



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20220680
Cust No: 21250-10300

Well/Lease Information

Customer Name: DJR Portable
Well Name: A03-720H
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 95 PSIG
Flow Temp: DEG. F
Ambient Temp: 62 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 06/23/2022
Sample Time: 8.30 AM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	38.6208	35.1380	4.2580	0.00	0.3735
CO2	0.2627	0.2390	0.0450	0.00	0.0040
Methane	45.5662	41.4570	7.7410	460.22	0.2524
Ethane	6.4024	5.8250	1.7160	113.30	0.0665
Propane	5.6037	5.0984	1.5470	140.99	0.0853
Iso-Butane	0.7556	0.6875	0.2480	24.57	0.0152
N-Butane	1.6552	1.5059	0.5230	54.00	0.0332
I-Pentane	0.3756	0.3417	0.1380	15.03	0.0094
N-Pentane	0.3385	0.3080	0.1230	13.57	0.0084
Hexane Plus	0.4193	0.3815	0.1870	22.10	0.0139
Total	100.0000	90.9820	16.5260	843.78	0.8618

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0023
BTU/CU.FT IDEAL: 845.7
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 847.7
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 833.0
DRY BTU @ 15.025: 864.7
REAL SPECIFIC GRAVITY: 0.8634

CYLINDER #: snc0080
CYLINDER PRESSURE: 95 PSIG
ANALYSIS DATE: 06/23/2022
ANALYSIS TIME: 08:36:32 AM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 06/23/2022

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: A03-720H

METER RUN

06/23/2022

Stn. No.:

21250-10300

Mtr. No.:

Smpl Date:	06/23/2022	06/20/2022	06/16/2022	06/13/2022	06/09/2022	06/06/2022	06/02/2022
Test Date:	06/23/2022	06/20/2022	06/16/2022	06/13/2022	06/09/2022	06/06/2022	06/02/2022
Run No:	PD20220680	PD20220649	PD20220604	PD20220583	PD20220555	PD20220526	PD20220483
Nitrogen:	38.6208	40.3920	42.9634	44.3948	44.8350	46.9555	51.2229
CO2:	0.2627	0.2617	0.0000	0.0000	0.0000	0.0000	0.0000
Methane:	45.5662	42.9731	42.0579	41.0666	41.2319	40.0638	36.4609
Ethane:	6.4024	6.2469	6.2117	5.9986	5.8908	5.6357	5.2320
Propane:	5.6037	5.8152	5.0661	5.0025	4.9097	4.7316	4.4081
I-Butane:	0.7556	0.7859	0.7712	0.7314	0.6949	0.5978	0.5763
N-Butane:	1.6552	1.6881	1.7252	1.6496	1.5457	1.2988	1.2568
I-Pentane:	0.3756	0.3908	0.4007	0.3904	0.3414	0.2683	0.2729
N-Pentane:	0.3385	0.3555	0.3649	0.3547	0.2982	0.2349	0.2492
Hexane+:	0.4193	1.0908	0.4389	0.4114	0.2524	0.2136	0.3209
BTU:	847.7	863.0	800.9	779.3	759.4	719.6	672.0
GPM:	16.5260	16.6320	16.2140	16.0730	15.9380	15.6770	15.3700
SPG:	0.8634	0.8922	0.8753	0.8767	0.8686	0.8655	0.8804
	05/31/2022	05/26/2022	05/23/2022	05/19/2022	05/16/2022	05/12/2022	05/09/2022
	05/31/2022	05/26/2022	05/23/2022	05/19/2022	05/16/2022	05/12/2022	05/09/2022
	PD20220454	PD20220418	PD20220381	PD20220349	PD20220322	PD20220307	PD20220281
	51.3175	51.9537	56.1005	53.1275	56.1005	60.9149	61.7142
	0.0000	0.1972	0.1749	0.1782	0.1749	0.1605	0.1635
	36.6839	35.9729	33.1416	35.4738	33.1416	28.8043	28.6446
	5.1810	5.0044	4.5899	4.9370	4.5899	4.1965	4.1793
	4.3741	4.2369	3.7978	3.9768	3.7978	3.7871	3.3926
	0.5581	0.5528	0.4968	0.5166	0.4968	0.4958	0.4059
	1.2095	1.2170	1.1045	1.1425	1.1045	1.0533	0.9433
	0.2532	0.2739	0.2364	0.2429	0.2364	0.2290	0.1934
	0.2246	0.2550	0.2101	0.2168	0.2101	0.2058	0.1706
	0.1981	0.3362	0.1475	0.1879	0.1475	0.1528	0.1926
	662.0	657.7	591.5	630.5	591.5	538.4	519.2
	15.3020	15.2820	14.8510	15.1060	14.8510	14.5120	14.3910
	0.8749	0.8822	0.8833	0.8768	0.8833	0.9002	0.8964



DJR Portable
WELL ANALYSIS COMPARISON

Lease: A03-720H

METER RUN

06/23/2022

Stn. No.:

21250-10300

Mtr. No.:

05/05/2022

05/05/2022

PD20220262

67.2861

0.1718

24.0161

3.4326

3.0999

0.4146

0.9386

0.2140

0.1867

0.2396

455.6

13.9720

0.9150

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
BTWU A03 720	6/24/2022	829.5	1.5	22.5	777.65	51.85	0



Bettonie Tsosie Wash Unit 720H

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1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 120865

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 120865
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 120865

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 120865
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-045-35669] BETONNIE TSOSIE WASH UNIT #720H
Incident Facility	Not answered.

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	46
Nitrogen (N2) percentage, if greater than one percent	39
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 120865

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 120865
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/24/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	01:30 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 52 Mcf Recovered: 0 Mcf Lost: 52 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 120865

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	Action Number: 120865
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 120865

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 120865
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/27/2022