District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID	OGRID			
Contact Nam	ie			Contact T	Contact Telephone			
Contact emai	il			Incident #	‡ (assigned by OCL	0)		
Contact mail	ing address			'				
			Location	of Release S	Source			
Latitude				Longitude				
			(NAD 83 in dec	cimal degrees to 5 deci	imal places)			
Site Name				Site Type				
Date Release	Discovered			API# (if ap	pplicable)			
Unit Letter	Section	Township	Range	Cou	nty			
Surface Owner	Ctata	☐ Federal ☐ Tr	ribal Drivete ()	Vama		,		
Surface Owner	r. State		ibai 🔲 Private (/	vame:)		
			Nature and	d Volume of	Release			
	Material	(s) Released (Select al	I that annly and attach	calculations or specifi	c justification for th	ne volumes provided below)		
Crude Oil		Volume Release		carculations of specifi		overed (bbls)		
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)			
		Is the concentrat	ion of dissolved c	hloride in the	☐ Yes ☐ No			
		produced water			W.L. D. 1411)			
Condensa		Volume Release			Volume Recovered (bbls)			
Natural G		Volume Release			Volume Recovered (Mcf)			
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)		
Cause of Rele	ease							

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	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major If Y release as defined by	YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES, was immediate notice	given to the OCD? Ry whom? To wh	om? When and by what means (phone, email, etc)?
II 1 LS, was illillediate flotice	given to the OCD: By whom: 10 wh	on: when and by what means (phone, eman, etc):
	Initial Re	esponse
The responsible party t	must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the release l	has been stopped.	
l <u></u>	en secured to protect human health and	the environment.
Released materials have b	een contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and recove	erable materials have been removed and	I managed appropriately.
If all the actions described abo	ove have <u>not</u> been undertaken, explain v	vhy:
has begun, please attach a nar	rrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
public health or the environment.	The acceptance of a C-141 report by the O	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investigate an addition, OCD acceptance of a C-	nd remediate contamination that pose a threa- -141 report does not relieve the operator of the	at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name		Title:
Signature:	netoparne _	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn Har	imon	Date: 06/13/2022

L48 Spill Volume Estimate Form Received by OCD: 6/13/2022 10:18:45 Minber: King Tut Federal 1H CTB Page 3 of 4 Asset Area: DBE NORTH NAPP2216436957 Release Discovery Date & Time: 6:30AM 6/6/2022 Release Type: Produced Water Provide any known details about the event: PINHOLE IN FLOWLINE Spill Calculation - On Pad Surface Pool Spill Deepest point in No. of boundaries Estimated P Estimated Total Estimated

into a series of rectangles	Length (ft.)	Width (ft.)	each of the areas (in.)	of "shore" in each area	Area (sq. ft.)	Average Depth (ft.)	of each pool area (bbl.)	allowance (ft.)	Volume of Spill (bbl.)
Rectangle A	100.0	10.0	4.00	4	1000.000	0.083	14.833	0.004	14.895

rectangles	(π.)	(π.)	areas (in.)	area	(sq. ft.)	(ft.)	(bbl.)	(ft.)	(bb
Rectangle A	100.0	10.0	4.00	4	1000.000	0.083	14.833	0.004	14.8
Rectangle B	3 0				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DN
Rectangle C	9 9				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DN
Destande D					0.000	4D0 ((0)	4D8 ((0)	#D# (/0)	400

Rectangle F

Rectangle G

Rectangle H

Rectangle I

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	3.0	19				200000000000000000000000000000000000000			
Rectangle A	100.0	10.0	4.00	4	1000.000	0.083	14.833	0.004	14.895
Rectangle B	0.00				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle C	0.00				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle D	(S) (S)				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Rectangle A	100.0	10.0	4.00	4	1000.000	0.003	14.033	0.004	14.095
Rectangle B	3 0				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle C	3 0				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle D	3 0				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle E	100				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

0.000

0.000

0.000

0.000

0.000

#DIV/0!

Total Volume Release:

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

14.895

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 116221

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave Midland, TX 79701	Action Number: 116221
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/13/2022