

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____
Signature: *Amy Blier* Date: 4-27-22
email: _____ Telephone: 432-687-7108

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Bradford Billings* Date: 05/31/2022
Printed Name: Bradford Billings Title: Env. Spec. A



ENQUWTG'TGS WGVV'TGRQTV

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 " "
 Ej gxt qp'Eqt r qt c v k p "
 Mc r '34'0223"
 Ngc'E q w p v l . 'P gy 'O g z l e q "
 W p l 'N g w g t 'd E ö . 'U g e v k p '34 . 'V q y p u j k r '38'U q w j . 'T c p i g '57'G e u "
 N c v k w f g '540 64: 5'P q t v j . 'N q p i k w f g '325063429'Y g u "
 P O Q E F 'T g h t g p e g ' % p R C E 2855: 4: 825 "
 " "
 " "
 " "

Prepared For:

Ej gxt qp'Eqt r qt c v k p "
 6301 Deauville Blvd.
 Midland, TX 79706

Prepared By:

G v g e j 'G p x l t q p o g p v e r l ('U c h g v 'U q r w k a p u 'K p e 0 '
 P.O. Box 62228
 Midland, Texas 79711
 "

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C r t k l 49 . '4244 "

 Blake Estep
 Project Manager

"
"
VCDNG'QH'EQPVGPVU'

INTRODUCTION	1
NMOCD SITE CLASSIFICATION.....	1
INITIAL SITE ASSESSMENT AND DELINEATION	2
SITE CLOSURE REQUEST	2
LIMITATIONS.....	2
DISTRIBUTION.....	3

"
HH WTGU'

Figure 1 – Site Location Topographic Map
Figure 2 – Aerial Proximity Map
Figure 3 – Site and Sample Location Map
"
"

VCDNGU'

Table 1 –Concentrations of Benzene, BTEX, TPH and Chloride in Soil

CRRGPF HEGU'

Appendix A – Depth to Groundwater Information
Appendix B – Photographic Documentation
Appendix C – Analytical Reports
Appendix D – Release Notification and Corrective Action (Form C-141)

REPORT OF WORK

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron Corporation, has prepared this Closure Request for the Release Site known as Kala 12 #001. The legal description of the Release Site is Unit Letter "C", Section 12, Township 16 South, Range 35 East, in Lea County, New Mexico. The Release Site GPS coordinates are 32.94283° North and 103.41207° West. A "Site Location Topographic Map" is provided as Figure 1. Copies of the New Mexico Oil Conservation Division (NMOCD) Release Notification and Corrective Action (Form C-141) are provided in Appendix D.

On December 1, 2006, a reportable release was discovered at the Kala 12 #001 wellsite by Chesapeake Energy, the former owner/operator of the facility. A valve on a produced water tank froze causing a failure releasing fifteen (15) barrels of produced water. A vacuum truck was able to recover approximately ten (10) barrels of produced water.

Photographic documentation of the Kala 12 #001 Release Site is provided in Appendix B.

POPELTON ENCOUNTERED

A search of the groundwater database maintained by United States Geological Survey (USGS) identified a fresh water well (USGS Well #: 325647103245601) approximately 0.33 miles to the northwest of the site Kala 12 #001. The USGS database indicated groundwater should be encountered at approximately fifty-two (52) feet below ground surface (bgs). No surface water or water wells were observed within one thousand (1,000) feet of the Release Site. The Kala 12 #001 is not considered to be in a karst area and is considered stable. An "Aerial Proximity Map" is provided as Figure 2. "

Based on the NMOCD site classification system, the following soil remediation levels were assigned to the Kala 12 #001 Site as a result of this criteria:

- Benzene – 10 mg/kg
- BTEX – 50 mg/kg
- TPH – 2,500 mg/kg
- Chloride – 10,000 mg/kg

1.0 PURPOSE AND SCOPE

On January 5, 2022, Etech conducted an assessment and sampling event at the Kala 12 #001 to determine the condition of the soil where it was inferred the spill had occurred. Two (2) soil borings were installed, and samples were collected at the six (6) inch and forty-eight (48) inch interval bgs unless refusal was met (refer to Figure 3). Refusal was met at a depth of thirty-six (36) inches bgs in Auger Hole 1 (AH-1) and six (6) inches bgs in Auger Hole 2 (AH-2). Samples were submitted to Xenco Eurofins to be analyzed for total petroleum hydrocarbons (TPH), chloride, and benzene, toluene, ethylbenzene & xylenes (BTEX) concentrations. A "Site and Sample Location Map" is provided as Figure 3.

Laboratory results indicated TPH, chloride, and BTEX concentrations were below the NMOCD Closure Criteria and/or the NMOCD Reclamation Standards in each of the submitted soil samples (refer to Table 1).

Analytical reports are provided in Appendix C.

2.0 SUMMARY OF FINDINGS

"

Laboratory analytical results indicate TPH, chloride, and BTEX concentrations were below the NMOCD Closure Criteria and/or the NMOCD Reclamation Standards in each of the submitted soil samples. Based on laboratory analytical results and field observations made during the initial site assessment, the affected area appears to be restored to its original condition, and vegetation growth has been occurring at a steady rate. Etech, on behalf of Chevron Corporation, respectfully requests that the NMOCD District 1 Office grant site closure to the Kala 12 #001 (NMOCD Incident ID: nPAC0633828603).

3.0 CONCLUSIONS

Etech has prepared this Closure Request Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Etech has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report. This report has been prepared for the benefit of Chevron Corporation. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Etech and/or Chevron Corporation.

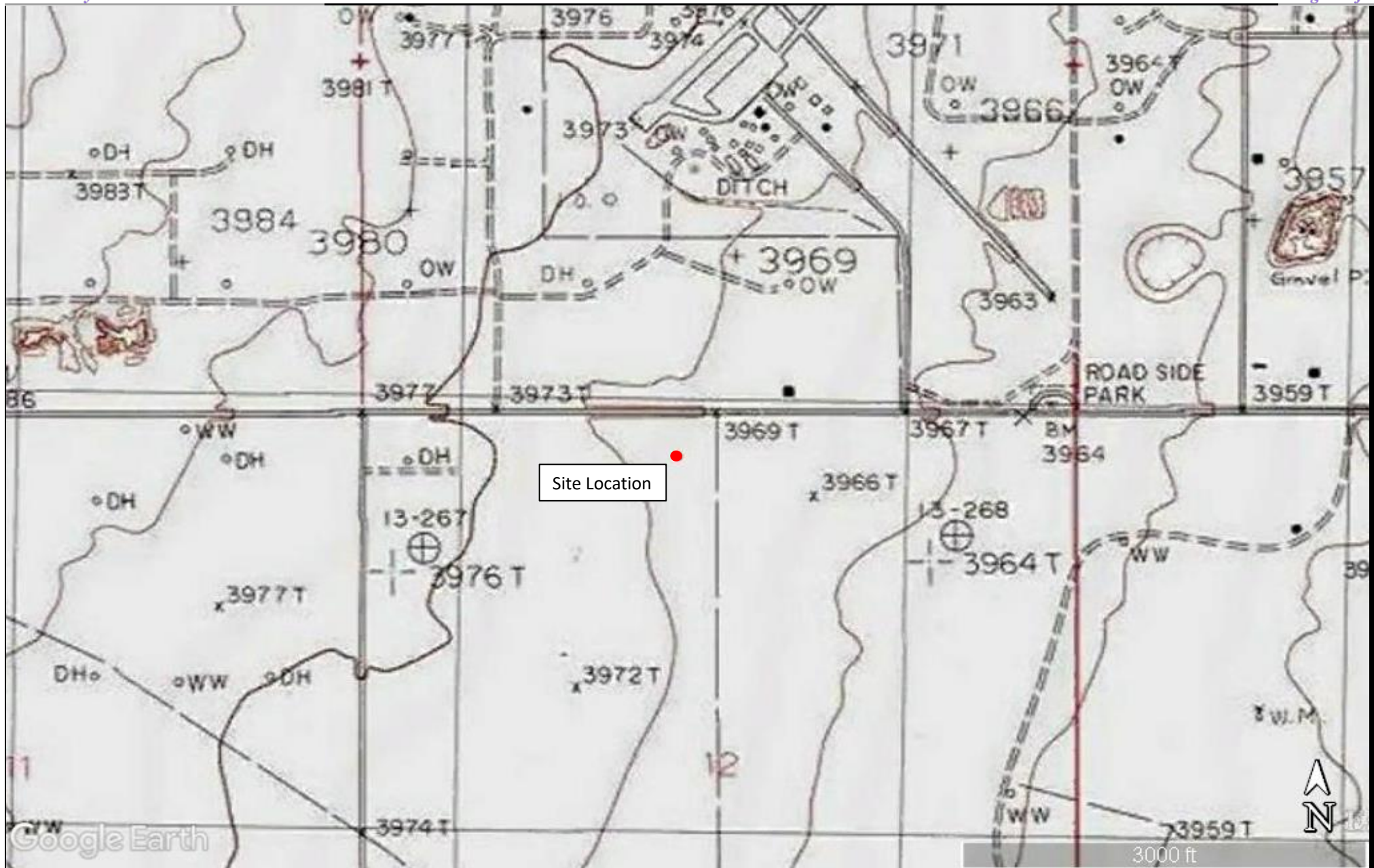
FURTHER INFORMATION

Copy 1: New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Copy 2: Amy Barnhill
Chevron Corporation
6301 Deauville Blvd.
Midland, Texas 79706

Copy 3: Etech Environmental & Safety Solutions, Inc.
P.O. Box 62228
Midland, Texas 79711

FIGURES



Legend:

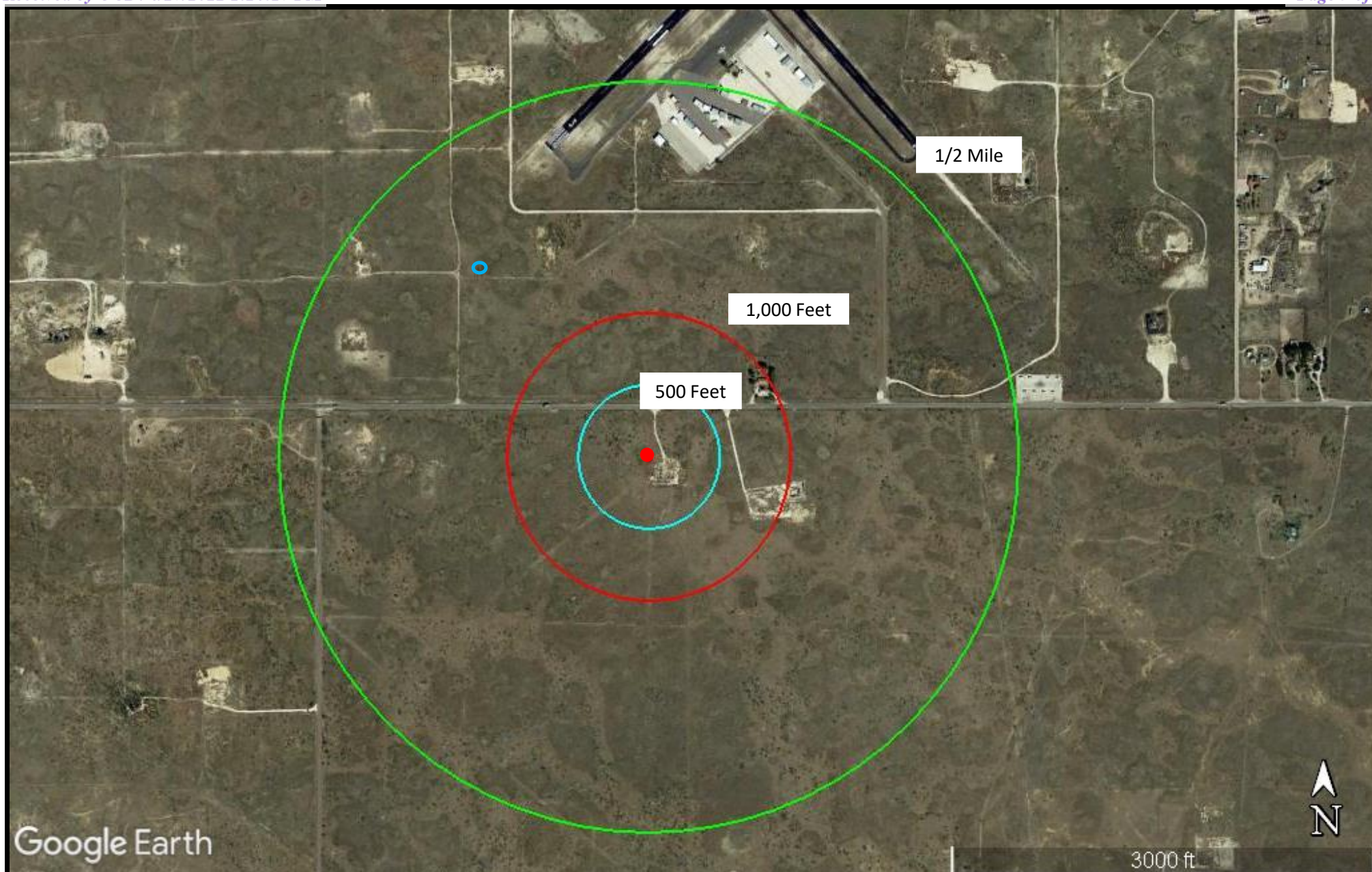
- Site Location

Figure 1

Site Location Topographic Map
Chevron Corporation
Kala 12 #001
GPS: 32.94283, -103.41207
Lea County



Date: 3/28/22



Legend:

- Site Location
- Fresh Water Well
- 100-Year Floodplain
- High/Critical Karst



Non-Industrial Building



Subsurface Mine

Figure 2

Aerial Proximity Map
 Chevron Corporation
 Kala 12 #001
 GPS: 32.94283, -103.41207
 Lea County

eTECH

Environmental & Safety Solutions, Inc.



Date: 3/29/22

Imagery Date: 2002
Site has been
Reclaimed

Auger Hole 1

Auger Hole 2

TABLES

VCDNG'3

EQPEGPVTQVQPUQHDP\ GP G.DVGZ.VRJ 'CPF'EJ NQTF'G'P'UQK

EJ GXTQP'EQTRQTCVKQP

MCNC'34'9223

NGC'EQWP V\ .P.GY 'O GZHEQ

All concentrations are reported in mg/Kg

UCO RNg'NQECVKQP	FGRVJ	UCO RNg'' F CVG	O GVJ QF U2'UY '1 68/: 243D						O GVJ QF <UY '1 237O					G'522E
			DGP\ GP G	VQNWGP G	GVJ [N/ DGP\ GP G	o .T'/'''' Z[NGP'GU'	q/'''' Z[NGP G	VQVCN'' Z[NGP'GU	VQVCN'' DVGZ	VRJ ''''ITQ''' E ₈ /E ₃₄	VRJ ''''FTQ''' E ₃₄ /E _{4:}	VRJ ''''QTQ''' E _{4:} /E ₅₇	VQVCN'VRJ ' E ₈ /E ₅₇	EJ NQTF'G
			32'b i ME "						72'b i ME				322'b i ME	822'b i ME
CJ /3	2/8\$	1/5/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
CJ /3	52/58\$	1/5/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	55.8
CJ /4	2/8\$	1/5/2022	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

Dqrf 'bpf 'l gny 'J h j n j vgf 'lpf lecvu'Cpcrf vg'Cdqsg'PO QEF'Tgi wrevqt {'Nlo lw
PF'/'Cpcrf vg'P qvF gvgwgf 'bvht 'bdqsg'vj g'hddqt cvqt {''lgrqt vlpj 'ho lw

APPENDICES

Appendix A – Depth to Groundwater Information



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
L 01385	L	LE		1	2	12	16S	35E		648739	3645975*	311	100	45	55
L 03214	L	LE		4	3	01	16S	35E		648331	3646370*	322	120	50	70
L 03164	L	LE			3	01	16S	35E		648130	3646564*	586	120	65	55
L 03170	L	LE		1	1	1	12	16S	35E	647834	3646060*	607	105	48	57
L 11247	L	LE		3	1	4	01	16S	35E	648624	3646678*	637	158		
L 03309	L	LE			4	01	16S	35E		648933	3646578*	709	120	60	60
L 03263	L	LE		2	3	01	16S	35E		648324	3646772*	714	120	50	70
L 03029	L	LE		1	3	3	01	16S	35E	647828	3646462*	729	120	65	55

Average Depth to Water: **54 feet**

Minimum Depth: **45 feet**

Maximum Depth: **65 feet**

Record Count: 8

UTMNA83 Radius Search (in meters):

Easting (X): 648441.2

Northing (Y): 3646067.1

Radius: 804

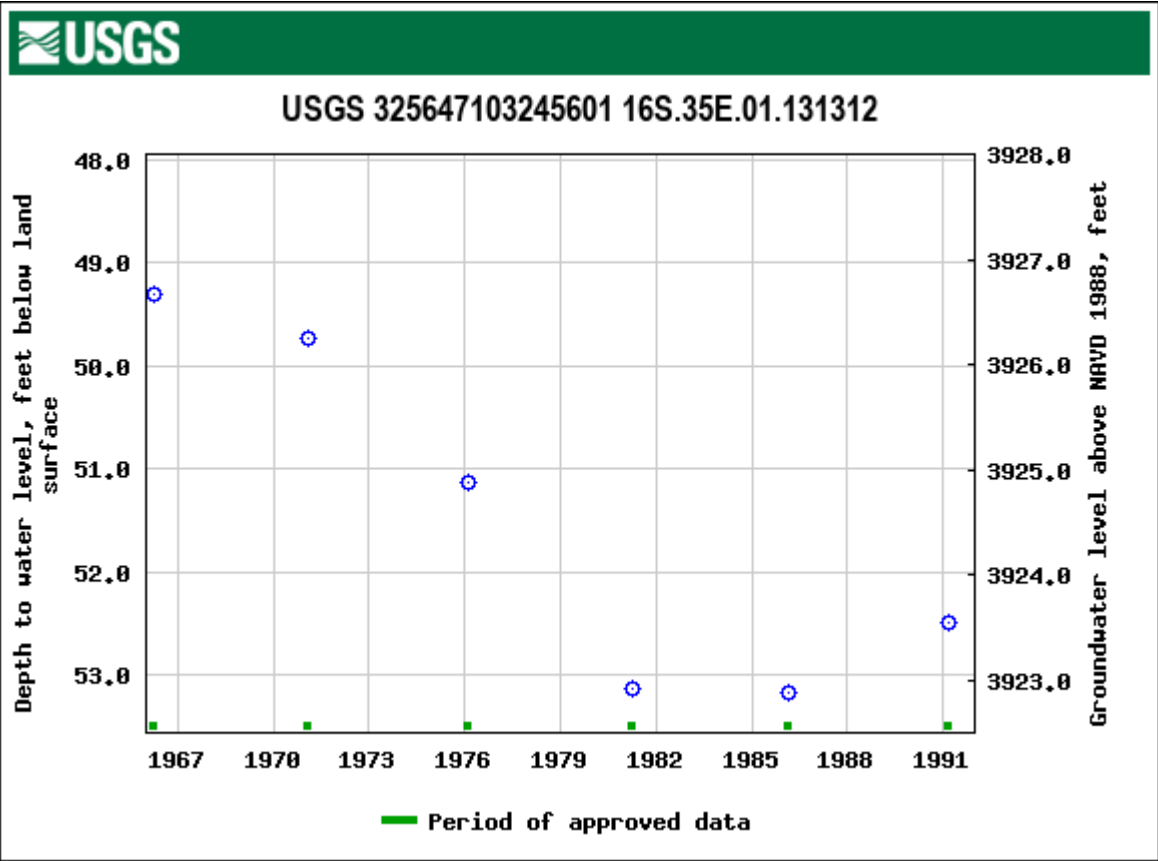
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/29/22 8:16 AM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER





Legend:

- Site Location
- USGS Water Well

Figure 4

USGS Well Proximity Map
Chevron Corporation
Kala 12 #001
GPS: 32.94283, -103.41207
Lea County



Date: 3/29/22

Appendix B – Photographic Documentation

Project Name: Kala 12 #001
Project No: 15314

Photographic Documentation

Photo No: 1.	
Direction Taken: Northwest	
Description: View during assessment and delineation event.	

Photo No: 2.	
Direction Taken: Southeast	
Description: View during assessment and delineation event.	

Appendix C – Analytical Reports



Environment Testing America

ANALYTICAL REPORT

Eurofins Midland
1211 W. Florida Ave
Midland, TX 79701
Tel: (432)704-5440

Laboratory Job ID: 880-9971-1
Client Project/Site: Kala 12 #001

For:

Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711

Attn: Brandon Wilson

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
1/13/2022 8:36:14 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS

Review your project
results through

TotalAccess

Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Laboratory Job ID: 880-9971-1

Table of Contents

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Definitions/Glossary

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
SQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Job ID: 880-9971-1**Laboratory: Eurofins Midland****Narrative****Job Narrative
880-9971-1****Receipt**

The samples were received on 1/7/2022 1:05 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.4°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-9971-1

Date Collected: 01/05/22 14:00

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 0-6"

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:37	01/11/22 04:49	1
Toluene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:37	01/11/22 04:49	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:37	01/11/22 04:49	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		01/07/22 14:37	01/11/22 04:49	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		01/07/22 14:37	01/11/22 04:49	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		01/07/22 14:37	01/11/22 04:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130	01/07/22 14:37	01/11/22 04:49	1
1,4-Difluorobenzene (Surr)	97		70 - 130	01/07/22 14:37	01/11/22 04:49	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			01/12/22 13:10	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			01/12/22 14:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/08/22 23:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/08/22 23:39	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/08/22 23:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	76		70 - 130	01/07/22 15:29	01/08/22 23:39	1
o-Terphenyl	87		70 - 130	01/07/22 15:29	01/08/22 23:39	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.99	U	4.99		mg/Kg			01/13/22 12:57	1

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9971-2

Date Collected: 01/05/22 14:02

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 30-36"

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:10	1
Toluene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:10	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:10	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		01/07/22 14:37	01/11/22 05:10	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:10	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		01/07/22 14:37	01/11/22 05:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130	01/07/22 14:37	01/11/22 05:10	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9971-2

Date Collected: 01/05/22 14:02

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 30-36"

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	99		70 - 130	01/07/22 14:37	01/11/22 05:10	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			01/12/22 13:10	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			01/12/22 14:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/09/22 00:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/09/22 00:38	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/09/22 00:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130				01/07/22 15:29	01/09/22 00:38	1
o-Terphenyl	101		70 - 130				01/07/22 15:29	01/09/22 00:38	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	55.8		4.95		mg/Kg			01/13/22 13:09	1

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-9971-3

Date Collected: 01/05/22 14:04

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 0-6"

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:30	1
Toluene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:30	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:30	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		01/07/22 14:37	01/11/22 05:30	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		01/07/22 14:37	01/11/22 05:30	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		01/07/22 14:37	01/11/22 05:30	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130	01/07/22 14:37	01/11/22 05:30	1
1,4-Difluorobenzene (Surr)	108		70 - 130	01/07/22 14:37	01/11/22 05:30	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			01/12/22 13:10	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			01/12/22 14:00	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-9971-3

Date Collected: 01/05/22 14:04

Matrix: Solid

Date Received: 01/07/22 13:05

Sample Depth: 0-6"

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 00:59	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 00:59	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		01/07/22 15:29	01/09/22 00:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	80		70 - 130				01/07/22 15:29	01/09/22 00:59	1
o-Terphenyl	91		70 - 130				01/07/22 15:29	01/09/22 00:59	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.04	U	5.04		mg/Kg			01/13/22 13:21	1

Eurofins Midland

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-9970-A-1-A MS	Matrix Spike	103	94
880-9970-A-1-B MSD	Matrix Spike Duplicate	106	95
880-9971-1	Auger Hole 1	115	97
880-9971-2	Auger Hole 2	120	99
880-9971-3	Auger Hole 3	135 S1+	108
LCS 880-16282/1-A	Lab Control Sample	102	98
LCSD 880-16282/2-A	Lab Control Sample Dup	107	100
MB 880-16273/5-A	Method Blank	120	108
MB 880-16282/5-A	Method Blank	120	106
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-9971-1	Auger Hole 1	76	87
880-9971-1 MS	Auger Hole 1	86	84
880-9971-1 MSD	Auger Hole 1	82	84
880-9971-2	Auger Hole 2	86	101
880-9971-3	Auger Hole 3	80	91
LCS 880-16295/2-A	Lab Control Sample	101	107
LCSD 880-16295/3-A	Lab Control Sample Dup	112	116
MB 880-16295/1-A	Method Blank	78	90
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

Eurofins Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-16273/5-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 16273

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
Toluene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:21	01/10/22 10:50	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		01/07/22 14:21	01/10/22 10:50	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130	01/07/22 14:21	01/10/22 10:50	1
1,4-Difluorobenzene (Surr)	108		70 - 130	01/07/22 14:21	01/10/22 10:50	1

Lab Sample ID: MB 880-16282/5-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 16282

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:37	01/10/22 22:45	1
Toluene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:37	01/10/22 22:45	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:37	01/10/22 22:45	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		01/07/22 14:37	01/10/22 22:45	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		01/07/22 14:37	01/10/22 22:45	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		01/07/22 14:37	01/10/22 22:45	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130	01/07/22 14:37	01/10/22 22:45	1
1,4-Difluorobenzene (Surr)	106		70 - 130	01/07/22 14:37	01/10/22 22:45	1

Lab Sample ID: LCS 880-16282/1-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 16282

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.09284		mg/Kg		93	70 - 130
Toluene	0.100	0.09530		mg/Kg		95	70 - 130
Ethylbenzene	0.100	0.09449		mg/Kg		94	70 - 130
m-Xylene & p-Xylene	0.200	0.1883		mg/Kg		94	70 - 130
o-Xylene	0.100	0.08928		mg/Kg		89	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: LCSD 880-16282/2-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 16282

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Benzene	0.100	0.09551		mg/Kg		96	70 - 130	3	35

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-16282/2-A

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 16282

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Toluene	0.100	0.09452		mg/Kg		95	70 - 130	1	35
Ethylbenzene	0.100	0.09939		mg/Kg		99	70 - 130	5	35
m-Xylene & p-Xylene	0.200	0.1946		mg/Kg		97	70 - 130	3	35
o-Xylene	0.100	0.09623		mg/Kg		96	70 - 130	7	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 880-9970-A-1-A MS

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 16282

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	<0.00200	U	0.0998	0.07914		mg/Kg		79	70 - 130
Toluene	<0.00200	U	0.0998	0.08145		mg/Kg		82	70 - 130
Ethylbenzene	<0.00200	U	0.0998	0.08486		mg/Kg		85	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1614		mg/Kg		81	70 - 130
o-Xylene	<0.00200	U	0.0998	0.08289		mg/Kg		83	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: 880-9970-A-1-B MSD

Matrix: Solid

Analysis Batch: 16341

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 16282

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.07850		mg/Kg		79	70 - 130	1	35
Toluene	<0.00200	U	0.100	0.08377		mg/Kg		84	70 - 130	3	35
Ethylbenzene	<0.00200	U	0.100	0.08307		mg/Kg		83	70 - 130	2	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1604		mg/Kg		80	70 - 130	1	35
o-Xylene	<0.00200	U	0.100	0.08218		mg/Kg		82	70 - 130	1	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	106		70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-16295/1-A

Matrix: Solid

Analysis Batch: 16324

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 16295

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/08/22 22:37	1

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-16295/1-A

Matrix: Solid

Analysis Batch: 16324

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 16295

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/08/22 22:37	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		01/07/22 15:29	01/08/22 22:37	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	78		70 - 130				01/07/22 15:29	01/08/22 22:37	1
o-Terphenyl	90		70 - 130				01/07/22 15:29	01/08/22 22:37	1

Lab Sample ID: LCS 880-16295/2-A

Matrix: Solid

Analysis Batch: 16324

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 16295

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	1000	785.8		mg/Kg		79	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1097		mg/Kg		110	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctane	101		70 - 130				
o-Terphenyl	107		70 - 130				

Lab Sample ID: LCSD 880-16295/3-A

Matrix: Solid

Analysis Batch: 16324

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 16295

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	922.7		mg/Kg		92	70 - 130	16	20
Diesel Range Organics (Over C10-C28)	1000	1239		mg/Kg		124	70 - 130	12	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	112		70 - 130						
o-Terphenyl	116		70 - 130						

Lab Sample ID: 880-9971-1 MS

Matrix: Solid

Analysis Batch: 16324

Client Sample ID: Auger Hole 1

Prep Type: Total/NA

Prep Batch: 16295

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	996	917.2		mg/Kg		92	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U	996	1140		mg/Kg		114	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	86		70 - 130						
o-Terphenyl	84		70 - 130						

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-9971-1 MSD

Matrix: Solid

Analysis Batch: 16324

Client Sample ID: Auger Hole 1

Prep Type: Total/NA

Prep Batch: 16295

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	864.2		mg/Kg		87	70 - 130	6	20
Diesel Range Organics (Over C10-C28)	<49.9	U	999	1142		mg/Kg		114	70 - 130	0	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	82		70 - 130								
o-Terphenyl	84		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-16443/1-A

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			01/13/22 08:45	1

Lab Sample ID: LCS 880-16443/2-A

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	243.0		mg/Kg		97	90 - 110

Lab Sample ID: LCSD 880-16443/3-A

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	246.7		mg/Kg		99	90 - 110	2	20

Lab Sample ID: 880-9969-A-4-D MS

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	211		251	464.1		mg/Kg		101	90 - 110

Lab Sample ID: 880-9969-A-4-E MSD

Matrix: Solid

Analysis Batch: 16558

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	211		251	456.4		mg/Kg		98	90 - 110	2	20

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

GC VOA

Prep Batch: 16273

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-16273/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 16282

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Total/NA	Solid	5035	
880-9971-2	Auger Hole 2	Total/NA	Solid	5035	
880-9971-3	Auger Hole 3	Total/NA	Solid	5035	
MB 880-16282/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-16282/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-16282/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-9970-A-1-A MS	Matrix Spike	Total/NA	Solid	5035	
880-9970-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 16341

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Total/NA	Solid	8021B	16282
880-9971-2	Auger Hole 2	Total/NA	Solid	8021B	16282
880-9971-3	Auger Hole 3	Total/NA	Solid	8021B	16282
MB 880-16273/5-A	Method Blank	Total/NA	Solid	8021B	16273
MB 880-16282/5-A	Method Blank	Total/NA	Solid	8021B	16282
LCS 880-16282/1-A	Lab Control Sample	Total/NA	Solid	8021B	16282
LCSD 880-16282/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	16282
880-9970-A-1-A MS	Matrix Spike	Total/NA	Solid	8021B	16282
880-9970-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	16282

Analysis Batch: 16668

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Total/NA	Solid	Total BTEX	
880-9971-2	Auger Hole 2	Total/NA	Solid	Total BTEX	
880-9971-3	Auger Hole 3	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 16295

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-9971-2	Auger Hole 2	Total/NA	Solid	8015NM Prep	
880-9971-3	Auger Hole 3	Total/NA	Solid	8015NM Prep	
MB 880-16295/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-16295/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-16295/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-9971-1 MS	Auger Hole 1	Total/NA	Solid	8015NM Prep	
880-9971-1 MSD	Auger Hole 1	Total/NA	Solid	8015NM Prep	

Analysis Batch: 16324

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Total/NA	Solid	8015B NM	16295
880-9971-2	Auger Hole 2	Total/NA	Solid	8015B NM	16295
880-9971-3	Auger Hole 3	Total/NA	Solid	8015B NM	16295
MB 880-16295/1-A	Method Blank	Total/NA	Solid	8015B NM	16295
LCS 880-16295/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	16295

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

GC Semi VOA (Continued)

Analysis Batch: 16324 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-16295/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	16295
880-9971-1 MS	Auger Hole 1	Total/NA	Solid	8015B NM	16295
880-9971-1 MSD	Auger Hole 1	Total/NA	Solid	8015B NM	16295

Analysis Batch: 16554

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Total/NA	Solid	8015 NM	
880-9971-2	Auger Hole 2	Total/NA	Solid	8015 NM	
880-9971-3	Auger Hole 3	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 16443

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Soluble	Solid	DI Leach	
880-9971-2	Auger Hole 2	Soluble	Solid	DI Leach	
880-9971-3	Auger Hole 3	Soluble	Solid	DI Leach	
MB 880-16443/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-16443/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-16443/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-9969-A-4-D MS	Matrix Spike	Soluble	Solid	DI Leach	
880-9969-A-4-E MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 16558

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-9971-1	Auger Hole 1	Soluble	Solid	300.0	16443
880-9971-2	Auger Hole 2	Soluble	Solid	300.0	16443
880-9971-3	Auger Hole 3	Soluble	Solid	300.0	16443
MB 880-16443/1-A	Method Blank	Soluble	Solid	300.0	16443
LCS 880-16443/2-A	Lab Control Sample	Soluble	Solid	300.0	16443
LCSD 880-16443/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	16443
880-9969-A-4-D MS	Matrix Spike	Soluble	Solid	300.0	16443
880-9969-A-4-E MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	16443

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Client Sample ID: Auger Hole 1

Lab Sample ID: 880-9971-1

Date Collected: 01/05/22 14:00

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	16282	01/07/22 14:37	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	16341	01/11/22 04:49	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			16668	01/12/22 13:10	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			16554	01/12/22 14:00	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	16295	01/07/22 15:29	DM	XEN MID
Total/NA	Analysis	8015B NM		1			16324	01/08/22 23:39	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	16443	01/10/22 13:40	CH	XEN MID
Soluble	Analysis	300.0		1			16558	01/13/22 12:57	SC	XEN MID

Client Sample ID: Auger Hole 2

Lab Sample ID: 880-9971-2

Date Collected: 01/05/22 14:02

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	16282	01/07/22 14:37	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	16341	01/11/22 05:10	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			16668	01/12/22 13:10	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			16554	01/12/22 14:00	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	16295	01/07/22 15:29	DM	XEN MID
Total/NA	Analysis	8015B NM		1			16324	01/09/22 00:38	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	16443	01/10/22 13:40	CH	XEN MID
Soluble	Analysis	300.0		1			16558	01/13/22 13:09	SC	XEN MID

Client Sample ID: Auger Hole 3

Lab Sample ID: 880-9971-3

Date Collected: 01/05/22 14:04

Matrix: Solid

Date Received: 01/07/22 13:05

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	16282	01/07/22 14:37	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	16341	01/11/22 05:30	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			16668	01/12/22 13:10	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			16554	01/12/22 14:00	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	16295	01/07/22 15:29	DM	XEN MID
Total/NA	Analysis	8015B NM		1			16324	01/09/22 00:59	AJ	XEN MID
Soluble	Leach	DI Leach			4.96 g	50 mL	16443	01/10/22 13:40	CH	XEN MID
Soluble	Analysis	300.0		1			16558	01/13/22 13:21	SC	XEN MID

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Kala 12 #001

Job ID: 880-9971-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-9971-1	Auger Hole 1	Solid	01/05/22 14:00	01/07/22 13:05	0-6"
880-9971-2	Auger Hole 2	Solid	01/05/22 14:02	01/07/22 13:05	30-36"
880-9971-3	Auger Hole 3	Solid	01/05/22 14:04	01/07/22 13:05	0-6"

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-9971-1

Login Number: 9971

List Source: Eurofins Midland

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Appendix D – Release Notification and Corrective Action (Form C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Chesapeake Operating, Inc.	Contact Bradley Blevins
Address 1616 W. Bender Blvd., Hobbs, NM 88240	Telephone No. 505.391.1462, ext. 6224
Facility Name Kala 12 -1 API# 30-025-34624	Facility Type Oil and Gas well
Surface Owner State of New Mexico	Mineral Owner State of New Mexico
Lease No 24596	

LOCATION OF RELEASE

Unit Letter C	Section 12	Township 16S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude Longitude

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 15 bbl (0oil, 15 water)	Volume Recovered (0oil, 10 water)
Source of Release Tank valve frozen causing failure.	Date and Hour of Occurrence 12/01/2006 0900hrs	Date and Hour of Discovery 12/01/2006 1000hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Chris Williams, NMOCD	
By Whom? Cliff Brunson-BBC International, Inc.	Date and Hour 12/01/2006 1430hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The valve froze on the tank causing the release. The valve was repaired and the free liquid was recovered by a 4200ft truck. The water stayed inside the tank berm.		
Describe Area Affected and Cleanup Action Taken.* The spill site covered an area of approximately 15' x 15' inside the tank berm. The impacted soil will be removed and disposed of at a NMOCD-approved disposal facility and confirmation soil samples will be taken and submitted to the NMOCD upon completion.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Cliff P. Brunson</i> on behalf of Chesapeake Operating, Inc.		OIL CONSERVATION DIVISION
Printed Name: Cliff P. Brunson	Approved by District Supervisor: <i>Chris Williams</i>	
Title: President	Approval Date: 2/4/06	Expiration Date:
E-mail Address: cbrunson@bbciinternational.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/01/06 Phone: 505.397.6388		

- Attach Additional Sheets If Necessary

Incident - nPAC0633828603
application - pPAC0633828714

RP#1137

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____
Signature: Amy B. Hill Date: 4-27-22
email: _____ Telephone: 432-687-7108

OCD Only

Received by: _____ Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 102001

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 102001
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	5/31/2022