District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OGRID							
Contact Name Contact T					elephone		
Contact email Incident					‡ (assigned by OCD)		
Contact mail	ing address			•			
Latitude				of Release So			
			(NAD 83 in dec	imal degrees to 5 decin	nal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	olicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil		(s) Released (Select al	l that apply and attach	Volume of l	justification for tl	he volumes provided below)	
Produced		Volume Release			Volume Recovered (bbls)		
Птошеси	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?				Yes No		
Condensa	te	Volume Release			Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease				,		

Received by OCD:	7/5/2022 11:34:47 AM
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Incident ID	
District RP	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the resp	onsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To v	whom? When and by what means (phone, email, etc)?
	Initial I	Response
The responsible	party must undertake the following actions immedia	ely unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health ar	d the environment.
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed a	nd managed appropriately.
has begun, please attach	a narrative of actions to date. If remedia	remediation immediately after discovery of a release. If remediation l efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release no ment. The acceptance of a C-141 report by the ate and remediate contamination that pose a th	e best of my knowledge and understand that pursuant to OCD rules and tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tangoparge	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	Harimon	Date:07/05/2022

					L	48 Spill V	olume Estimate	Form	
Received by OCD	: 7/5/20	Pacifity	Marhe & Mumber:	Super Cobra St #1		100			Page 3 of 4
			Asset Area:					NAPP221	8128367
83	Releas	ease Discovery Date & Time: 6/20/2022 10:20							
Release Type				Produced Water					
Provide a	ny know	n details	s about the event:	liquid kem ray cracl	ked on diss charg	e side od pun	np		
Ť					Spil	l Calculation	n - On Pad Surface	Pool Spill	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	117.0	33.0	0.50	4	3861.000	0.010	7.159	0.001	7.163
Rectangle B	54.0	9.0	0.50	3	486.000	0.014	1.202	0.001	1.202
Rectangle C		82 33			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle D		e :			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle E		81 18			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle F		82 33			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle G		82 8			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle H		81. 38			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

0.000

0.000

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

#DIV/0!

#DIV/0!

8.365

Released to Imaging: 7/5/2022 1:51:45 PM

Rectangle I

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 122661

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	122661
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	7/5/2022