: 880-9958-A-2-E MSD

Matrix: Solid

Analysis Batch: 16545

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	<4.96	U F1	248	273.2		mg/Kg		109	90 - 110	2	20

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

GC VOA

Prep Batch: 16273

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Total/NA	Solid	5035	
880-9959-2	Auger Hole 1	Total/NA	Solid	5035	
880-9959-3	Auger Hole 2	Total/NA	Solid	5035	
880-9959-4	Auger Hole 2	Total/NA	Solid	5035	
MB 880-16273/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-16273/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-16273/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-1799-A-2-F MS	Matrix Spike	Total/NA	Solid	5035	
890-1799-A-2-G MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 16341

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Total/NA	Solid	8021B	16273
880-9959-2	Auger Hole 1	Total/NA	Solid	8021B	16273
880-9959-3	Auger Hole 2	Total/NA	Solid	8021B	16273
880-9959-4	Auger Hole 2	Total/NA	Solid	8021B	16273
MB 880-16273/5-A	Method Blank	Total/NA	Solid	8021B	16273
LCS 880-16273/1-A	Lab Control Sample	Total/NA	Solid	8021B	16273
LCSD 880-16273/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	16273
890-1799-A-2-F MS	Matrix Spike	Total/NA	Solid	8021B	16273
890-1799-A-2-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	16273

Analysis Batch: 16668

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-9959-2	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-9959-3	Auger Hole 2	Total/NA	Solid	Total BTEX	
880-9959-4	Auger Hole 2	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 16295

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-9959-2	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-9959-3	Auger Hole 2	Total/NA	Solid	8015NM Prep	

Analysis Batch: 16326

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Total/NA	Solid	8015B NM	16295
880-9959-2	Auger Hole 1	Total/NA	Solid	8015B NM	16295
880-9959-3	Auger Hole 2	Total/NA	Solid	8015B NM	16295

Analysis Batch: 16336

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-4	Auger Hole 2	Total/NA	Solid	8015B NM	16424
MB 880-16424/1-A	Method Blank	Total/NA	Solid	8015B NM	16424
LCS 880-16424/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	16424
LCSD 880-16424/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	16424
890-1808-A-1-E MS	Matrix Spike	Total/NA	Solid	8015B NM	16424
890-1808-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	16424

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

GC Semi VOA

Prep Batch: 16424

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-4	Auger Hole 2	Total/NA	Solid	8015NM Prep	
MB 880-16424/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-16424/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-16424/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-1808-A-1-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-1808-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 16554

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Total/NA	Solid	8015 NM	
880-9959-2	Auger Hole 1	Total/NA	Solid	8015 NM	
880-9959-3	Auger Hole 2	Total/NA	Solid	8015 NM	
880-9959-4	Auger Hole 2	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 16437

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Soluble	Solid	DI Leach	
880-9959-2	Auger Hole 1	Soluble	Solid	DI Leach	
880-9959-3	Auger Hole 2	Soluble	Solid	DI Leach	
880-9959-4	Auger Hole 2	Soluble	Solid	DI Leach	
MB 880-16437/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-16437/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-16437/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-9958-A-2-D MS	Matrix Spike	Soluble	Solid	DI Leach	
880-9958-A-2-E MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 16545

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9959-1	Auger Hole 1	Soluble	Solid	300.0	16437
880-9959-2	Auger Hole 1	Soluble	Solid	300.0	16437
880-9959-3	Auger Hole 2	Soluble	Solid	300.0	16437
880-9959-4	Auger Hole 2	Soluble	Solid	300.0	16437
MB 880-16437/1-A	Method Blank	Soluble	Solid	300.0	16437
LCS 880-16437/2-A	Lab Control Sample	Soluble	Solid	300.0	16437
LCSD 880-16437/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	16437
880-9958-A-2-D MS	Matrix Spike	Soluble	Solid	300.0	16437
880-9958-A-2-E MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	16437

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-9959-1

Date Collected: 01/06/22 14:00

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	16273	01/07/22 14:21	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	16341	01/10/22 17:33	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			16668	01/12/22 12:57	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			16554	01/11/22 14:19	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	16295	01/07/22 15:29	DM	XEN MID
Total/NA	Analysis	8015B NM		1			16326	01/09/22 01:40	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	16437	01/10/22 13:11	CH	XEN MID
Soluble	Analysis	300.0		1			16545	01/12/22 12:01	CH	XEN MID

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-9959-2

Date Collected: 01/06/22 14:02

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	16273	01/07/22 14:21	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	16341	01/10/22 17:53	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			16668	01/12/22 12:57	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			16554	01/11/22 14:19	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	16295	01/07/22 15:29	DM	XEN MID
Total/NA	Analysis	8015B NM		1			16326	01/09/22 02:00	AJ	XEN MID
Soluble	Leach	DI Leach			5.02 g	50 mL	16437	01/10/22 13:11	CH	XEN MID
Soluble	Analysis	300.0		1			16545	01/12/22 12:10	CH	XEN MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9959-3

Date Collected: 01/06/22 14:04

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	16273	01/07/22 14:21	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	16341	01/10/22 18:13	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			16668	01/12/22 12:57	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			16554	01/11/22 14:19	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	16295	01/07/22 15:29	DM	XEN MID
Total/NA	Analysis	8015B NM		1			16326	01/09/22 02:20	AJ	XEN MID
Soluble	Leach	DI Leach			5 g	50 mL	16437	01/10/22 13:11	CH	XEN MID
Soluble	Analysis	300.0		1			16545	01/12/22 12:40	CH	XEN MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9959-4

Date Collected: 01/06/22 14:06

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	16273	01/07/22 14:21	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	16341	01/10/22 18:34	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			16668	01/12/22 13:10	AJ	XEN MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9959-4

Date Collected: 01/06/22 14:06

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			16554	01/11/22 14:19	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	16424	01/10/22 11:18	DM	XEN MID
Total/NA	Analysis	8015B NM		1			16336	01/10/22 23:45	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	16437	01/10/22 13:11	CH	XEN MID
Soluble	Analysis	300.0		1			16545	01/12/22 12:50	CH	XEN MID

Laboratory References:
XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

- 1
- 2
- 3
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- 5
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- 7
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- 10
- 11
- 12
- 13
- 14

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

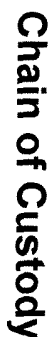
Eurofins Midland

Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: R E Cole #002

Job ID: 880-9959-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-9959-1	Auger Hole 1	Solid	01/06/22 14:00	01/07/22 13:05	0-6"
880-9959-2	Auger Hole 1	Solid	01/06/22 14:02	01/07/22 13:05	30-06"
880-9959-3	Auger Hole 2	Solid	01/06/22 14:04	01/07/22 13:05	0-6"
880-9959-4	Auger Hole 2	Solid	01/06/22 14:06	01/07/22 13:05	30-36"



Work Order No: 9959

1/13/2022

Work Order Comments


Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐

State of Project:

Reporting Level II ☐ Level III ☐ PST/UST ☐ RRP ☐ Level IV ☐

Deliverables EDD ☐ ADAPT ☐ Other ☐

ANALYSIS REQUEST					
		Turn Around		Work Order Notes	
Project Name	R E Cole #002				
Project Number	15318	Routine		<input checked="" type="checkbox"/>	
P O Number	15318	Rush			
Sampler's Name	Blake Estep	Due Date			
SAMPLE RECEIPT					
Temperature (°C)	53/54	Temp Blank	Yes No	Wet Ice	(Yes) No
Received intact:	(Yes) No	Thermometer ID T-EB			
Cooler Custody Seals	Yes No	N/A		Correction Factor	.10
Sample Custody Seals	Yes No	N/A	Total Containers		
Number of Containers					
3015M					
8021B					
les					
TAT starts the day received by the lab if received by 4 30pm					

[illegible]

880-9959 Chain of Custody

000-3959 Chain of Custody

Total	200.7 / 6010	200.8 6020:	8RCRA	13PPM	Texas 11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SiO2	Na	Sr	Ti	Sn	U	V	Zn
<i>Circle Method(s) and Metal(s) to be analyzed</i>			TCLP / SPLP	6010	8RCRA	Sb	As	Ba	Be	Cd	Cr	Co	Cu	Pb	Mn	Mo	Ni	Se	Ag	Ti	U												
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.																																	
			1631 / 245.1 / 7470 / 7471 Hg																														

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
1 <i>M. L. S.</i>	<i>Stacy B</i>	1-7-22 13:05	2		
3			4		
5			6		

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-9959-1

Login Number: 9959

List Source: Eurofins Midland

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Appendix D – Release Notification and Corrective Action (Form C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NGRL0835833263
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

Location of Release Source

Latitude 32.3855171 _____ Longitude -103.1711349 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: R E Cole #002	Site Type: Oil
Date Release Discovered: 8-19-05	API# (if applicable)

Unit Letter	Section	Township	Range	County
N	16	22S	37E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A 20 inch gathering line ruptured and released 1887 mscf of field gas, which ignited. Eunice emergency services were contacted and the line was blocked in. Rule 118 H2S Contingency Plan was followed for response. 3-5 acres of vegetation burned. Larson & Associates was contracted to do soil sampling along impacted line to determine if any remediation activities were required. The area was excavated and samples obtained to show cleanup to OCD requirements. TARGA will replace top soil and reseed area to insure vegetation is restored to normal state. TARGA hauled 1100 yards of top soil to the site and spread to a thickness of 4 to 6 inches. 300# of winter wheat was seeded. Site will be evaluated after rain and more seed planted if needed.

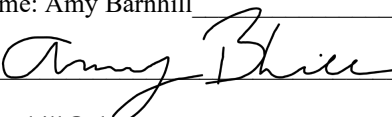
State of New Mexico
Oil Conservation Division

Incident ID	NGRL0835833263
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Amy Barnhill	Title: Water Specialist
Signature: 	Date: 2-7-22
email: ABarnhill@chevron.com	Telephone: 432-687-7108
<u>OCD Only</u> Received by: _____ Date: _____	

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature:  Date: 2-16-22 _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____
Signature: *Amy Bille* Date: 2-16-22 _____
email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Bradford Billings* Date: 05/31/2022

Printed Name: Bradford Billings Title: Env. Spec. A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 82042

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 82042
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	5/31/2022