District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: **Enterprise Field Services, LLC**	OGRID: **241602**
Contact Name: **Thomas Long**	Contact Telephone: **505-599-2286**
Contact email: **tjlong@eprod.com**	**Incident #** *(assigned by OCD):* **nAPP2132227694**
Contact mailing address: **614 Reilly Ave, Farmington, NM 87401**	

Location of Release Source

Latitude **36.80451** Longitude **-107.99446** (*NAD 83 in decimal degrees to 5 decimal places*)

Site Name **Aztec Com 4#2**	Site Type **Natural Gas Gathering Pipeline**
Date Release Discovered: **11/16/2021**	Serial Number *(if applicable)*: **N/A**

Unit Letter	Section	Township	Range	County
B	**21**	**30N**	**11W**	**San Juan**

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (*Name*: **Duane Meador**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls): **3-5 BBLS**	Volume Recovered (bbls): **None**
☒ Natural Gas	Volume Released (Mcf): **0.781 MCF**	Volume Recovered (Mcf): **None**
☐ Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release On November 10, 2021, Enterprise had a release of natural gas and natural gas liquids from the Aztec Gas Com #2 pipeline. The pipeline was isolated, depressurized, locked and tagged out. An area of approximately five feet long by five feet wide was impacted by the released fluids. No washes were affected. No residences were affected. The Aztec Fire Department responded to this release as a precaution after being reported by public, however there was no fire. On November 16, 2021, Enterprise determined the release reportable due the volume of impacted subsurface soil. Remediation and repairs were completed on November 18, 2021. The final excavation dimensions measured approximately 22.5 feet long by 14 feet wide by seven feet deep. Approximately 126 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm. A third party closure report is included with this "Final." C-141.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Thomas Long Title: Senior Environmental Scientist

Signature: Thomas Long Date: 02-14-2022

email: tjlong@eprod.com Telephone: (505) 599-2286

OCD Only

Received by: Date:

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez Date: 06/10/2022

Printed Name: Nelson Velez Title: Environmental Specialist – Adv

ENSOLUM

CLOSURE REPORT

Property:

Aztec Gas Com 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W
San Juan County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2132227694

February 2, 2022
Ensolum Project No. 05A1226167

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Chad D'Aponti
Project Scientist

Kyle Summers
Senior Project Manager

ENSOLUM

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1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Aztec Gas Com 4#2 (11/16/21) (Site)
Incident ID	NAPP2132227694
Location:	36.80451° North, 107.99446° West Unit Letter B, Section 21, Township 30 North, Range 11 West San Juan County, New Mexico
Property:	Private
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On November 10, 2021, Enterprise discovered a release on the Aztec Gas Com 4#2 pipeline. Enterprise isolated and locked the pipeline out of service. On November 16, 2021, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact. In addition, Enterprise determined the release was "reportable" due to the estimated volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. To address activities related to oil and gas releases, the NM EMNRD OCD references NM Administrative Code (NMAC) 19.15.29 *Releases,* which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. Ensolum, LLC (Ensolum) utilized information provided by Enterprise, the general site characteristics, and information available from the NM Office of the State Engineer (OSE) and the NM EMNRD OCD imaging database to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following bullets are provided in **Appendix B**.

- The OSE tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). Numerous PODS were identified in the same Public Land Survey System (PLSS) section as the Site and in adjacent sections. The average depth to water for the PODs located in this PLSS section and in adjacent PLSS sections is approximately 21 feet below grade surface (bgs). The closest PODs (SJ-02923, SJ-03257, SJ-03265, and SJ-03310) are located approximately 0.8 miles from the Site. The average depth to water for these four PODS is 43 feet bgs (**Figure A**, **Appendix B**).

- Numerous cathodic protection wells (CPWs) were identified in the same PLSS section and in the adjacent PLSS sections in the NM EMNRD OCD imaging database. Seven CPWs are located within one mile of the Site and are depicted on **Figure B** (**Appendix B**). The records for the cathodic protection well located near the Fifield #4 well location indicate a depth to water of approximately 100 feet bgs. This cathodic protection well is located approximately 0.5 miles southwest of the Site and is approximately four feet lower in elevation than the Site. The records for the cathodic protection well located near the Fuller #1, #3 well locations indicate a depth to water of approximately 80 feet bgs. This cathodic protection well is located approximately 0.6 miles southeast of the Site and is approximately 31 feet higher in elevation than the Site. The records for the cathodic protection well located near the Gonzales State Com #1 well location indicate a depth to water of approximately 120 feet bgs. This cathodic protection well is located approximately 0.75 miles north of the Site and is approximately 58 feet lower in elevation than the Site. The records for the cathodic protection well located near the Morris A#6 well location indicate a depth to water of approximately 140 feet bgs. This cathodic protection well is located approximately 0.75 miles southwest of the Site and is approximately 33 feet higher in elevation than the Site. The records for the cathodic protection well located near the Taylor #1R, Com #2 well locations indicate a depth to water of approximately 65 feet bgs. This cathodic protection well is located approximately 0.80 miles west of the Site and is approximately 78 feet lower in elevation than the Site. The records for the cathodic protection well located near the Elliott Fed #1-22 and Morris A#10 well locations indicate a depth to water of approximately 125 feet bgs. This cathodic protection well is located approximately 0.90 miles southeast of the Site and is approximately 63 feet higher in elevation than the Site. The records for the cathodic protection well located near the Morris Com #101 well location indicate a “seep” at 100 feet bgs. This cathodic protection well is located approximately one mile southwest of the Site and is approximately 49 feet higher in elevation than the Site.

- The Site is not located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse. The Site is located approximately 795 feet southeast of Williams Arroyo (**Figure C**, **Appendix B**).

- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.

- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).

- No springs, or private domestic fresh water wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).

- No fresh water wells or springs were identified within 1,000 feet of the Site. The residences located within the 1,000 feet may have unregistered water wells (**Figure E**, **Appendix B**).

- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statues Annotated (NMSA) 1978, Section 3-27-3.

- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not located within 300 feet of a wetland (**Figure F**, **Appendix B**).

- Based on information identified in the NM Mining and Minerals Division’s Geographic Information System (GIS) Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine (**Figure G**, **Appendix B**).

- The Site is not located within an unstable area.

- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database the location of the Site is not located within a 100-year floodplain (**Figure H**, **Appendix B**).

Based on the identified siting criteria, Enterprise estimates the depth to water at the Site to be greater than 50 feet bgs, resulting in a Tier II ranking. However, the soil requirements of NMAC 19.15.29.13(D)(1) indicate that a minimum of the upper four feet must contain "uncontaminated" soil and that the soils meet Tier I closure criteria listed in Table 1 of NMAC 19.15.29.12. None of the samples collected below four feet bgs exceeded the Tier I closure criteria, so Tier II closure criteria were not included in the report. The Tier I closure criteria include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent[1]	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)[2]	EPA SW-846 Method 8015	100 mg/kg
BTEX[3]	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

[1] – Constituent concentrations are in milligrams per kilograms (mg/kg).
[2] – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).
[3] – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On November 16, 2021, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, West States Energy Contractors (West States) provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately 22.5 feet long and 14 feet wide at the maximum extents. The maximum depth of the excavation measured approximately seven feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of sand and gravel underlain by sandstone.

An estimated total of 126 cubic yards of petroleum hydrocarbon affected soil and 30 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc. (Envirotech) landfarm near Hilltop, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and was compacted and then contoured to the surrounding topography.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of five composite soil samples (S-1 through S-5) from the excavation for laboratory analysis. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft^2) sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. A hand tool was utilized to obtain fresh aliquots from each area of the excavation. Regulatory correspondence is provided in **Appendix E**.

First Sampling Event
On November 16, 2021, the first sampling event was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (0'-7') and S-2 (0'-7') were collected from the end walls of the excavation before the excavation was extended to north and south to allow for additional pipeline replacement.

Second Sampling Event
On November 18, 2021, the second sampling event was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample S-3 (7') was collected from the floor of the excavation. Composite soil samples S-4 (0'-7') and S-5 (0'-4') were collected from the sloped walls of the excavation.

All soil samples were collected and placed in laboratory prepared glassware. The containers were labeled and sealed using the laboratory supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method #8021; TPH GRO/DRO/MRO using EPA SW-846 Method #8015; and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-5) to the NM EMNRD OCD Tier I closure criteria.

- The laboratory analytical results for the composite soil samples indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD Tier I closure criteria of 10 mg/kg.

- The laboratory analytical results the composite soil samples indicate total BTEX concentrations ranging from less than the laboratory PQLs/RLs to 0.31 mg/kg (S-5), which are less than the NM EMNRD OCD Tier I closure criteria of 50 mg/kg.

- The laboratory analytical results for the composite soil samples indicate total TPH GRO/DRO/MRO concentrations ranging from less than the laboratory PQLs/RLs to 15 mg/kg (S-5), which are less than the NM EMNRD OCD Tier I closure criteria of 100 mg/kg.

- The laboratory analytical results for the composite soil samples indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD Tier I closure criteria of 600 mg/kg.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled with clean imported fill and then contoured to the surrounding topography.

8.0 FINDINGS AND RECOMMENDATION

- Five composite soil samples were collected from the Site. Based on laboratory analytical results, no benzene, BTEX, chloride, or combined TPH GRO/DRO/MRO exceedances were identified in the soils remaining at the Site.

- Approximately 126 cubic yards of petroleum hydrocarbon affected soil and 30 bbls of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation. The excavation was backfilled with imported fill and then contoured to the surrounding topography.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

9.3 Reliance

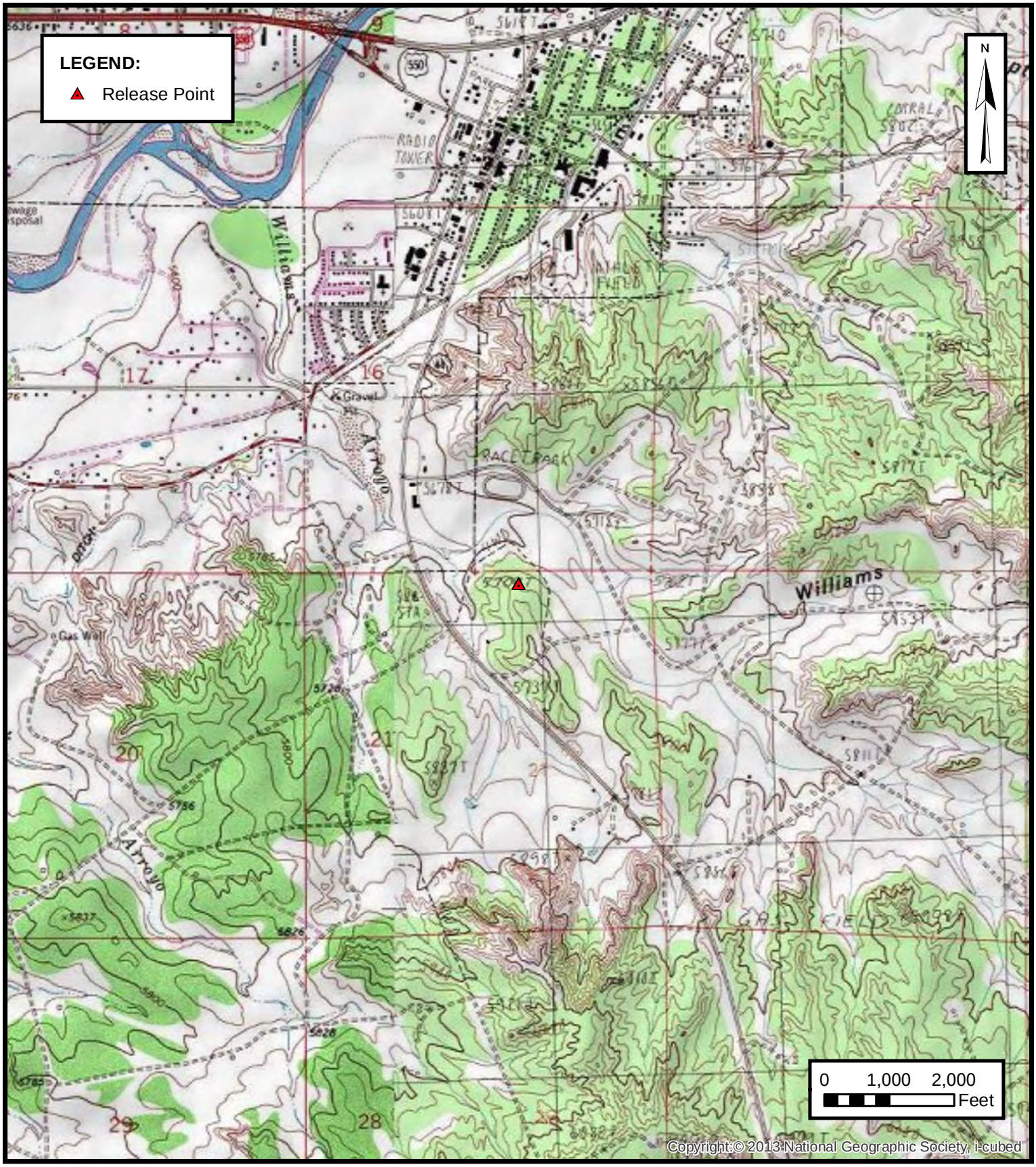
This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the

express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the Closure Report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

ENSOLUM

APPENDIX A

Figures



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Environmental & Hydrogeologic Consultants

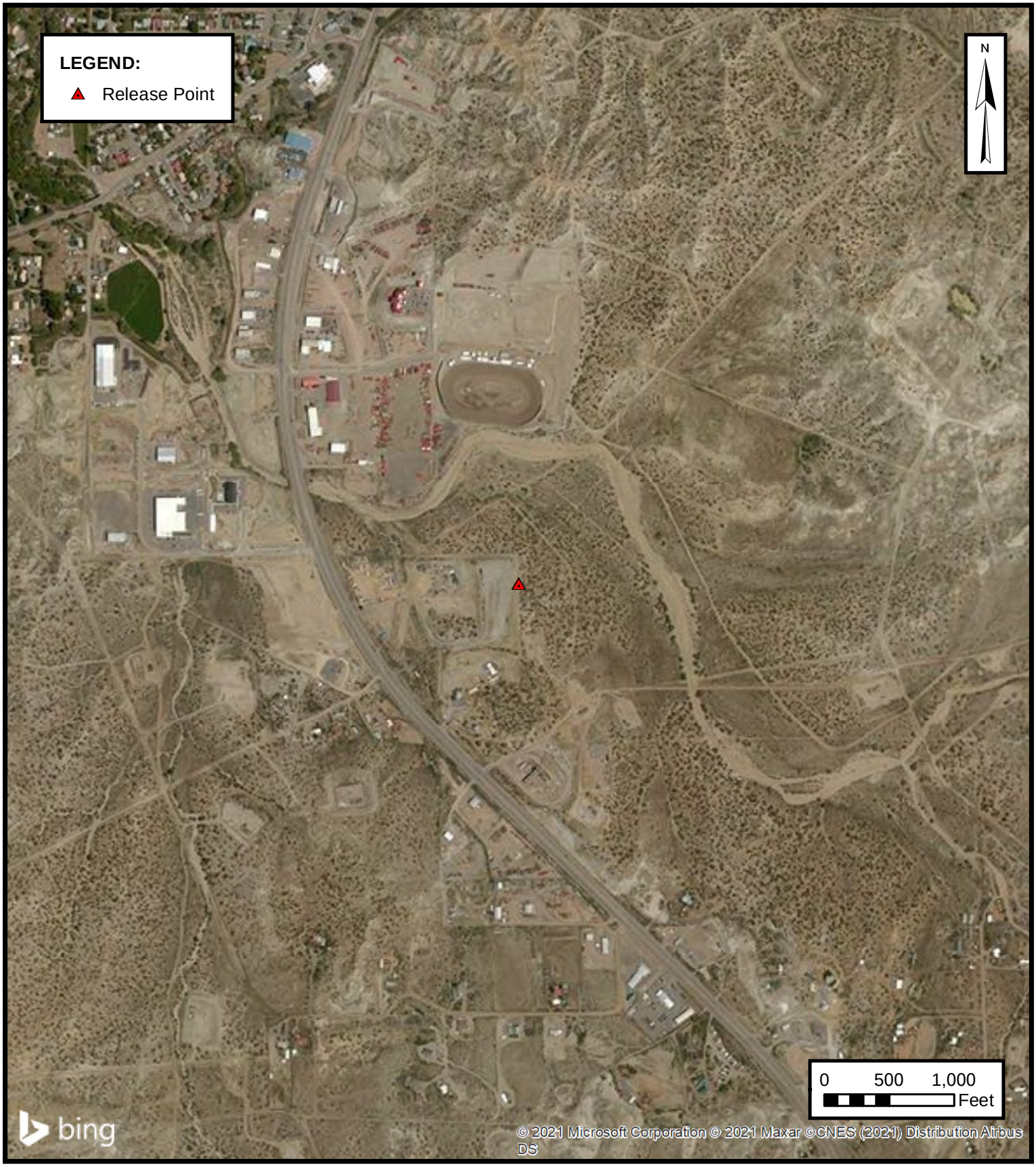
TOPOGRAPHIC MAP

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE

1



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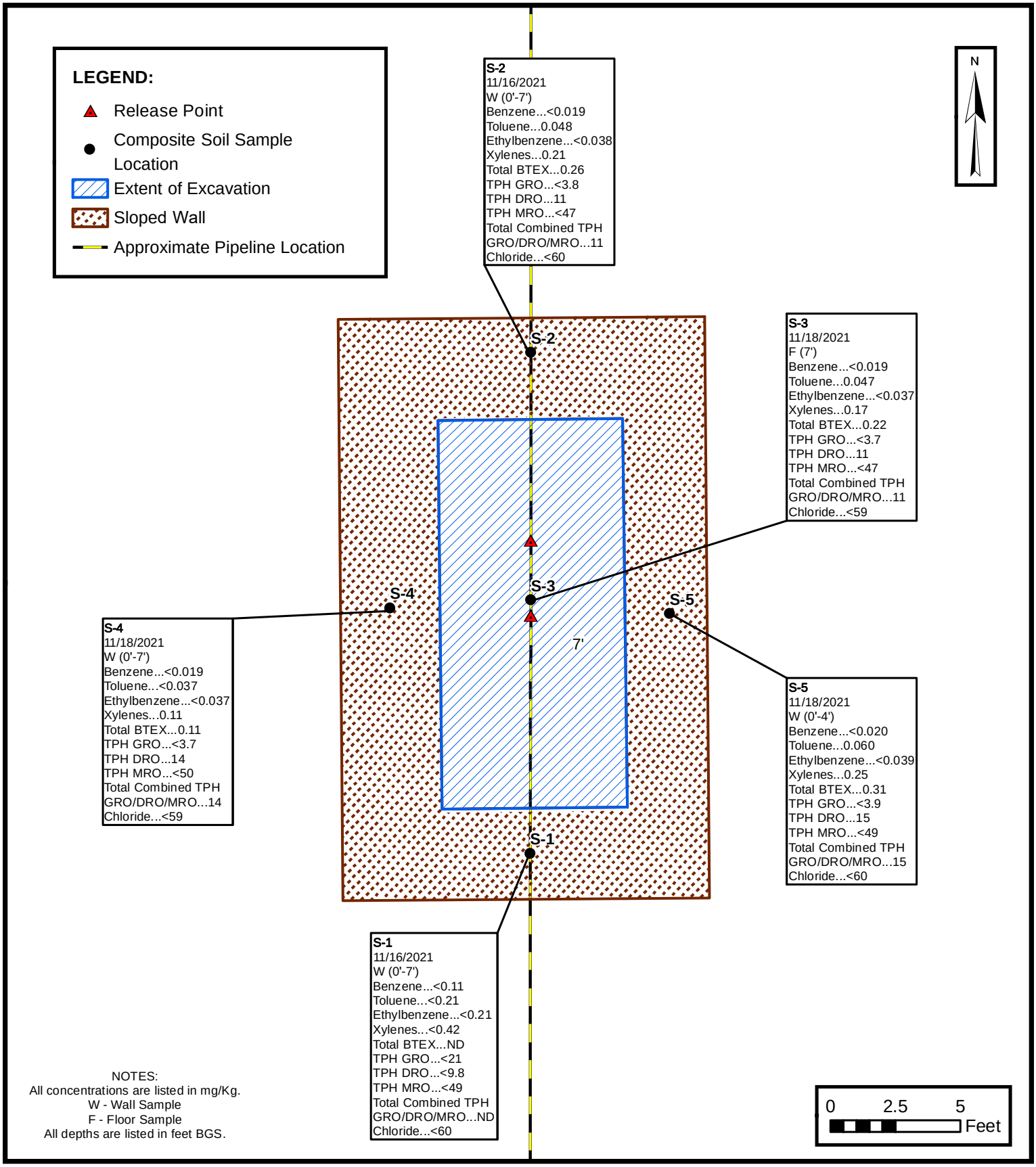
SITE VICINITY MAP

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE
2



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SITE MAP WITH SOIL ANALYTICAL RESULTS

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

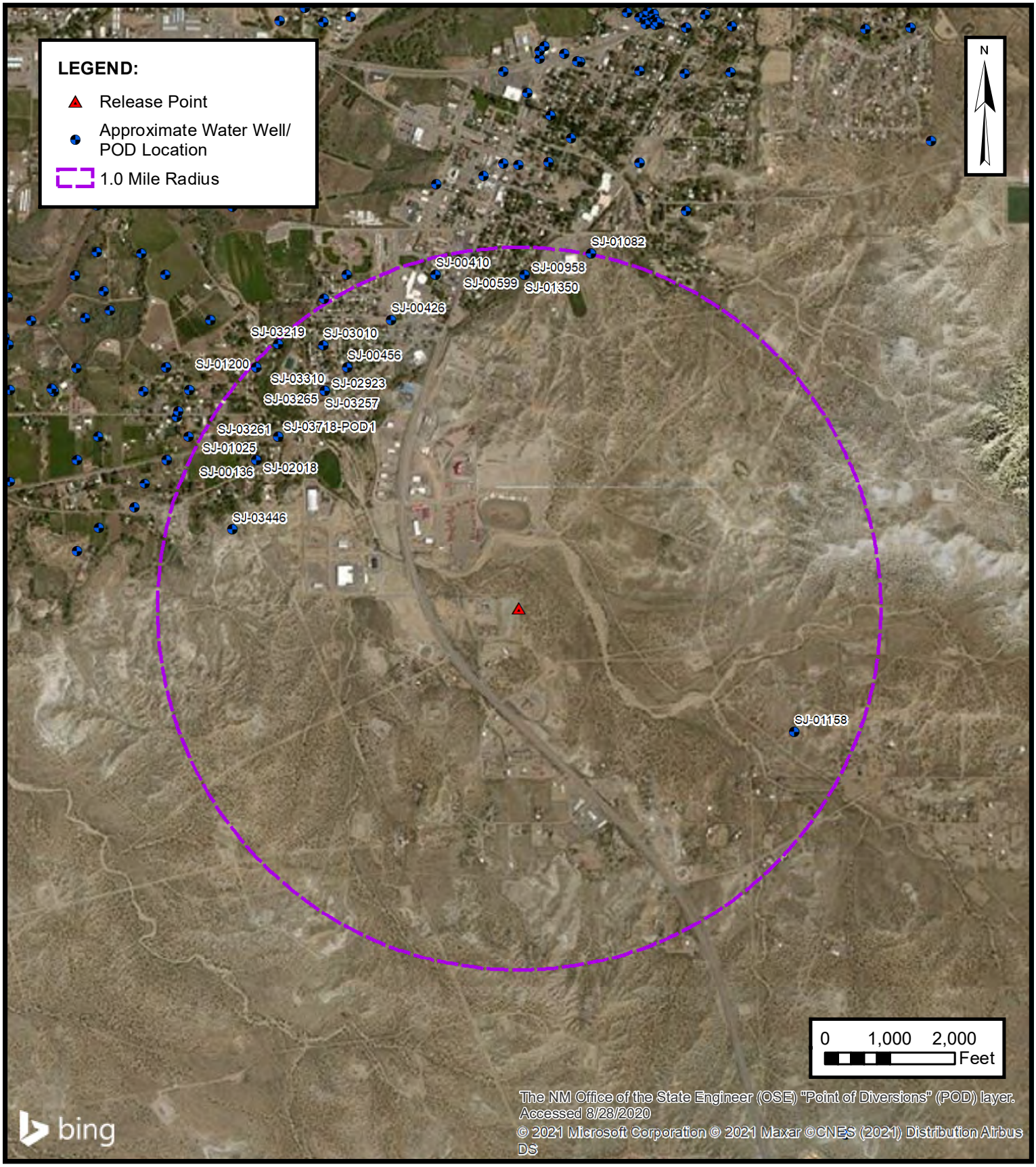
PROJECT NUMBER: 05A1226167

FIGURE
3

ENSOLUM

APPENDIX B

Siting Figures and Documentation



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Environmental & Hydrogeologic Consultants

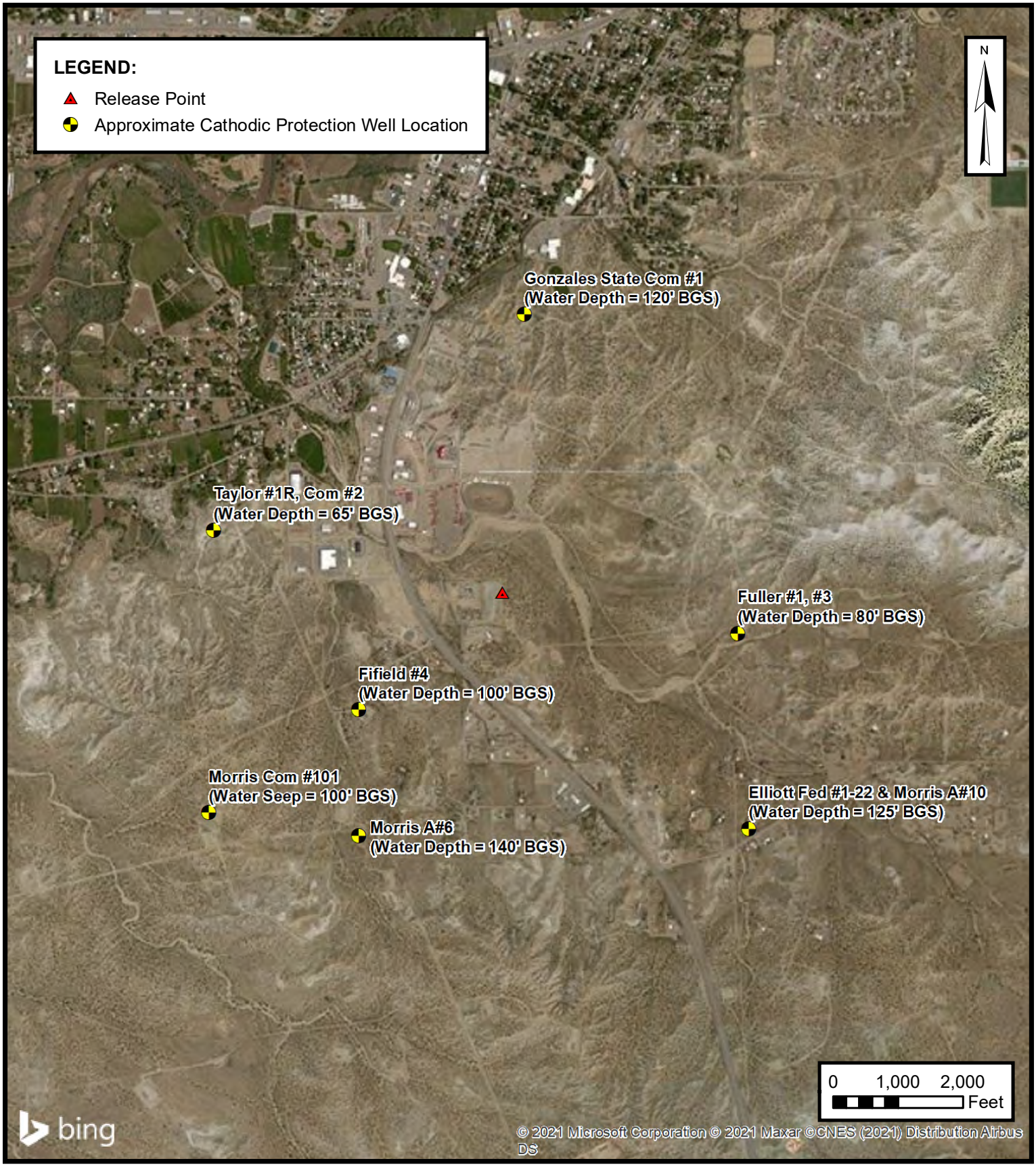
1.0 MILE RADIUS WATER WELL/ POD LOCATION MAP

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE

A



ENSOLUM
Environmental & Hydrogeologic Consultants

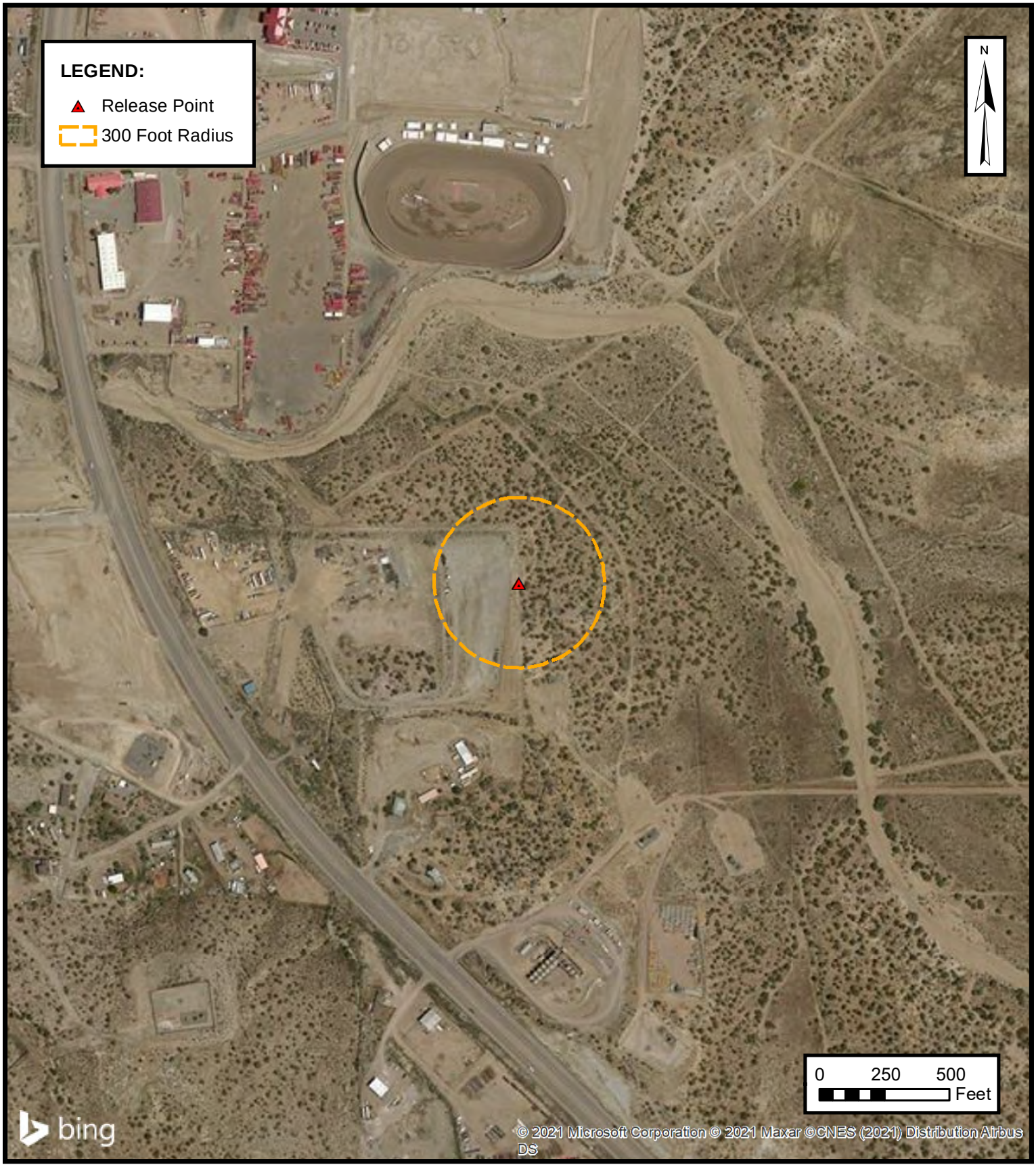
CATHODIC PROTECTION WELL RECORDED DEPTH TO WATER

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE

B

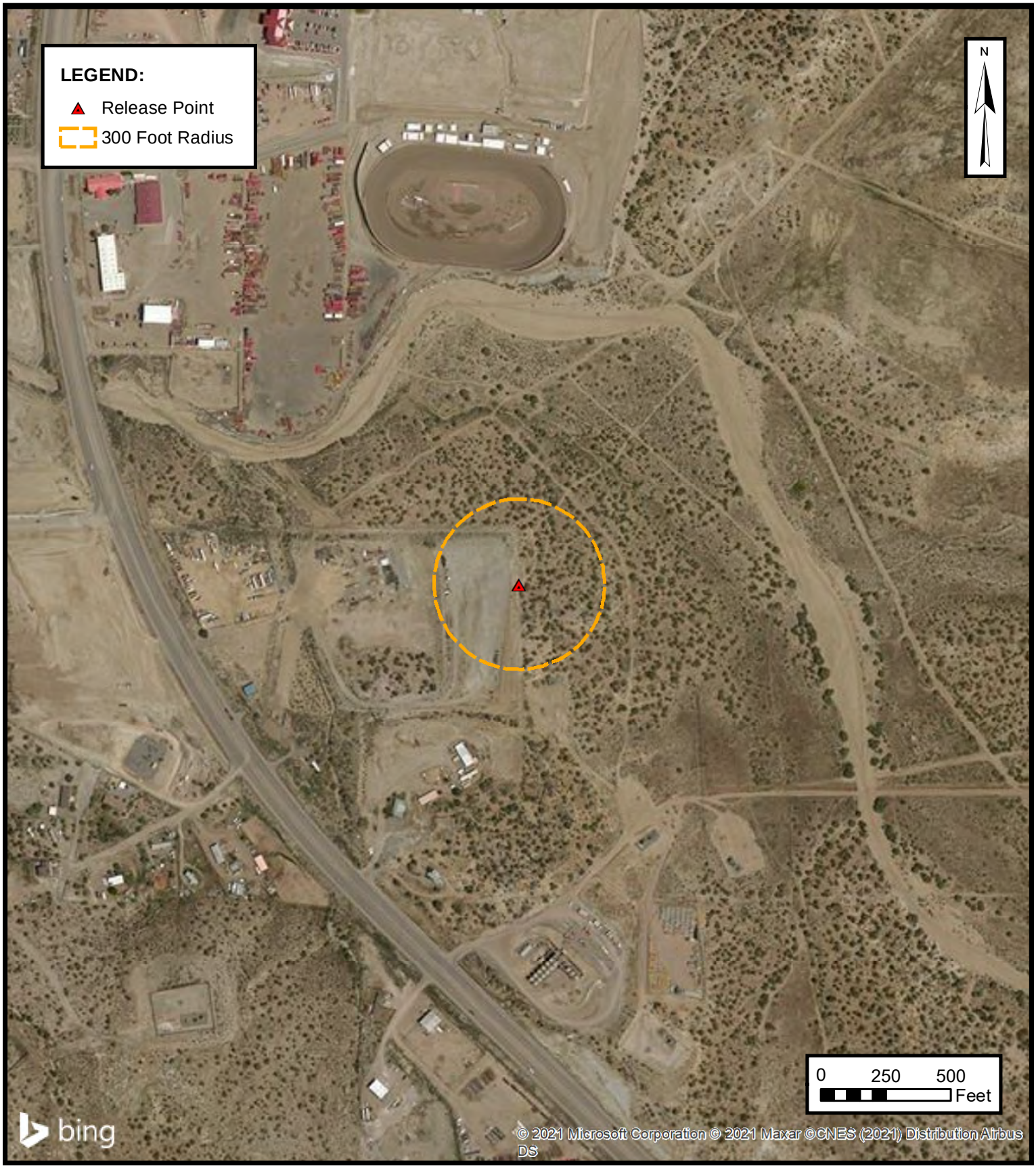


ENSOLUM
Environmental & Hydrogeologic Consultants

300 FOOT RADIUS
WATERCOURSE AND DRAINAGE IDENTIFICATION
ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE
C



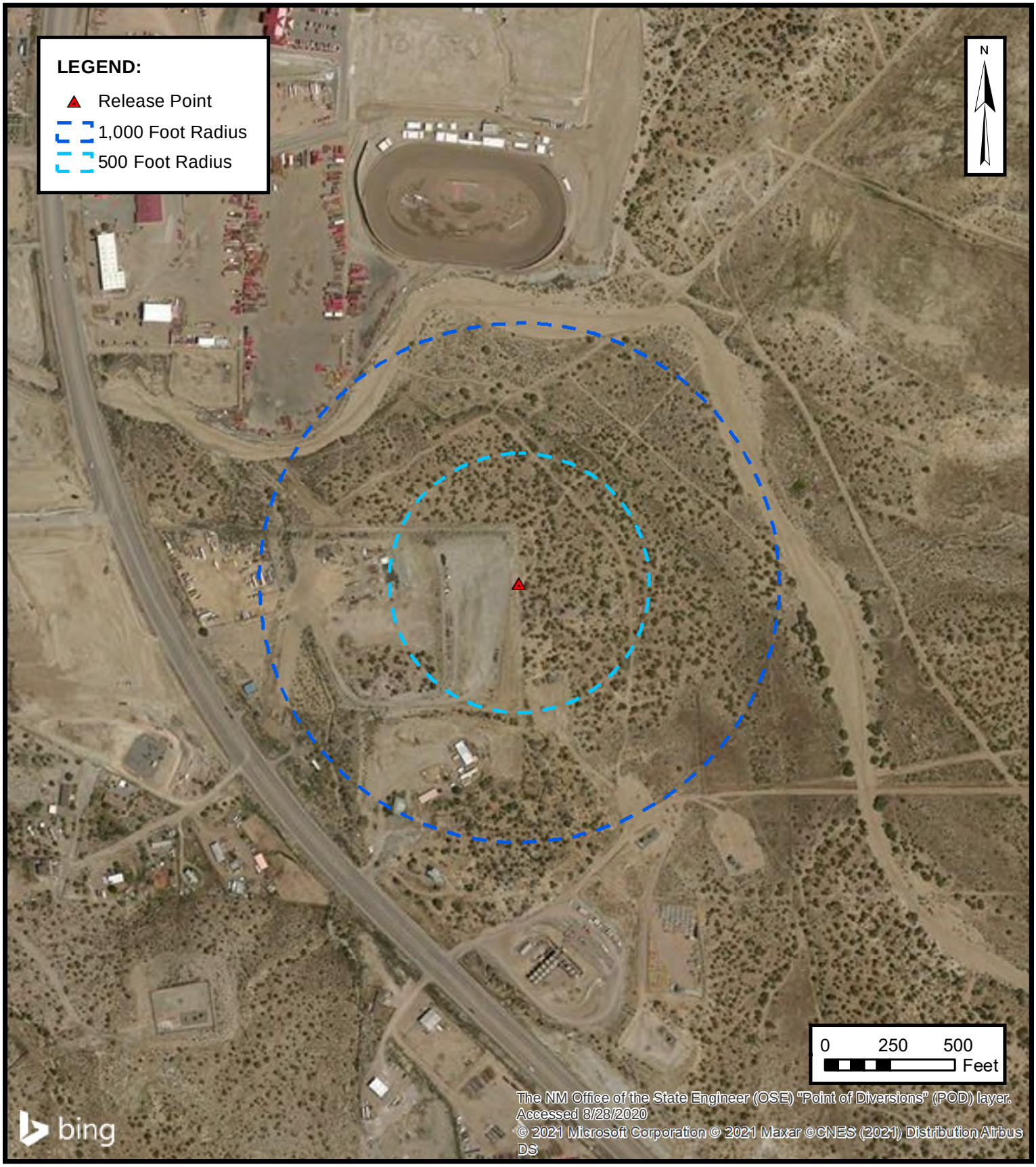
ENSOLUM
Environmental & Hydrogeologic Consultants

300 FOOT RADIUS
OCCUPIED STRUCTURE IDENTIFICATION

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE
D



ENSOLUM
Environmental & Hydrogeologic Consultants

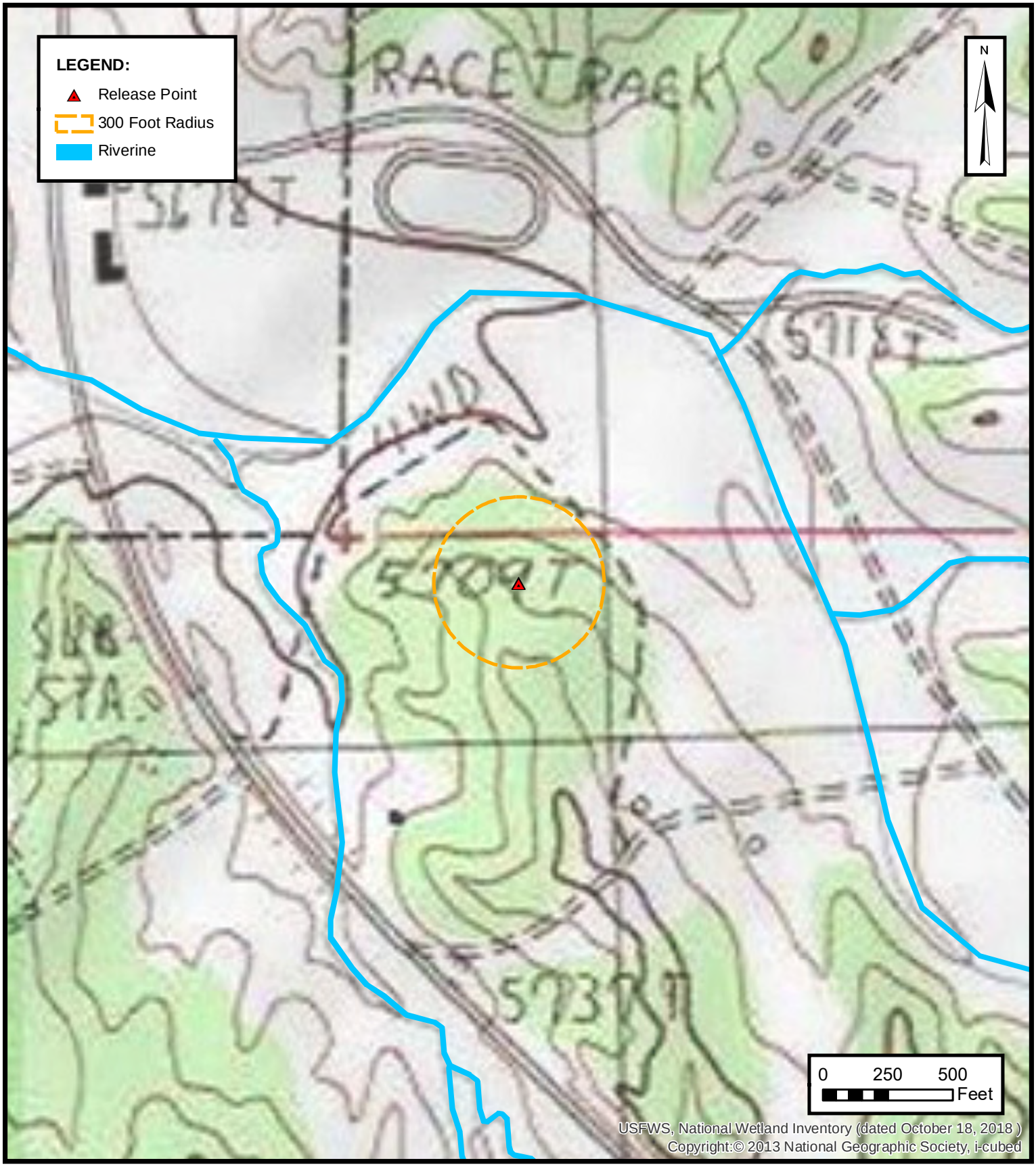
WATER WELL AND NATURAL SPRING LOCATION

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE

E



ENSOLUM
Environmental & Hydrogeologic Consultants

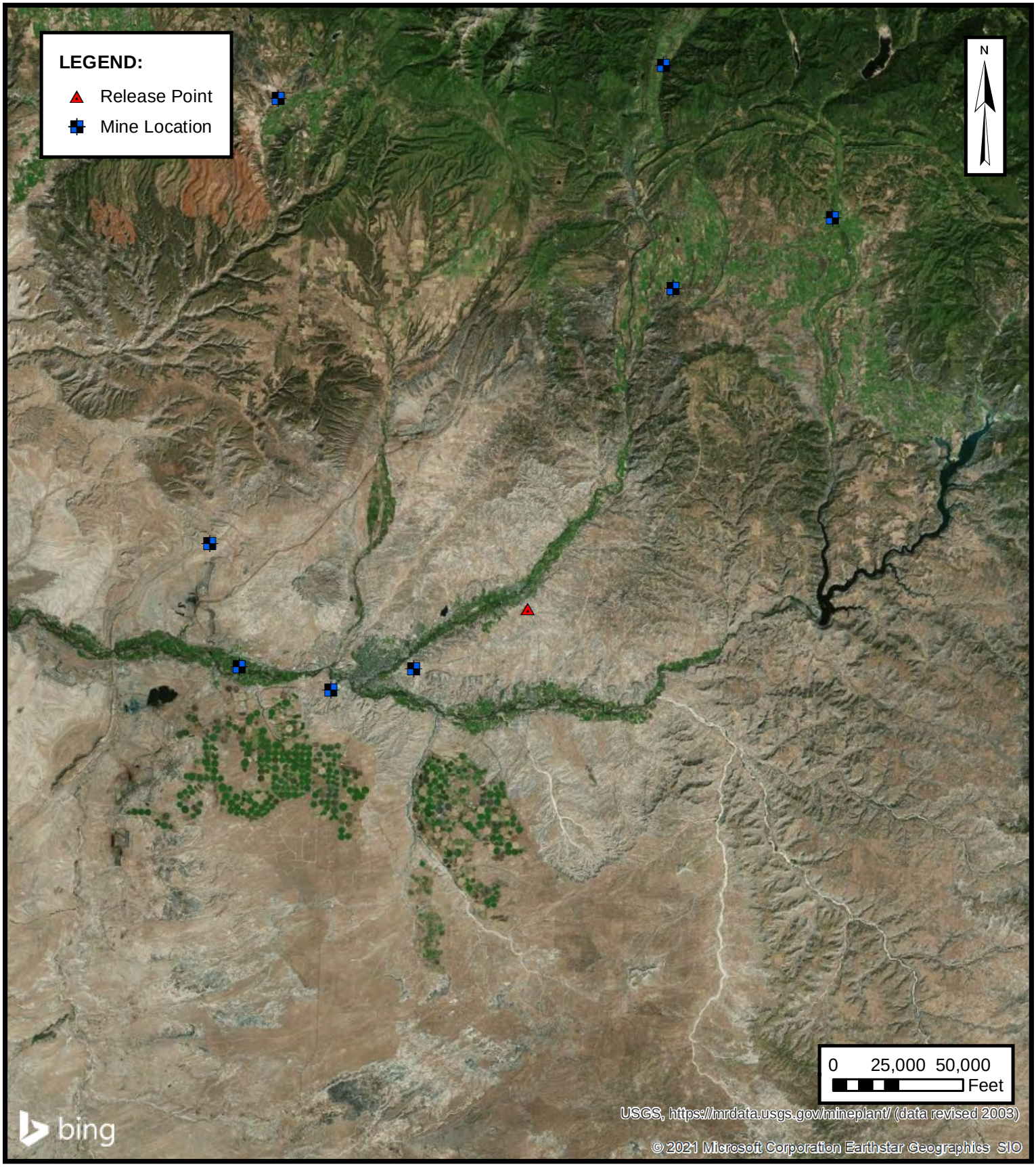
WETLANDS

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE

F



ENSOLUM
Environmental & Hydrogeologic Consultants

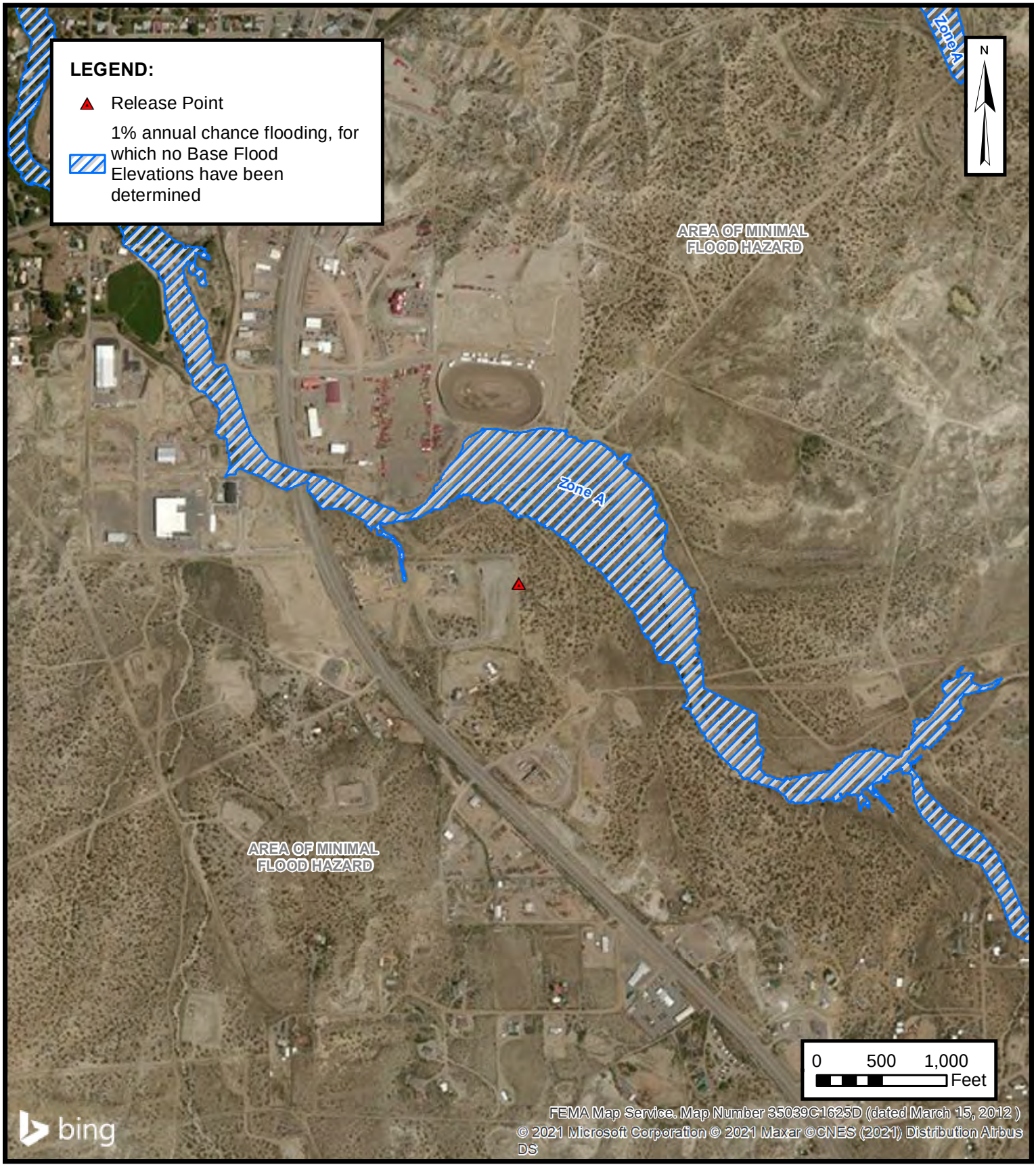
MINES, MILLS AND QUARRIES

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE

G



ENSOLUM
Environmental & Hydrogeologic Consultants

100-YEAR FLOOD PLAIN MAP

ENTERPRISE FIELD SERVICES, LLC
AZTEC GAS COM 4#2 (11/16/21)
Unit Letter B, S21 T30N R11W, San Juan County, New Mexico
36.80451° N, 107.99446° W

PROJECT NUMBER: 05A1226167

FIGURE
H

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-basin Code	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 00136	SJAR	SJ		2	4	17	30N	11W	231716	4078065*	69	35	34
SJ 00159	SJAR	SJ		1	3	17	30N	11W	230530	4078103*	35	8	27
SJ 00166	SJAR	SJ		3	2	17	30N	11W	231332	4078482*	48	11	37
SJ 00234	SJAR	SJ		1	4	17	30N	11W	231324	4078076*	54	23	31
SJ 00410	SJAR	SJ		2	1	16	30N	11W	232531	4078851*	61	45	16
SJ 00411	SJAR	SJ		1	4	17	30N	11W	231324	4078076*	60	25	35
SJ 00457	SJAR	SJ	2	1	4	17	30N	11W	231423	4078175*	52	18	34
SJ 00650	SJAR	SJ	3	1	4	17	30N	11W	231223	4077975*	49	18	31
SJ 00665	SJAR	SJ		1	2	17	30N	11W	231341	4078888*	28	14	14
SJ 00745	SJAR	SJ			2	17	30N	11W	231533	4078683*	54	30	24
SJ 01057	SJAR	SJ		3	2	17	30N	11W	231332	4078482*	63	28	35
SJ 01060	SJAR	SJ		3	2	17	30N	11W	231332	4078482*	58	23	35
SJ 01082	SJAR	SJ	1	2	2	16	30N	11W	233215	4078924*	80	34	46
SJ 01200	SJAR	SJ		4	2	17	30N	11W	231731	4078471*	50	20	30
SJ 01296	SJAR	SJ		2	3	17	30N	11W	230927	4078089*	50	10	40
SJ 01342	SJAR	SJ	1	1	2	17	30N	11W	231240	4078987*	26	5	21
SJ 01528	SJAR	SJ		1	1	17	30N	11W	230548	4078912*	26	10	16
SJ 01722	SJAR	SJ			1	17	30N	11W	230745	4078706*	20	8	12
SJ 01722 POD2	SJAR	SJ	4	2	1	17	30N	11W	230985	4078712	17	3	14
SJ 01810	SJAR	SJ		4	3	17	30N	11W	230916	4077685*	29	9	20
SJ 01847	SJAR	SJ		1	4	17	30N	11W	231324	4078076*	30	6	24
SJ 01899	SJAR	SJ	2	3	1	17	30N	11W	230643	4078604*	27	7	20
SJ 01948	SJAR	SJ		2	1	17	30N	11W	230944	4078900*	21	3	18
SJ 02018	SJAR	SJ		2	4	17	30N	11W	231716	4078065*	100	40	60
SJ 02773	SJAR	SJ	3	1	1	16	30N	11W	232037	4078763*	46	25	21
SJ 02817	SJAR	SJ	2	2	1	17	30N	11W	231043	4078999*	15		

***UTM location was derived from PLSS - see Help**

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-basin Code	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 02923	SJAR	SJ	3	3	1	16	30N	11W	232028	4078358*	75	40	35
SJ 03010	SJAR	SJ	1	3	1	16	30N	11W	232028	4078558*	80	40	40
SJ 03219	SJAR	SJ	2	4	2	17	30N	11W	231830	4078570*	68	38	30
SJ 03241	SJAR	SJ	3	3	2	17	30N	11W	231231	4078381	75	20	55
SJ 03249	SJAR	SJ	2	2	3	17	30N	11W	231026	4078188*	55	12	43
SJ 03257	SJAR	SJ	3	3	1	16	30N	11W	232028	4078358*	80	40	40
SJ 03261	SJAR	SJ	2	2	4	17	30N	11W	231815	4078164*	88	50	38
SJ 03265	SJAR	SJ	3	3	1	16	30N	11W	232028	4078358*	90	70	20
SJ 03266	SJAR	SJ	3	4	1	17	30N	11W	230837	4078392*	30	10	20
SJ 03269	SJAR	SJ	4	3	2	17	30N	11W	231431	4078381*	80	10	70
SJ 03276	SJAR	SJ	4	1	3	17	30N	11W	230629	4078002*	60	20	40
SJ 03310	SJAR	SJ	3	3	1	16	30N	11W	232028	4078358*	55	20	35
SJ 03319	SJAR	SJ	4	3	1	17	30N	11W	230643	4078404*	55	31	24
SJ 03373	SJAR	SJ	3	1	1	17	30N	11W	230447	4078811*	50	35	15
SJ 03436	SJAR	SJ	3	4	1	17	30N	11W	230837	4078392*	20		
SJ 03718 POD1	SJAR	SJ	2	2	4	17	30N	11W	231815	4078164*	68	41	27
SJ 03750 POD1	SJAR	SJ	3	3	1	17	30N	11W	230499	4078391	20	6	14
SJ 03771 POD1	SJAR	SJ	3	3	1	17	30N	11W	230499	4078391	20	6	14
SJ 03821 POD 1	SJAR	SJ	3	4	1	17	30N	11W	230826	4078404	13	1	12
SJ 03853 POD1	SJAR	SJ	2	1	4	17	30N	11W	231375	4078263	38	24	14
SJ 04096 POD1	SJAR	SJ	4	3	2	17	30N	11W	231379	4078288	66	25	41
SJ 04150 POD1	SJAR	SJ	2	3	1	17	30N	11W	230627	4078637	20	15	5
SJ 04274 POD1	SJAR	SJ	1	3	1	17	30N	11W	230507	4078501	30	30	0
SJ 04355 POD1	SJAR	SJ	4	2	1	17	30N	11W	231070	4078825	22	4	18
SJ 04356 POD1	SJAR	SJ	4	2	1	17	30N	11W	231094	4078739	38	3	35
SJ 04443 POD1	SJAR	SJ	2	1	2	17	30N	11W	231486	4078985	50		

***UTM location was derived from PLSS - see Help**

Average Depth to Water: **21 feet**

Minimum Depth: **1 feet**

Maximum Depth: **70 feet**

Record Count: 52

PLSS Search:

Section(s): 21, 15, 16, 17, 20, 22, 27, 28, 29 **Township:** 30N **Range:** 11W

30-045-26625

3943

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit E Sec. 21 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced FIFIELD #4

cps 190

Elevation 5754' Completion Date 11/5/87 Total Depth 380' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 100' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 350', 340', 330', 320', 310', 300', 290', 280', 270', 260'

Depths vent pipes placed: 380'

Vent pipe perforations: 280'

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

07 0238 (Rev 10-82)

MERIDIAN OIL INC.

WELL CASING

OK Burr

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

Drilling Log (Attach Hereto) ☐

Completion Date 11-5-87

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check
1902W	~~Fifeild # 4~~ FIFIELD		.79 N	☒ Good ☐ Bad

Location	Anode Size	Anode Type	Size Bit:
E21-30-11	2" x 60"	Duriron	6 3/4"

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
380	375				

Anode Depth									
#1 350'	#2 340'	#3 330'	#4 320'	#5 310'	#6 300'	#7 290'	#8 280'	#9 270'	#10 260'

Anode Output (Amps)									
#1 5.3	#2 5.2	#3 5.4	#4 5.9	#5 5.0	#6 5.8	#7 4.9	#8 6.2	#9 7.2	#10 6.9

Anode Depth									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20

Anode Output (Amps)									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.6	Amps 20.3	Ohms .57		

Remarks: DRILLED 380'; LOGGED 375' DRILLER SAID WATER AT 100' NOT ENOUGH for sample. INSTALLED 380' of 1" PVC VENT pipe; perforated BOTTOM 280'

Rectifier Size: 40 V 16 A

Addn'l Depth: ____

Depth Credit: 125 ✓

Extra Cable: 30 ✓

Ditch & 1 Cable: 10 ✓

Ditch & 2 Cable: 180 -?

25' Meter Pole: ____

20' Meter Pole: 1

10' Stub Pole: ____

Junction Box: 1

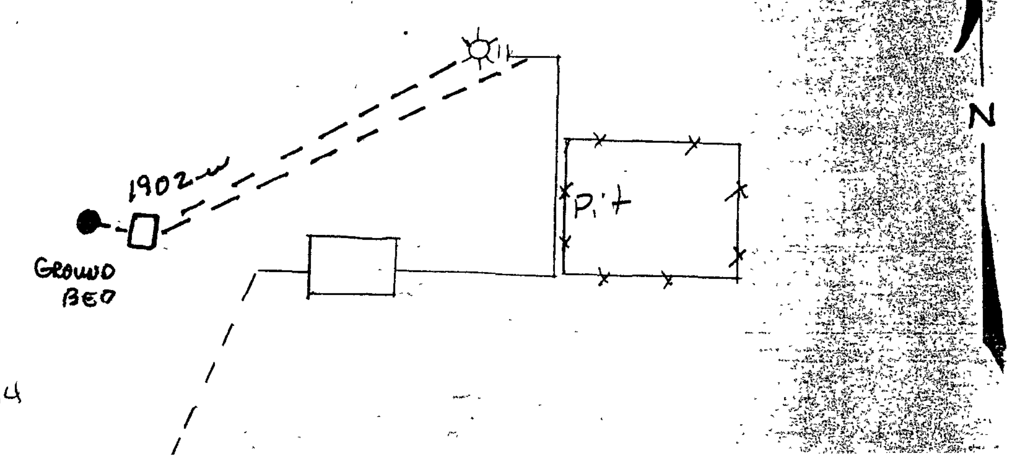
All Construction Completed

Randy Smith
(Signature)

4300.00 ✓
-437.50 ✓ 3862.50
7.50 ✓
4.30 ✓
~~176.40~~ ✓ 99.00
300.00
40.00

~~4390.70~~ 4313.30
219.54 2156.7
4610.24 4528.97 OK

5754



BURGE CORROSION SYSTEMS, INC.

P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410

DEEP WELL GROUNDBED LOG

Date 11-4-87

Company Fifeild #4 Meridian Oil

Well No. 4 Location Fifeild Volts Applied 11.6 Amperes .57 20.3

Depth			Depth			Depth			Depth			
5			230	1.6	1.3	455			680	① 3[illegible]0	3.8	5.3
10			235	.9	.9	460			685	② 340 -	3.9	5.2
15			240	1.7	1.2	465			690	③ 330	3.8	5.4
20			245	2.1	1.8	470			695	④ 320	4.1	5.9
25			250	2.2	1.9	475			700	⑤ 310	3.9	5.0
30			255	1.9		480			705	⑥ 300	3.7	5.8
35			260	2.0		485			710	⑦ 290	3.9	4.9
40			265	2.2		490			715	⑧ 280	4.0	6.7
45			270	2.5		495			720	⑨ 270	3.9	[illegible].2
50			275	2.5		500			725	⑩ 260	3.6	6.9
55			280	2.6		505			730			
60			285	2.7		510			735			
65			290	2.5		515			740			
70			295	2.4		520			745			
75			300	2.7		525			750			
80			305	2.7		530			755			
85			310	2.6		535			760			
90			315	2.7		540			765			
95			320	3.1		545			770			
100	2.6	2.[illegible]	325	3.2		550			775			
105	2.8	2.2	330	2.9		555			780			
110	2.8	2.1	335	2.7		560			785			
115	2.6	1.9	340	2.6		565			790			
120	2.5	1.9	345	2.7		570			795			
125	2.6	1.7	350	2.7		575			800			
130	2.6	1.9	355	2.7		580			805			
135	2.6	1.8	360	2.1		585			810			
140	2.5	1.9	365	1.3		590			815			
145	2.4	1.8	370	1.3	TD 375	595			820			
150	2.4	1.8	375			600			825			
155	2.3	1.8	380			605			830			
160	1.8	1.5	385			610			835			
165	2.2	1.6	390			615			840			
170	2.3	1.8	395			620			845			
175	2.3	1.8	400			625			850			
180	2.1	1.6	405			630			855			
185	2.0	1.5	410			635			860			
190	1.5	1.1	415			640			865			
195	2.0	1.5	420			645			870			
200	1.5	1.3	425			650			875			
205	1.9	1.3	430			655			880			
210	2.6	1.9	435			660			885			
215	1.9	1.4	440			665			890			
220	2.1	1.7	445			670			895			
225	1.8	1.6	450			675			900			

BURGE CORROSION SYSTEMS INC
P.O. BOX 1359
AZTEC, NEW MEXICO 87410
DRILLING AND LOADING LOG

19020

JOB NUMBER 147 HOLE DIAMETER 6 3/4 IN DATE 11-3-87
WELL NAME Fifield #4 HOLE DEPTH ____ FT FINAL READING ____ VOLTS
COMPANY NAME Meridian NUM OF ANODES ____ FINAL READING ____ AMPS
LEGAL DESCRIPTION 1/4 E S 21 T 30 R 11 WATER DEPTH [redacted]40 FT FINAL READING ____ OHMS

HOLE DEPTH	SOIL TYPE	LOG AMPS	INITAL AMPS	FINAL AMPS	HOLE DEPTH	SOIL TYPE	LOG AMPS	INITAL AMPS	FINAL AMPS	HOLE DEPTH	SOIL TYPE	LOG AMPS	INITAL AMPS	FINAL AMPS
5	Sand				245	"				485				
10	Sand				250	"				490				
15	Sandstone				255	"				495				
20	"				260	"				500				
25	water Sand				265	"				505				
30	"				270	"				510				
35	"				275	"				515				
40	Shale Clay				280	Shale				520				
45	"				285	"				525				
50	"				290	Sandstone				530				
55	"				295	"				535				
60	"				300	water Sand				540				
65	"				305	"				545				
70	"				310	Shale				550				
75	"				315	"				555				
80	"				320	Water Sand				560				
85	"				325	"				565				
90	"				330	"				570				
95	"				335	Shale				575				
100	"				340	"				580				
105	Shale				345	"				585				
110	"				350	"				590				
115	"				355	Sandstone				595				
120	"				360	"				600				
125	"				365	"				605				
130	"				370	"				610				
135	"				375	"				615				
140	"				380	"				620				
145	"				385					625				
150	"				390					630				
155	"				395					635				
160	"				400					640				
165	"				405					645				
170	"				410					650				
175	"				415					655				
180	"				420					660				
185	"				425					665				
190	Sandstone				430					670				
195	"				435					675				
200	Shale				440					680				
205	"				445					685				
210	"				450					690				
215	water Sand				455					695				
220	"				460					700				
225	Shale				465					705				
230	"				470					710				
235	water Sand				475					715				
240	"				480					720				

#1 30-045-09392
#3 30-045-26626

3944

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit C Sec. 22 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced FULLER #1, #3

cps 1903w

Elevation 5789' Completion Date 11/11/87 Total Depth 280' Land Type* N/A

Casing, Sizes, Types & Depths 65' OF 7" PVC CASING

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 80' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 245', 230', 210', 200', 190', 170', 160', 150', 140', 130'

Depths vent pipes placed: N/A

Vent pipe perforations: 220'

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

MERIDIAN OIL INC.
San Juan Region
Post Office Box 4289
Farmington, New Mexico 87499
(505) 327-0251

Drilling Log (Attach Hereto) ☐

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

Completion Date 11-11-87

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check:
1903ws	Fuller #3 Fuller #1		-.29 N.	☑ Good ☐ Bad

Location:	Anode Size:	Anode Type:	Size Bit:
C 22-30-11	2" X 60"	Duriron	6 3/4

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
290	276'	6 hrs			

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	245	230	210	200	190	170	160	150	140	130
Anode Output (Amps)	4.0	3.8	3.7	4.4	4.1	4.7	5.9	5.9	5.4	6.0
Anode Depth	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20

Total Circuit Resistance				No. 8 C.F. Cable Used	No. 2 C.P. Cable Used
Volts 11.8	Amps 17.9	Ohms .66			

Remarks: Set a total of 65' of 7" casing. Vent pipe is perforated up to 60'. Water was at 80'. No water sample was taken.

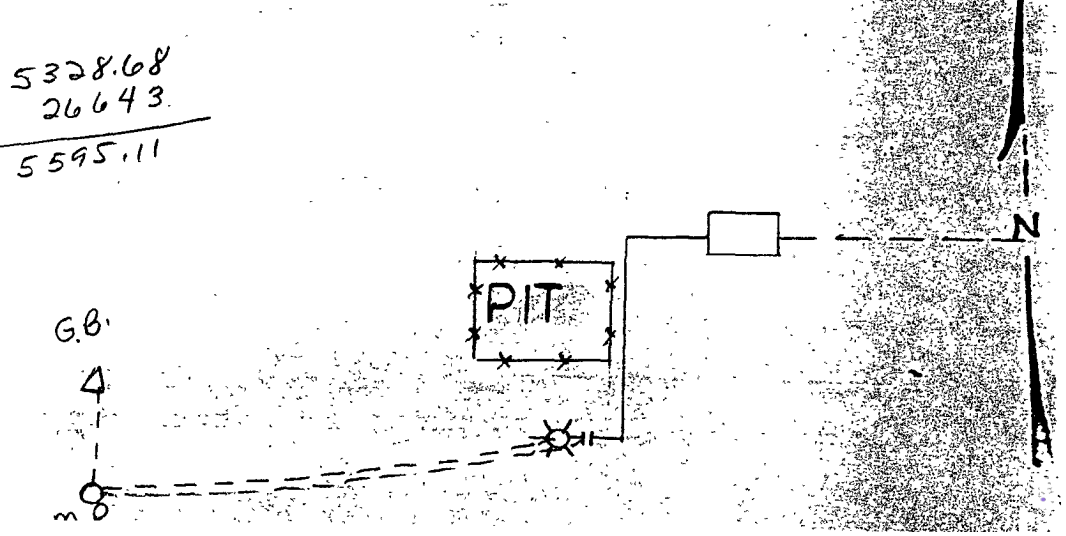
140.00 @ 3 hrs.

Rectifier Size:	~~60~~ 40 V	~~28~~ 16 A	~~1250.00~~ 4300.00 ✓ 910.00
Addn'l Depth			420.00 - casing
Depth Credit:	224 @ 3.50 ✓		-784.00 ✓ 5630.00
Extra Cable:	30 ✓		7.50 ✓ 4846.00
Ditch & 1 Cable:	86' ✓		36.98 ✓
Ditch & 2 Cable:	124' ✓		68.20 ✓
25' Meter Pole:			
20' Meter Pole:	3 @ 00 ✓		
10' Stub Pole:			
Junction Box:	~~40.00~~ ✓		
	~~5638.68~~		5328.68
	~~1x 281.93~~		266.43
	~~5920.61~~		5595.11

All Construction Completed

Randy Smith
(Signature)

GROUND BED LAYOUT SKETCH



BURGE CORROSION SYSTEMS, INC.

P.O. BOX 1359 PHONE 334-6141
AZTEC, NEW MEXICO 87410

DEEP WELL GROUNDBED LOG

Date 11-24-87

CASING @ 140.00'
3 1/4 11" CASING
RAN- 65'

Company: Meridian Oil

Well No.: #1 # 3 Location: Fuller. Volts Applied: 11.78 Amperes: 17.9

Depth	Reading		Depth	Reading		Depth	Anode	Setting	Reading	Depth	Reading
0											
5			230	2.5	✓ (2)	455	(1)	245	3.1	680	4.0
10			235	2.4	x	460	(2)	230	3.0	685	3.8
15			240	2.6		465	(3)	210	3.1	690	3.7
20			245	2.5	✓ (1)	470	(4)	200	3.5	695	4.4
25			250	2.4		475	(5)	190	3.6	700	4.7
30			255	2.3		480	(6)	170	3.6	705	4.7
35			260	2.3		485	(7)	160	4.8	710	5.9
40			265	2.7		490	(8)	150	4.8	715	5.9
(45)			270	2.3		495	(9)	140	4.1	720	5.4
50			275	TD 276		500	(10)	130	4.4	725	6.0
55			280			505				730	
60			285			510				735	
65			290			515				740	
(70)			295			520				745	
75			300			525				750	
80			305			530				755	
85			310			535				760	
90	.6		315			540				765	
95	.9		320			545				770	
100	1.6		325			550				775	
105	1.5		330			555				780	
110	1.4		335			560				785	
115	2.1		340			565				790	
120	2.2		345			670				795	
125	2.2		350			575				800	
130	2.9	✓ x (10)	355			580				805	
135	3.6		360			585				810	
140	3.4	✓ x (9)	365			590				815	
145	3.3		370			595				820	
150	3.6	✓ x (8)	375			600				825	
155	3.6		380			605				830	
160	3.4	✓ x (7)	385			610				835	
165	3.5		390			615				840	
170	2.6	✓ x (6)	395			620				845	
175	2.1		400			625				850	
180	1.7		405			630				855	
185	2.1		410			635				860	
190	2.6	x (5)	415			640				865	
195	2.5	✓	420			645				870	
200	3.1	x (4)	425			650				875	
205	2.2	✓	430			655				880	
210	2.5	x (3)	435			660				885	
215	2.3		440			665				890	
220	1.3		445			670				895	
225	2.1		450			675				900	

CLASS 200 PVC ✓

H2O

1" Vent pipe
281' - Bottom 200'
Pet Coke

BURGE CORROSION SYSTEMS, INC.

P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410

CPS 1903e

COMPANY: MERIDIAN OIL DAILY DRILLING REPORT: Nov. 10 19 87

WELL NAME:	WELL NUMBER:	SECTION:	TOWNSHIP:	RANGE:
Fuller 3	#3			

WATER AT:	FEET:	HOLE MADE:
50'		260'

DESCRIPTION OF FORMATION

FROM	TO	FORMATION IS	COLOR
0	67'	7" steel casing 1.45 hrs.	sand
67	75	clay	
75	100'	shale & bentonite	
100	140	shale / bentonite	
140	160	Bentonite	
160	200	shale / bentonite	
200	260	sandy bentonite	

REMARKS: set 7" casing to 67' due to quicksand at 45'-60'

Brian E. Burge — Driller — Tool Dresser

#1 30-045-0952

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit G Sec. 16 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced Gonzales State Com #1

Elevation 5700 Completion Date 7-20-95 Total Depth 380 Land Type F

Casing Strings, Sizes, Types & Depths Set 96' of 8" P.V.C.

If Casing Strings are cemented, show amounts & types used Cemented with 17 sacks of Type I & II cement.

If Cement or Bentonite Plugs have been placed, show depths & amounts used no plugs

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 120 and was clear

Depths gas encountered: no gas

Ground bed depth with type & amount of coke breeze used: 380 with 108 (5016) sacks of Asbury 318R

Depths anodes placed: #1 is at 365 and #15 is at 155

Depths vent pipes placed: Bottom to Surface

Vent pipe perforations: Up to 130'

Remarks:

RECEIVED
JAN 11 1996
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

30-045-09331

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit L Sec. 21 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced Morris A #6

Elevation 5791' Completion Date 10/9/94 Total Depth 448' Land Type P

Casing Strings, Sizes, Types & Depths 10/8 Set 99' of 8" PVC Casing. No Gas or Boulders, But Water Was Encountered At 55' During Casing

If Casing Strings are cemented, show amounts & types used Cemented With 20 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit Some Fresh Water At 140' And A Major Fresh Water Vein At 375'. A Water Sample Was Taken.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 448' Depth. Used 58 Sacks of Lotesco SW (5800#)

Depths anodes placed: 425', 416', 405', 395', 385', 375', 365', 355', 220', 195', 185', 170', 160', 150', +140'.

Depths vent pipes placed: Surface To 448'.

Vent pipe perforations: Bottom 320'.

Remarks:

RECEIVED
JAN 20 1995
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

#1R 30-045-22990
COM #2 30-045-26842

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit P Sec. 17 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced TAYLOR #1R, COM #2

cps 1928w

Elevation 5680' Completion Date 4/8/89 Total Depth 420' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 65'

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST.

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 345', 225', 210', 195',180', 140', 125', 110', 95', 80'

Depths vent pipes placed: 415'

Vent pipe perforations: 380'

Remarks: gb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

FM-07-0238 (Rev. 10-82)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

comp 4-13-88

Drilling Log (Attach Hereto) ☐

Prep I.D. 071045500

Completion Date 4/13/87

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Used
1928 W	Taylor #1R TAYLOR Com #2	26894	.87V N	☒ Yes ☐ No

Location: P	Anode Size:	Anode Type:	Size Bit:
SE 17-30-11	2" X 60"	Durion	6 3/4"

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
420'	415'				

Anode Depth									
# 1 345	# 2 225'	# 3 210'	# 4 195'	# 5 180'	# 6 140'	# 7 125'	# 8 110'	# 9 95'	# 10 80
Anode Output (Amps)									
# 1 4.5	# 2 5.0	# 3 6.0	# 4 6.2	# 5 6.8	# 6 4.0	# 7 4.5	# 8 5.4	# 9 4.5	# 10 4.8
Anode Depth									
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)									
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.6 V	Amps 28.0 A	Ohms .41		

Remarks: WATER AT 65', INSTALLED 415' of 1" P.V.C. VENT Pipe Perforated 380'. Took WATER SAMPLE

Gnd. Bed $4074.00

Rectifier Size: 40 V 16 A $669.00

Addn'l Depth: —

Depth Credit: -85' -297.50

Extra Cable: 215' 51.60

Ditch & 1 Cable: 240' 168.00

[redacted]

25' Meter Pole: —

20' Meter Pole: 1 297.00

10' Stub Pole: —

Junction Box: 1 225.00

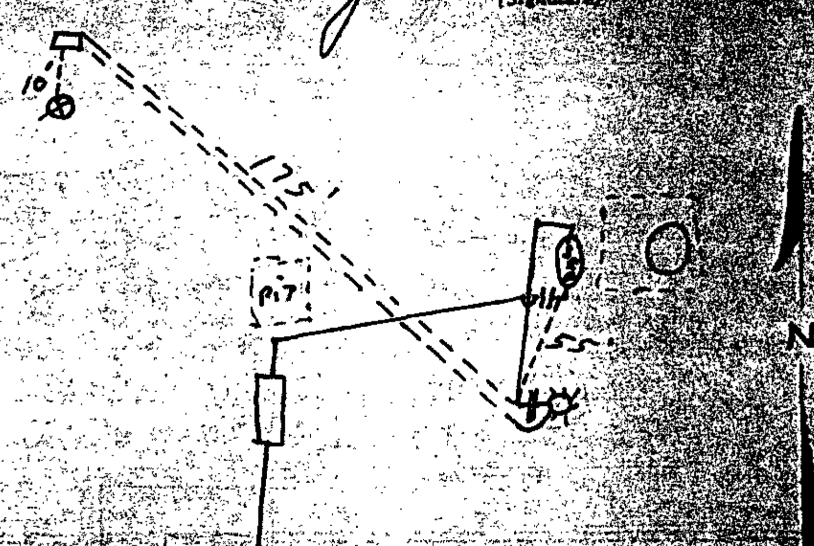
$5187.10

TAX - 259.36

total 5446.46

All Construction Completed

J.E. Slatty (Signature)



5680

MERIDIAN OIL
P. O. BOX 4289 Phone 327-0251
FARMINGTON, NM
Date [illegible]

DEEP WELL GROUNDBED LOG

Company: Meridian oil
Well No. Taylor Com #2 Location: SE 17-30-11 Volts Applied: [illegible]

Depth	Reading		Depth	Reading		Depth	Reading	Depth	Reading
5			230	2.0		455		680	
10			235	1.8		460		685	
15			240	1.5		465		690	
20			245	1.6		470		695	
25			250	1.9		475		700	
30			255	1.5		480		705	
35			260	1.6		485		710	
40			265	1.5		490		715	
45			270	1.7		495		720	
50			275	1.8		500		725	
55			280	1.8		505		730	
60		WATER	285	1.8		510		735	
65	1.0	"	290	1.8		515		740	
70	2.1	"	295	1.6		520		745	
75	2.4		300	1.8		525		750	
80	2.3	— (11)	305	1.6		530		755	
85	2.0		310	1.7		535		760	
90	2.1		315	1.5		540		765	
95	2.2	— (9)	320	1.3		545		770	
100	2.1		325	1.3		550		775	
105	2.1	—	330	1.7		555		780	
110	2.5	— (8)	335	1.5		560		785	
115	2.4	—	340	2.0		565		790	
120	2.4		345	1.8	— (1)	570		795	
125	2.3	— (7)	350	1.7		575		800	
130	2.2		355	1.8	—	580		805	1 - [illegible]
135	2.1		360	1.8		585		810	2 - [illegible]
140	2.1	— (6)	365	1.7		590		815	3 - [illegible]
145	1.8		370	1.8		595		820	4 - [illegible]
150	1.7		375	1.4		600		825	5 - [illegible]
155	1.9		380	1.5		605		830	6 - [illegible]
160	2.0		385	1.4		610		835	7 - [illegible]
165	1.7		390	1.0		615		840	8 - [illegible]
170	1.8		395	1.3		620		845	9 - [illegible]
175	1.9		400	1.3		625		850	10 - [illegible]
180	2.2	— (5)	405	1.4		630		855	
185	2.4	—	410	1.2		635		860	
190	2.4		415		T.D.	640		865	
195	2.3	— (4)	420		Drilled	645		870	
200	2.3		425			650		875	
205	2.1		430			655		880	
210	2.1	— (2)	435			660		885	
215	2.1		440			665		890	
220	2.0		445			670		895	
			450			675		900	

CPS 1938 V

D. CROSS DRILLING CO.

Drill No. D-3

DRILLER'S WELL LOG 4-7-88

S. P. No. Taylor Com #2 Date 4-8-88

Client _____ Prospect _____

County _____ State New Mexico

If hole is a redrill or if moved from original staked position show distance and direction moved: _____

FROM	TO	FORMATION — COLOR — HARDNESS
0	40	Soft Sandstone
40	45	Shale
45	65	Soft Sandstone
65	75	SAND (Water)
75	200	Shale & SAND
200	225	Shale
225	290	Shale & SAND
290	320	SAND
320	400	Shale & SAND
400	420	SAND

Mud _____ Bran _____ Lime _____

Rock Bit Number _____ Make _____

Remarks: _____

Driller Ronnie Brown

30-045-09281 10-30-045-21440
606

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Location: Unit SW Sec. 22 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced

Elliott Fed #1-22 And Morris A#10. 2228W

Elevation ___ Completion Date 11/2/91 Total Depth 380 Land Type ___

Casing Strings, Sizes, Types & Depths Drilled 100' And Set 8" PVC Casing.

If Casing Strings are cemented, show amounts & types used Cemented With 22 SACKS

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit Fresh Water At 125'

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: Drilled To 380' And Used 16 SACKS Of Lotesco, + 74 SACKS of Asbury

Depths anodes placed: 365', 355', 345', 315', 305', 295', 285', 275', 265', 255', 245', + 235'

Depths vent pipes placed: Surface To 380'

Vent pipe perforations: Bottom 260'

Remarks:

RECEIVED
FEB 24 1992
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS# 7228W	P/L NAME(s), NUMBER(s) Elliott Fed #1-22 And Mattis A #10					
# 2095	TOTAL	VOLTS 11.7	AMPS 30.2	= OHMS .39	DATE 11/2/91	NAME John L. Moss

REMARKS (notes for construction log)

Drilled 380'. Installed 380' of Vent Pipe, With The Bottom 260' Perforated. Driller Reported Water At 125'

DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #
100			295	4.3	6	490			685		
105			300	4.2		495			690		
110			305	4.8	5	500			695		
115			310	4.2		505			700		
120	2.6		315	4.2	4	510			ANODE #	DEPTH	NO COKE
125	2.6		320	3.0		515					
130	2.7		325	2.3		520			1	365	3.2
135	2.9		330	2.1		525			2	355	3.6
140	2.8		335	2.4		530			3	345	3.5
145	2.9		340	2.9		535			4	315	4.4
150	3.0		345	3.1	3	540			5	305	4.3
155	2.6		350	2.8		545			6	295	4.4
160	2.5		355	3.9	2	550			7	285	4.8
165	2.6		360	3.1		555			8	275	4.8
170	2.6		365	3.1	1	560			9	265	4.5
175	2.3		370	1.5		565			10	255	4.6
180	1.6		375	.6		570			11	245	5.2
185	1.2		380			575			12	235	4.7
190	1.4		385			580			13		
195	1.4		390			585			14		
200	1.3		395			590			15		
205	1.1		400			595			16		
210	2.8		405			600			17		
215	4.6		410			605			18		
220	4.4		415			610			19		
225	4.4		420			615			20		
230	4.5		425			620			21		
235	4.6	12	430			625			22		
240	4.5		435			630			23		
245	5.0	11	440			635			24		
250	5.0		445			640			25		
255	4.3	10	450			645			26		
260	4.4		455			650			27		
265	4.4	9	460			655			28		
270	4.4		465			660			29		
275	4.5	8	470			665			30		
280	4.4		475			670					
285	4.5	7	480			675					
	4.2		485			680					

DISTRIBUTION — original — permanent CPS FILE
copy — Division Corrosion Supervisor
copy — Region Corrosion Specialist

API WATER ANALYSIS REPORT FORM

Laboratory No. 25 - 91108 - 1E

Company	Sample No.	Date Sampled
MERIDIAN		11 - 2 - 91

Field	Legal Description	County or Parish	State
Elliot Fed #1-22; Morris A#10	30 - 22 - 30 - 11	San Juan	NM

Lease or Unit	Well	Depth	Formation	Water, B/D
2228W		125'	Water Table	

Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By
Produced		J. L. Moss

TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

DISSOLVED SOLIDS

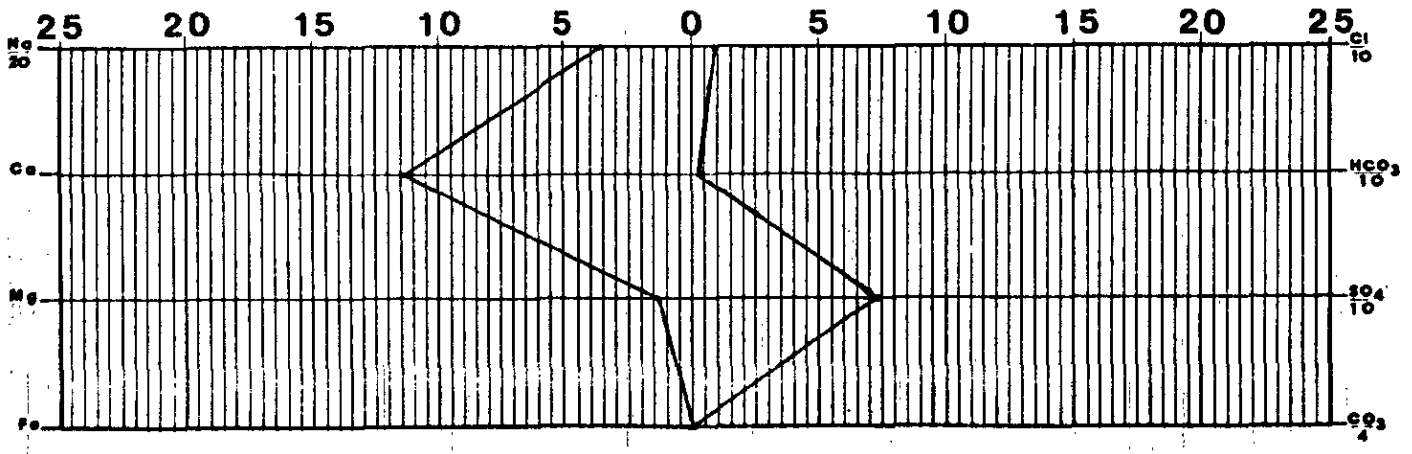
CATIONS	mg/l	me/l
Sodium, Na (calc.)	1,680	73
Calcium, Ca	228	11.4
Magnesium, Mg	17	1.4
Barium, Ba		

ANIONS		
Chloride, Cl	305	8.6
Sulfate, So_4	3,500	73
Carbonate, CO_3	–	–
Bicarbonate, HCO_3	255	4.19

OTHER PROPERTIES

pH	7.57
Specific Gravity, 60/60 F.	1.0123
Resistivity (ohm-meters) 68 F.	1.2
Total Dissolved Solids (calc.)	5,990
Iron, Fe (total)	
Sulfide, as H_2S	

REMARKS & RECOMMENDATIONS: ATTN: C.W. OONDIME



Date Received	Preserved	Date Analyzed	Analyzed By
8th. Nov. 1991.		26th. Dec. 1991.	R. H.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Burlington Resources Location: Unit ~~A~~ I Sec. ~~27~~ 20 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced Morris Com #101

30-045-29437

Elevation 5807 Completion Date 2-24-98 Total Depth 300' Land Type SF

Casing Strings, Sizes, Types & Depths 8" PVC x 20'

If Casing Strings are cemented, show amounts & types used 4 Bags Portland cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 100' seep

Depths gas encountered: none

Ground bed depth with type & amount of coke breeze used: 300' - 1500 lbs Loresco SW

Depths anodes placed: 285', 275', 265', 255', 245', 235', 225', 215'

Depths vent pipes placed: 300'

Vent pipe perforations: Bottom 150'

Remarks:

RECEIVED
MAR - 9 1999
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

TIERRA DYNAMIC COMPANY DEEP WELL GROUNDED LOG DATA SHEET

COMPANY NAME: Burlington Resources
WELL NAME : Morris Com #101
LEGAL LOCATION: 5-27-30-11 COUNTY: San Juan

DATE: 2-24-98
DEPTH: 300'
BIT SIZE: 6 3/4"
DRILLER NAME: Jack Ledbetter
SIZE AND TYPE OF CASING: 8" PVC Casing X 20'

TYPE OF COKE: Loresco SW
AMT. OF COKE BACKFILL: 1500 lbs
VENT PIPE: 300'
PERF. PIPE: Bottom 150'
ANODE AMT. & TYPE: Anotrz - Duriron
BOULDER DRILLING: 0

DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE
100			265	2.7	3	430		
105			270	2.5		435		
110			275	2.8	2	440		
115			280	2.9		445		
120			285	3.4	1	450		
125			290	4.4		455		
130			295	4.0		460		
135			300	T.D.		465		
140			305			470		
145			310			475		
150	2.5		315			480		
155	1.9		320			485		
160	2.1		325			490		
165	2.5		330			495		
170	2.4		335			500		
175	2.5		340			505		
180	2.1		345			510		
185	2.2		350			515		
190	2.1		355			520		
195	1.9		360			525		
200	2.0		365			530		
205	1.10		370			535		
210	1.5		375			540		
215	2.4	8	380			545		
220	2.1		385			550		
225	2.2	7	390			555		
230	2.4		395			560		
235	2.4	6	400			565		
240	2.3		405			570		
245	2.3	5	410			575		
250	2.3		415			580		
255	2.4	4	420			585		
260	2.6		425			590		
						595		

COMPLETION INFORMATION:
WATER DEPTHS: 100'
ISOLATION PLUGS:

ANODE#	DEPTH	OUTPUT NO COK	OUTPUT COKED
1	285	3.4	6.8
2	275	2.8	7.2
3	265	2.7	7.1
4	255	3.0	7.6
5	245	2.8	7.2
6	235	2.6	6.9
7	225	2.6	6.9
8	215	2.8	7.2
9			
10			
11			
12			
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25			
26			
27			
28			
29			
30			

8 ✓

LOGING VOLTS: 11.80 VOLTAGE SOURCE: Auto
TOTAL AMPS: 21.9 TOTAL G/B RESISTANCE: .53
REMARKS:

ENSOLUM

APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

97057-1125

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey: RB21200
PM: Matt Melvin
AFE: N53397

2. Originating Site:
Aztec Com 4 #2

3. Location of Material (Street Address, City, State or ULSTR):
UL O Section 16 T30N R11W; 36.805090, -107.995910

Oct/Nov 2021

4. Source and Description of Waste:
Source: Remediation activities associated with a natural gas pipeline leak.
Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.
Estimated Volume 50 (yd³) / bbls Known Volume (to be entered by the operator at the end of the haul) 126/30 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long (Thomas Long) , representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ***Operator Use Only: Waste Acceptance Frequency*** ☐ ***Monthly*** ☐ ***Weekly*** ☐ ***Per Load***

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long (Thomas Long) 10-19-2021, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, Greg Crabtree, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: Sierra Oil Field Services Riley

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree TITLE: Envtl Manager DATE: 10/19/21
SIGNATURE: TELEPHONE NO.: 505-632-0615
Surface Waste Management Facility Authorized Agent

ENSOLUM

APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
Aztec Gas Com 4#2 (11/16/21)
Ensolum Project No. 05A1226167

ENSOLUM

Photograph 1 Photograph Description: View of the release area.	
Photograph 2 Photograph Description: View of the excavation.	
Photograph 3 Photograph Description: View of the site after restoration.	

ENSOLUM

APPENDIX E

Regulatory Correspondence

From: Long, Thomas
To: "Smith, Cory, EMNRD (Cory.Smith@state.nm.us)"
Cc: Stone, Brian
Subject: FW: Aztec Com 4#2 - UL B Section 21 T30N R 11W; 36.80451, -107.99446
Date: Wednesday, November 17, 2021 6:53:00 AM

Cory,

This email is a notification that Enterprise determined this release reportable yesterday and will be collecting soil samples for laboratory analysis tomorrow, November 18, 2021 at 9:00 a.m. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

Enterprise Products

From: Long, Thomas
Sent: Thursday, November 11, 2021 9:11 AM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: Aztec Com 4#2 - UL B Section 21 T30N R 11W; 36.80451, -107.99446

Cory,

This email is a follow up to our phone conversation earlier this morning and is a courtesy notification as that Enterprise has not determined this release reportable per NOMCD regulation. Enterprise had a release of natural gas and condensate on the Aztec Com 4#2 last night (11-10-2021) at approximately 9:00 p.m. Gas loss was less than one MCF. Approximately one barrel of condensate was released to the ground surface. No washes were affected. No residences were affected. However, the Aztec Fire Department did respond as a precaution. The pipeline was isolated, blown down, locked and tagged out. I will keep you informed as the reportability status. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)

505-215-4727 (Cell)
tjlong@eprod.com

ENSOLUM

APPENDIX F

Table 1 – Soil Analytical Summary

ENSOLUM

TABLE 1
Aztec Gas Com 4#2 (11/16/21)
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX[1] (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO)[1] (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				**10**	**NE**	**NE**	**NE**	**50**				**100**	**600**
Excavation Composite Soil Samples													
S-1	11.16.21	C	0 to 7	<0.11	<0.21	<0.21	<0.42	ND	<21	<9.8	<49	ND	<60
S-2	11.16.21	C	0 to 7	<0.019	0.048	<0.038	0.21	0.26	<3.8	11	<47	11	<60
S-3	11.18.21	C	7	<0.019	0.047	<0.037	0.17	0.22	<3.7	11	<47	11	<59
S-4	11.18.21	C	0 to 7	<0.019	<0.037	<0.037	0.11	0.11	<3.7	14	<50	14	<59
S-5	11.18.21	C	0 to 4	<0.020	0.060	<0.039	0.25	0.31	<3.9	15	<49	15	<60

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

[1] = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NA = Not Analyzed

NE = Not established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

ENSOLUM

APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

November 18, 2021

Kyle Summers

ENSOLUM
606 S. Rio Grande Suite A
Aztec, NM 87410
TEL: (903) 821-5603
FAX:

RE: Aztec Com 4 2 OrderNo.: 2111806

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 2 sample(s) on 11/17/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2111806**
Date Reported: **11/18/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-1
Project: Aztec Com 4 2 **Collection Date:** 11/16/2021 1:00:00 PM
Lab ID: 2111806-001 **Matrix:** MEOH (SOIL) **Received Date:** 11/17/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/17/2021 11:03:32 AM	63992
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	11/17/2021 10:41:18 AM	63990
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/17/2021 10:41:18 AM	63990
Surr: DNOP	89.2	70-130		%Rec	1	11/17/2021 10:41:18 AM	63990
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	21		mg/Kg	5	11/17/2021 10:47:29 AM	63967
Surr: BFB	103	70-130		%Rec	5	11/17/2021 10:47:29 AM	63967
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.11		mg/Kg	5	11/17/2021 10:47:29 AM	63967
Toluene	ND	0.21		mg/Kg	5	11/17/2021 10:47:29 AM	63967
Ethylbenzene	ND	0.21		mg/Kg	5	11/17/2021 10:47:29 AM	63967
Xylenes, Total	ND	0.42		mg/Kg	5	11/17/2021 10:47:29 AM	63967
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	5	11/17/2021 10:47:29 AM	63967

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2111806**
Date Reported: **11/18/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-2
Project: Aztec Com 4 2 **Collection Date:** 11/16/2021 1:05:00 PM
Lab ID: 2111806-002 **Matrix:** MEOH (SOIL) **Received Date:** 11/17/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/17/2021 11:15:54 AM	63992
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	11	9.4		mg/Kg	1	11/17/2021 10:53:39 AM	63990
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/17/2021 10:53:39 AM	63990
Surr: DNOP	87.9	70-130		%Rec	1	11/17/2021 10:53:39 AM	63990
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.8		mg/Kg	1	11/17/2021 11:11:11 AM	63967
Surr: BFB	106	70-130		%Rec	1	11/17/2021 11:11:11 AM	63967
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.019		mg/Kg	1	11/17/2021 11:11:11 AM	63967
Toluene	0.048	0.038		mg/Kg	1	11/17/2021 11:11:11 AM	63967
Ethylbenzene	ND	0.038		mg/Kg	1	11/17/2021 11:11:11 AM	63967
Xylenes, Total	0.21	0.076		mg/Kg	1	11/17/2021 11:11:11 AM	63967
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	1	11/17/2021 11:11:11 AM	63967

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111806**

18-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **MB-63992** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**

Client ID: **PBS** Batch ID: **63992** RunNo: **82904**

Prep Date: **11/17/2021** Analysis Date: **11/17/2021** SeqNo: **2944589** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-63992** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**

Client ID: **LCSS** Batch ID: **63992** RunNo: **82904**

Prep Date: **11/17/2021** Analysis Date: **11/17/2021** SeqNo: **2944590** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.8	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111806**

18-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **2111806-001AMS** SampType: **MS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **S-1** Batch ID: **63990** RunNo: **82887**

Prep Date: **11/17/2021** Analysis Date: **11/17/2021** SeqNo: **2943731** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	9.8	49.16	8.984	76.0	39.3	155			
Surr: DNOP	4.4		4.916		90.2	70	130			

Sample ID: **2111806-001AMSD** SampType: **MSD** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **S-1** Batch ID: **63990** RunNo: **82887**

Prep Date: **11/17/2021** Analysis Date: **11/17/2021** SeqNo: **2943732** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.6	47.98	8.984	80.9	39.3	155	3.02	23.4	
Surr: DNOP	4.5		4.798		93.1	70	130	0	0	

Sample ID: **MB-63990** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **PBS** Batch ID: **63990** RunNo: **82887**

Prep Date: **11/17/2021** Analysis Date: **11/17/2021** SeqNo: **2943738** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.8		10.00		87.6	70	130			

Sample ID: **LCS-63990** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **LCSS** Batch ID: **63990** RunNo: **82887**

Prep Date: **11/17/2021** Analysis Date: **11/17/2021** SeqNo: **2943739** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	40	10	50.00	0	80.5	68.9	135			
Surr: DNOP	4.5		5.000		90.6	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111806**

18-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **mb-63967** SampType: **MBLK** TestCode: **EPA Method 8015D: Gasoline Range**

Client ID: **PBS** Batch ID: **63967** RunNo: **82898**

Prep Date: **11/16/2021** Analysis Date: **11/17/2021** SeqNo: **2944136** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		103	70	130			

Sample ID: **lcs-63967** SampType: **LCS** TestCode: **EPA Method 8015D: Gasoline Range**

Client ID: **LCSS** Batch ID: **63967** RunNo: **82898**

Prep Date: **11/16/2021** Analysis Date: **11/17/2021** SeqNo: **2944139** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	92.8	78.6	131			
Surr: BFB	1100		1000		111	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111806**

18-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **mb-63967** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **PBS** Batch ID: **63967** RunNo: **82898**

Prep Date: **11/16/2021** Analysis Date: **11/17/2021** SeqNo: **2944193** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	70	130			

Sample ID: **LCS-63967** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **LCSS** Batch ID: **63967** RunNo: **82898**

Prep Date: **11/16/2021** Analysis Date: **11/17/2021** SeqNo: **2944194** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.025	1.000	0	87.5	80	120			
Toluene	0.90	0.050	1.000	0	89.8	80	120			
Ethylbenzene	0.91	0.050	1.000	0	90.8	80	120			
Xylenes, Total	2.7	0.10	3.000	0	90.6	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		103	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM Work Order Number: 2111806 RcptNo: 1

Received By: **Sean Livingston** 11/17/2021 8:00:00 AM Sean Livingston

Completed By: **Sean Livingston** 11/17/2021 8:16:35 AM Sean Livingston

Reviewed By: CM 11/17/21

Chain of Custody

1. Is Chain of Custody complete? Yes ☑ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☑ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☑ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☑ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☑ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☑ No ☐
8. Was preservative added to bottles? Yes ☐ No ☑ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☑
10. Were any sample containers received broken? Yes ☐ No ☑
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes ☑ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☑ No ☐
13. Is it clear what analyses were requested? Yes ☑ No ☐
14. Were all holding times able to be met? (If no, notify customer for authorization.) Yes ☑ No ☐

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: JR 11/17/21

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good				

Chain-of-Custody Record

Client: Ensolum, LLC.

Mailing Address: 606 S Rio Grande
Sw A 87410

Phone #:

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other______
☐ EDD (Type)______

Turn-Around Time: 100%
☐ Standard ☒ Rush 11-17-21

Project Name: Aztec Com 4 #2

Project #: 05A 1221 167

Project Manager: K Summers

Sampler: C DAponti

On Ice: ☒ Yes ☐ No

# of Coolers: 1

Cooler Temp (including CF): 1.3±0=1.3 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2111806	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO3, NO2, PO4, SO4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)						
11/16	1300	S	S-1	1 4oz Jar	Cool	001	X	X					X									
11/16	1305	S	S-2	1 4oz Jar	Cool	002	X	X					X									

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
11/16	1537	[signature]	[signature]		11/16/21	1537
11/16/21	1811	Christine Walters		See courier	11/17/21	8:00

Remarks: PM: Tom Long
Req. by: RB 21200
AFE #
Sand Dev

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

November 24, 2021

Kyle Summers

ENSOLUM
606 S. Rio Grande Suite A
Aztec, NM 87410
TEL: (903) 821-5603
FAX:

RE: Aztec Com 4 2 OrderNo.: 2111999

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 3 sample(s) on 11/19/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2111999**
Date Reported: **11/24/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-3
Project: Aztec Com 4 2 **Collection Date:** 11/18/2021 9:00:00 AM
Lab ID: 2111999-001 **Matrix:** MEOH (SOIL) **Received Date:** 11/19/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	59		mg/Kg	20	11/19/2021 11:36:50 AM	64055
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	11	9.4		mg/Kg	1	11/19/2021 11:14:44 AM	64043
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/19/2021 11:14:44 AM	64043
Surr: DNOP	87.3	70-130		%Rec	1	11/19/2021 11:14:44 AM	64043
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.7		mg/Kg	1	11/19/2021 10:22:51 AM	B82982
Surr: BFB	99.9	70-130		%Rec	1	11/19/2021 10:22:51 AM	B82982
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.019		mg/Kg	1	11/19/2021 10:22:51 AM	E82982
Toluene	0.047	0.037		mg/Kg	1	11/19/2021 10:22:51 AM	E82982
Ethylbenzene	ND	0.037		mg/Kg	1	11/19/2021 10:22:51 AM	E82982
Xylenes, Total	0.17	0.075		mg/Kg	1	11/19/2021 10:22:51 AM	E82982
Surr: 4-Bromofluorobenzene	98.3	70-130		%Rec	1	11/19/2021 10:22:51 AM	E82982

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **2111999**
Date Reported: **11/24/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-4
Project: Aztec Com 4 2 **Collection Date:** 11/18/2021 9:05:00 AM
Lab ID: 2111999-002 **Matrix:** MEOH (SOIL) **Received Date:** 11/19/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	59		mg/Kg	20	11/19/2021 11:49:15 AM	64055
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	14	9.9		mg/Kg	1	11/19/2021 11:26:54 AM	64043
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/19/2021 11:26:54 AM	64043
Surr: DNOP	79.5	70-130		%Rec	1	11/19/2021 11:26:54 AM	64043
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.7		mg/Kg	1	11/19/2021 11:09:51 AM	B82982
Surr: BFB	97.9	70-130		%Rec	1	11/19/2021 11:09:51 AM	B82982
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.019		mg/Kg	1	11/19/2021 11:09:51 AM	E82982
Toluene	ND	0.037		mg/Kg	1	11/19/2021 11:09:51 AM	E82982
Ethylbenzene	ND	0.037		mg/Kg	1	11/19/2021 11:09:51 AM	E82982
Xylenes, Total	0.11	0.074		mg/Kg	1	11/19/2021 11:09:51 AM	E82982
Surr: 4-Bromofluorobenzene	97.4	70-130		%Rec	1	11/19/2021 11:09:51 AM	E82982

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2111999**
Date Reported: **11/24/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-5
Project: Aztec Com 4 2 **Collection Date:** 11/18/2021 9:10:00 AM
Lab ID: 2111999-003 **Matrix:** MEOH (SOIL) **Received Date:** 11/19/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	11/19/2021 12:01:39 PM	64055
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	15	9.9		mg/Kg	1	11/19/2021 11:38:47 AM	64043
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/19/2021 11:38:47 AM	64043
Surr: DNOP	86.7	70-130		%Rec	1	11/19/2021 11:38:47 AM	64043
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	11/19/2021 11:56:56 AM	B82982
Surr: BFB	100	70-130		%Rec	1	11/19/2021 11:56:56 AM	B82982
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.020		mg/Kg	1	11/19/2021 11:56:56 AM	E82982
Toluene	0.060	0.039		mg/Kg	1	11/19/2021 11:56:56 AM	E82982
Ethylbenzene	ND	0.039		mg/Kg	1	11/19/2021 11:56:56 AM	E82982
Xylenes, Total	0.25	0.078		mg/Kg	1	11/19/2021 11:56:56 AM	E82982
Surr: 4-Bromofluorobenzene	99.4	70-130		%Rec	1	11/19/2021 11:56:56 AM	E82982

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111999**

24-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **MB-64055** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**

Client ID: **PBS** Batch ID: **64055** RunNo: **82983**

Prep Date: **11/19/2021** Analysis Date: **11/19/2021** SeqNo: **2948446** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-64055** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**

Client ID: **LCSS** Batch ID: **64055** RunNo: **82983**

Prep Date: **11/19/2021** Analysis Date: **11/19/2021** SeqNo: **2948447** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.1	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111999**

24-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **MB-64043**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **64043**	RunNo: **82976**
Prep Date: **11/19/2021**	Analysis Date: **11/19/2021**	SeqNo: **2946526** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.7		10.00		86.9	70	130			

Sample ID: **LCS-64043**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **64043**	RunNo: **82976**
Prep Date: **11/19/2021**	Analysis Date: **11/19/2021**	SeqNo: **2946527** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	85.1	68.9	135			
Surr: DNOP	4.2		5.000		84.4	70	130			

Sample ID: **2111999-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **S-3**	Batch ID: **64043**	RunNo: **82976**
Prep Date: **11/19/2021**	Analysis Date: **11/19/2021**	SeqNo: **2948755** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	9.5	47.62	11.19	72.0	39.3	155	4.86	23.4	
Surr: DNOP	3.8		4.762		80.5	70	130	0	0	

Sample ID: **2111999-001AMS**	SampType: **MS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **S-3**	Batch ID: **64043**	RunNo: **82976**
Prep Date: **11/19/2021**	Analysis Date: **11/19/2021**	SeqNo: **2948756** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.9	49.65	11.19	73.7	39.3	155			
Surr: DNOP	4.1		4.965		83.0	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111999**

24-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **B82982**	RunNo: **82982**
Prep Date:	Analysis Date: **11/19/2021**	SeqNo: **2947648** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		99.6	70	130			

Sample ID: **2.5ug gro lcs**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **B82982**	RunNo: **82982**
Prep Date:	Analysis Date: **11/19/2021**	SeqNo: **2947649** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.5	78.6	131			
Surr: BFB	1200		1000		115	70	130			

Sample ID: **2111999-001ams**	SampType: **MS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **S-3**	Batch ID: **B82982**	RunNo: **82982**
Prep Date:	Analysis Date: **11/19/2021**	SeqNo: **2947668** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	19	3.7	18.70	0	102	61.3	114			
Surr: BFB	890		747.9		118	70	130			

Sample ID: **2111999-001amsd**	SampType: **MSD**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **S-3**	Batch ID: **B82982**	RunNo: **82982**
Prep Date:	Analysis Date: **11/19/2021**	SeqNo: **2947669** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20	3.7	18.70	0	106	61.3	114	3.38	20	
Surr: BFB	890		747.9		119	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2111999**

24-Nov-21

Client: ENSOLUM

Project: Aztec Com 4 2

Sample ID: **mb** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **PBS** Batch ID: **E82982** RunNo: **82982**

Prep Date: Analysis Date: **11/19/2021** SeqNo: **2947691** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Sample ID: **100NG BTEX LCS** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **LCSS** Batch ID: **E82982** RunNo: **82982**

Prep Date: Analysis Date: **11/19/2021** SeqNo: **2947692** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	93.5	80	120			
Toluene	0.96	0.050	1.000	0	95.7	80	120			
Ethylbenzene	0.96	0.050	1.000	0	96.2	80	120			
Xylenes, Total	2.9	0.10	3.000	0	95.2	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Sample ID: **2111999-002ams** SampType: **MS** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **S-4** Batch ID: **E82982** RunNo: **82982**

Prep Date: Analysis Date: **11/19/2021** SeqNo: **2947711** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.65	0.019	0.7446	0.01117	86.2	80	120			
Toluene	0.69	0.037	0.7446	0.03395	88.7	80	120			
Ethylbenzene	0.66	0.037	0.7446	0.01281	86.7	80	120			
Xylenes, Total	2.0	0.074	2.234	0.1057	86.5	80	120			
Surr: 4-Bromofluorobenzene	0.76		0.7446		103	70	130			

Sample ID: **2111999-002amsd** SampType: **MSD** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **S-4** Batch ID: **E82982** RunNo: **82982**

Prep Date: Analysis Date: **11/19/2021** SeqNo: **2947712** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.85	0.019	0.7446	0.01117	113	80	120	26.5	20	R
Toluene	0.89	0.037	0.7446	0.03395	115	80	120	25.1	20	R
Ethylbenzene	0.88	0.037	0.7446	0.01281	116	80	120	28.4	20	R
Xylenes, Total	2.7	0.074	2.234	0.1057	116	80	120	27.6	20	R
Surr: 4-Bromofluorobenzene	0.77		0.7446		103	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix interference
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM | Work Order Number: 2111999 | RcptNo: 1

Received By: **Sean Livingston** 11/19/2021 8:00:00 AM Sean Livingston

Completed By: **Sean Livingston** 11/19/2021 8:21:49 AM Sean Livingston

Reviewed By: JD 11/19/21

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: CMC 11/19/21

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.9	Good				

Chain-of-Custody Record

Client: Ensolum LLC

Mailing Address: 606 S Rio Grande Suite A 87410

Phone #:

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time: 100%
☐ Standard ☒ Rush 11-19-21

Project Name: Aztec Com 4 #2

Project #: 05A1221167

Project Manager: K Summers

Sampler: C D Aponte

On Ice: ☑ Yes ☐ No

# of Coolers: 1

Cooler Temp(including CF): 1.1-0.2=0.9 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2111999	BTEX / ~~MTBE~~ / ~~TMB's~~ (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, ~~F~~, ~~Br~~, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
11/18	900	S	S-3	1 4oz Jar	Cool	001	X	X					X			
11/18	905	S	S-4	1 4oz Jar	Cool	002	X	X					X			
11/18	910	S	S-5	1 4oz Jar	Cool	003	X	X					X			

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
11/18	1303				11/18/21	1303
11/18/21	1846			See courier	11/19/21	8:00

Remarks: PM Tom Long
Pay Key RB21200

Sam Dey

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 81279

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 81279
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	6/10/2022