District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OG			OGRID	OGRID			
Contact Nam	e			Contact T	Contact Telephone		
Contact emai	1			Incident #	ncident # (assigned by OCD)		
Contact mail	ing address						
			Location	of Release S	ource		
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)	
Produced		Volume Release			Volume Recovered (bbls)		
Птосисси	· · · · · · · · · · · · · · · · · · ·	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			Yes No		
Condensa	te	Volume Release	d (bbls)		Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)	
Cause of Relo	ease						

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Was this a major release as defined by	If YES, for what reason(s) does the re-	sponsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate not	tice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
	Initial	Response
The responsible po	urty must undertake the following actions immed	iately unless they could create a safety hazard that would result in injury
☐ The source of the relea	se has been stopped.	
☐ The impacted area has	been secured to protect human health	and the environment.
Released materials hav	ve been contained via the use of berms	or dikes, absorbent pads, or other containment devices.
☐ All free liquids and rec	coverable materials have been removed	and managed appropriately.
If all the actions described	above have not been undertaken, expla	in why:
Per 19 15 29 8 B (4) NMA	AC the responsible party may commen	ce remediation immediately after discovery of a release. If remediation
has begun, please attach a	narrative of actions to date. If remed	ial efforts have been successfully completed or if the release occurred by, please attach all information needed for closure evaluation.
		the best of my knowledge and understand that pursuant to OCD rules and
		notifications and perform corrective actions for releases which may endanger are OCD does not relieve the operator of liability should their operations have
failed to adequately investigat	te and remediate contamination that pose a	threat to groundwater, surface water, human health or the environment. In
and/or regulations.	a C-141 report does not relieve the operato	r of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Party	antoparge	
Signature:		Date:
email:		Telephone:
OCD Only		
Received by: Jocelyn H	arimon	Date: 07/21/2022

						L48 Spill Vo	lume Estimat	e Form			
		Facility	y Name & Number:	Black River State #4							
			Asset Area:	DBWN	DBWN						
	Relea	ase Disco	overy Date & Time:	7.2.22							
			Release Type:	Oil							
Provide	e any kno	own deta	ils about the event:	Valve left open							
					Sp	oill Calculation	- On Pad Surface	Pool Spill			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	
Rectangle A	30.0	67.0	1.50	4	2010.000	0.031	11.181	0.002	11.198		
Rectangle B					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle C					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle D					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
Rectangle J					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
								Total Volume Release:	11.198		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 127637

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	127637
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	7/21/2022