



CLOSURE REQUEST

KAISER-FRANCIS OIL COMPANY

Created for submission to New Mexico Oil Conservation Division on 07/20/2022

ASHLEY GIOVENGO

Project Environmental Scientist

ENERGIZING AMERICA

July 20, 2022

Chad Hensley, Bradford Billings, Robert Hamlet, Jennifer Nobui, and/or Nelson Velez

State of New Mexico

Energy, Minerals, and Natural Resources

New Mexico Oil Conservation Division

811 South First Street

Artesia, New Mexico 88210

RE: CLOSURE REQUEST

COMPANY	Kaiser-Francis Oil Company
LOCATION	Red Hills Federal 203H Facility Pad 5
API	30-025-47208
PLSS	Unit D Sec 31 T25S R33E
GPS	32.0934908, -103.616627
INCIDENT ID	nAPP22005249980

BACKGROUND

Wescom, Inc., hereafter referred to as Wescom, has prepared this Closure Request on behalf of Kaiser-Francis Oil Company, hereafter referred to as KFOC, regarding the release at the Red Hills Federal 203H Facility Pad 5 (Site) located in Unit D, Section 31, Township 25 South and Range 33 East in Lea County, New Mexico. The GPS coordinates are as follows: North 32.0934908 and West -103.616627. Surface owner of the Site is Limestone Basin Properties. The Site falls within New Mexico Oil Conservation Division (NMOCD), District 1 Hobbs.

On February 7, 2022, an Oilfield Water Logistics (OWL) free water knockout (FWKO) slop tank overflowed inside the tank containment. A small amount of fluid traveled down the catwalk stairs and onto the caliche pad. This failure resulted in the release of 10 barrels (bbls) of produced water and 1 barrel (bbl) of crude. KFOC immediately isolated the source of the leak and five bbls of produced water and 0.5 bbls of oil were recovered. KFOC immediately isolated the source of the leak. The spill area is located on the East side of the tank containment as shown in Figure 1.

A liner inspection was conducted on March 03, 2022, to verify that the liner inside the tank containment remained intact. Horizontal and vertical delineation sampling of the on-pad spill area was completed by Wescom personnel on March 28, 2022. Aaron Daniels of KFOC submitted an extension request to NMOCD on April 25, 2022, due to the ongoing facility expansion and onsite construction. On April 26, 2022, Robert



Hamlet of the NMOCD approved the extension request until August 07, 2022. Wescom personnel returned to the Site on June 23, 2022, to begin remediation of the on-pad spill area and to collect confirmation samples.

SURFACE & GROUND WATER

The New Mexico Office of the State Engineer (OSE) records indicates the nearest depth to groundwater measurement is 280 feet below ground surface (bgs) and is 1.18 miles Southeast of the Site. No playas or lakes are located within a one-mile radius of this Site (Attachment C).

KARST POTENTIAL

According to data from the Bureau of Land Management, this Site is located within medium karst potential as shown in Attachment D. There are no indicators of karst around the Site surface.

TARGET REMEDIAL LEVELS

The target cleanup levels are determined using the NMOCD Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC, inserted below) including karst guidelines from the Bureau of Land Management. This Site is in the medium karst potential zone and therefore, the applicable Recommended Remediation Action Levels (RRALs) are 10 parts per million (ppm) Benzene, 50 ppm combined benzene, toluene, ethyl benzene, and xylene (BTEX), 100 ppm Total Petroleum Hydrocarbons (TPH), and a chloride concentration at or below 600 mg/kg (ppm).

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
Red Hills Facility Pad 5 — 32.093491, -103.616627						
Depth to Groundwater		Closure Criteria (units in mg/kg)				
		Chloride * numerical limit or background, whichever is greater	TPH	GRO+DRO	BTEX	Benzene
Based on high karst potential		600	100		50	10
No water data within 0.5 mile radius		600	100		50	10
less than 50 ft bgs		600	100		50	10
51 ft to 100 ft bgs		10000	2500	1000	50	10
greater than 100 ft bgs		20000	2500	1000	50	10
Surface Water	Yes or No	If yes, then				
< 300 feet from continuously flowing watercourse or other significant watercourse?	No					
< 200 feet from lakebed, sinkhole or playa lake	No					
Water Well or Water Source						
< 500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?	No					
< 1000 feet from fresh water well or spring?	No					
Human and Other Areas						
< 300 feet from an occupied permanent residence, school, hospital, institution or church?	No					
Within incorporated municipal boundaries or within a defined municipal fresh water well field?	No					
< 100 feet from wetland?	No					
Within area overlying a subsurface mine?	No					
Within an unstable area?	No					
Within a 100-year floodplan?	No					

Table: Closure Criteria Statistics



SITE ASSESSMENT AND DELINEATION

On March 03, 2022, Wescom personnel competent in conducting inspections of on-site equipment and facilities, visited the Site to visually inspect the integrity of the liner. Prior to conducting the inspection, the NMOCD was provided with a 48-hour liner inspection notification on April 26, 2022 (Attachment F). Wescom personnel verified that there was no visual evidence of a breach in the containment liner. It was determined that the liner remains intact and had the ability to contain the leak in question. Photographs taken during the liner inspection are included in Attachment B.

KFOC contracted Wescom to conduct on-site delineation activities and to determine the horizontal and vertical extent of the spill area on March 28, 2022. A total of five samples were jarred and sent to Envirotech, Inc, for laboratory analysis and all samples were below the applicable RRALs for the Site. Delineation sample locations are presented in Figure 1; laboratory analysis results are presented in Table 1 and laboratory analytical reports are included in Attachment E.

REMEDIATION ACTIVITIES

Beginning on June 23, 2022, Wescom personnel arrived on-site to oversee the removal of impacted soils and to perform confirmation sampling. A backhoe was used to remove approximately 180 cubic yards of contaminated soil from the spill area. A total of 13 composite confirmation samples were collected over the two-day sampling and excavation period. All the confirmation samples were below the applicable RRALs for the Site (see Table 2).

All soil samples were properly packaged, preserved, and transported to Envirotech, Inc. by chain of custody, and analyzed for Total Petroleum Hydrocarbons, or TPH, —Method 8015D, BTEX—Method 8021B, and Chlorides—Method 300.0. Confirmation sample locations are presented in Figure 2; laboratory analysis results are presented in Table 2 and laboratory analytical reports are included in Attachment E. Impacted material was disposed of at an approved disposal facility.

The required 48-hour confirmation sampling notification was sent on June 20, 2022, to Chad Hensley, Bradford Billings, Mike Bratcher, Robert Hamlet, Jennifer Nobui, and Nelson Velez, with the NMOCD in Santa Fe, New Mexico and is included in Attachment H.

REQUEST FOR CLOSURE

On behalf of KFOC, Wescom hereby requests closure for the release associated with incident number nAPP2205249980 based on the logic below.

- The release has been horizontally and vertically delineated.
- All confirmation areas and samples are below applicable RRALs for the Site.
- Impacted material was removed and properly disposed of at an approved facility.



If you have any questions or comments, please do not hesitate to call Mrs. Ashley Giovengo at (505) 382 - 1211.

Sincerely,

Wescom, Inc.

Ashley Giovengo

Project Environmental Scientist

cc: Aaron Daniels, Kaiser-Francis Oil Company
Hutton Andrew, Kaiser-Francis Oil Company
Chad Hensley, NMOCD
Bradford Billings, NMOCD
Robert Hamlet, NMOCD
Jennifer Nobui, NMOCD
Nelson Velez, NMOCD

REFERENCE MATERIALS

FIGURES

FIGURE 1. Delineation Sampling

FIGURE 2. Confirmation Sampling

TABLES

TABLE 1. Laboratory Analysis Results: Delineation Samples

TABLE 2. Laboratory Analysis Results: Confirmation Samples

ATTACHMENTS

ATTACHMENT A. C-141

ATTACHMENT B. Site Photos

ATTACHMENT C. Closure Criteria Supporting Documents

ATTACHMENT D. Karst Map



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Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

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- ATTACHMENT E.** Envirotech Inc. Laboratory Analysis Reports
- ATTACHMENT F.** 48-hour Liner Inspection Notification Email
- ATTACHMENT G.** Extension Request Email
- ATTACHMENT H.** 48-hour Confirmation Sampling Notification Email



FIGURES



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Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

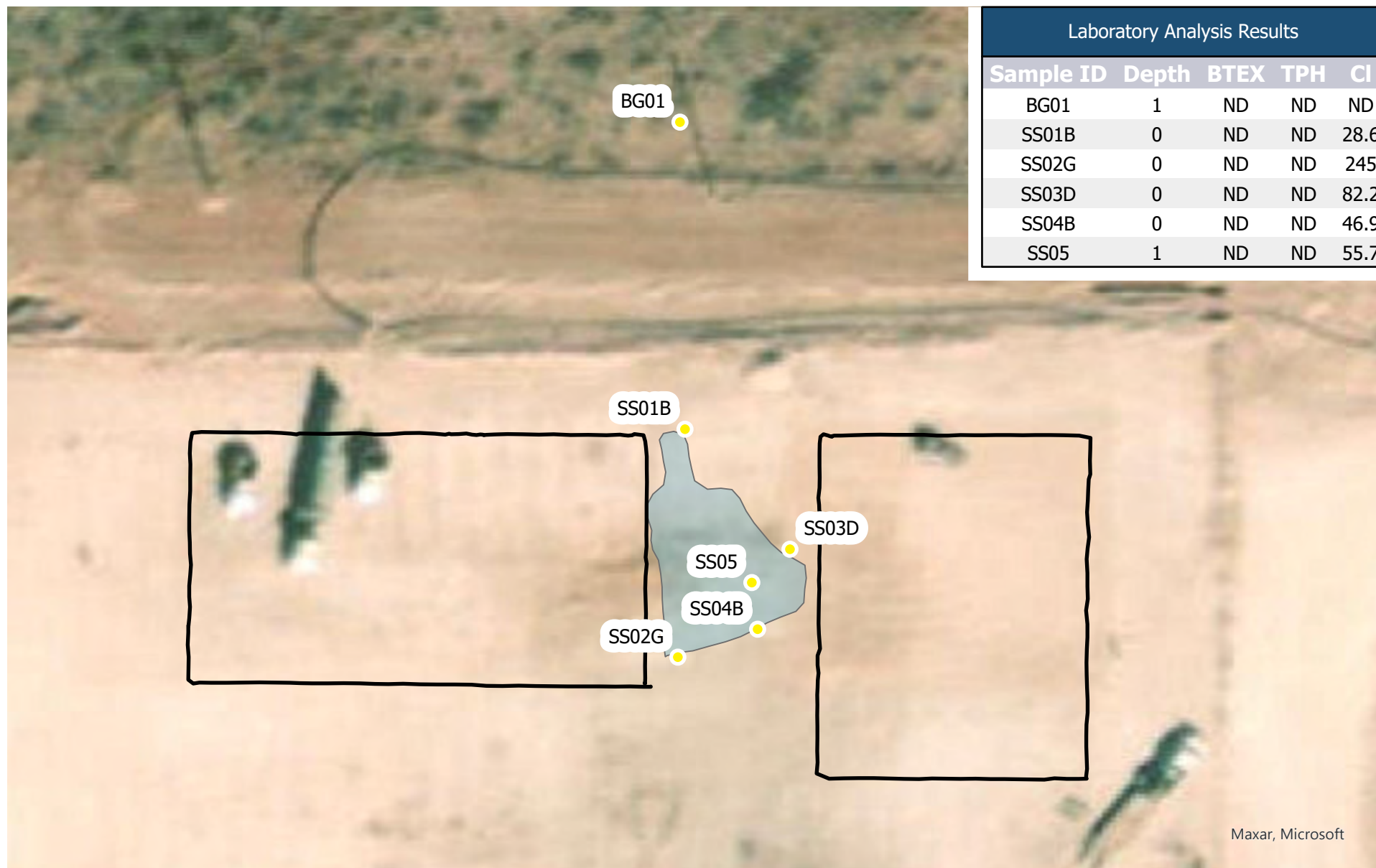


FIGURE 1. DELINEATION SAMPLING

Red Hills Federal 203H - Facility Pad 5

Incident ID: nAPP2205249980

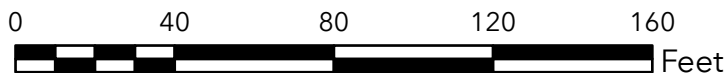
API: 30-025-47208

GPS Coordinates: 32.0934908, -103.616627

Lea County, New Mexico

Kaiser-Francis Oil Company

Released to Imaging: 7/28/2022 3:31:20 PM



LEGEND

● Delineation Sample Locations

— Containments
 ■ Spill Area



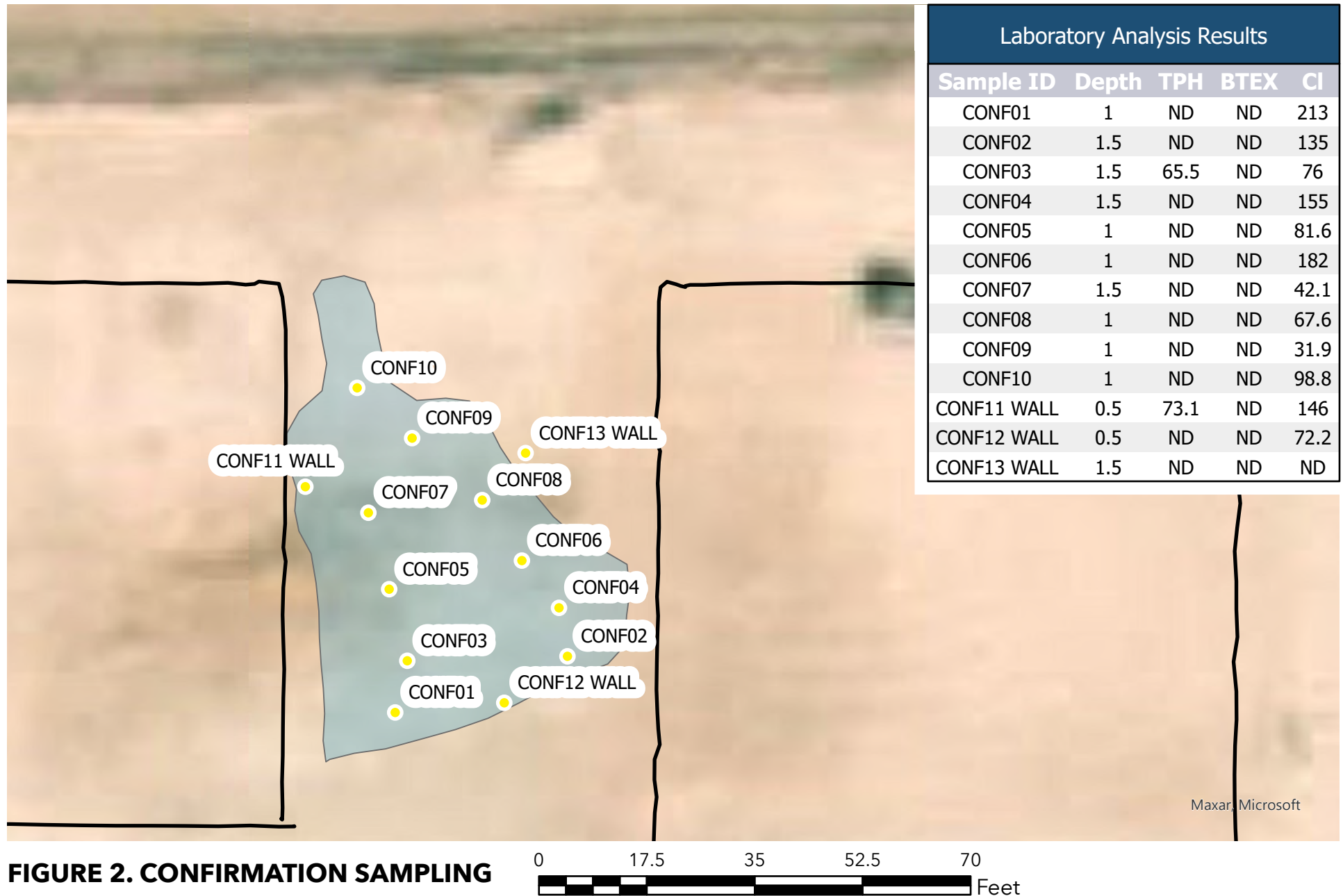


FIGURE 2. CONFIRMATION SAMPLING

Red Hills Federal 203H - Facility Pad 5

Incident ID: nAPP2205249980

API: 30-025-47208

GPS Coordinates: 32.0934908, -103.616627

Lea County, New Mexico

Kaiser-Francis Oil Company

Released to Imaging: 7/28/2022 3:31:20 PM

LEGEND



Confirmation Sample
Locations



Containments



Spill Area



TABLES



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Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

Red Hills Federal 203H Facility Pad 5 nAPP2205249980						
Kaiser-Francis Oil Company 07.18.2022						
Table 1. Laboratory Analysis Results: Delineation Samples						
Sample Description			Petroleum Hydrocarbons			Inorganic
Sample ID	Depth (ft.)	Date	Volatile		Extractable	Chloride (mk/kg)
			Benzene (mk/kg)	BTEX (total) (mk/kg)	TPH (mk/kg)	
Closure Criteria			10	50	100	600
SS01B	0	3/28/2022	ND	ND	ND	28.6
SS02G	0	3/28/2022	ND	ND	ND	245
SS03D	0	3/28/2022	ND	ND	ND	82.2
SS04B	0	3/28/2022	ND	ND	ND	46.9
SS05	1	3/28/2022	ND	ND	ND	55.7
BG01	0	3/28/2022	ND	ND	ND	ND
BG01	1	3/28/2022	ND	ND	ND	ND
ABBREVIATIONS						
BTEX — Benzene, Toluene, Ethylene, Xylene			GRO — Gasoline Range Organics			
DRO — Diesel Range Organics			ND — Non-detect			
ft. — Feet			mg/kg — Milligrams per Kilogram			
TPH — Total Petroleum Hydrocarbons						
Notes						
Bold Red - Results are above closure criteria						
Gray Highlight - Background Samples						



Red Hills Federal 203H Facility Pad 5 nAPP2205249980						
Kaiser-Francis Oil Company 07.18.2022						
Table 2. Laboratory Analysis Results: Confirmation Samples						
Sample Description			Petroleum Hydrocarbons			Inorganic
Sample ID	Depth (ft.)	Date	Volatile		Extractable	Chloride (mk/kg)
			Benzene (mk/kg)	BTEX (total) (mk/kg)	TPH (mk/kg)	
Closure Criteria			10	50	100	600
CONF01	1	6/24/2022	ND	ND	ND	213
CONF02	1.5	6/24/2022	ND	ND	ND	135
CONF03	1.5	6/24/2022	ND	ND	65.5	76
CONF04	1.5	6/24/2022	ND	ND	ND	155
CONF05	1	6/24/2022	ND	ND	ND	81.6
CONF06	1	6/24/2022	ND	ND	ND	182
CONF07	1.5	6/24/2022	ND	ND	ND	42.1
CONF08	1	6/24/2022	ND	ND	ND	67.6
CONF09	1	6/24/2022	ND	ND	ND	31.9
CONF10	1	6/24/2022	ND	ND	ND	98.8
CONF11 Wall	0.5	6/24/2022	ND	ND	73.1	146
CONF12 Wall	0.5	6/24/2022	ND	ND	ND	72.2
CONF13 Wall	0.5	6/24/2022	ND	ND	ND	ND
ABBREVIATIONS						
BTEX — Benzene, Toluene, Ethylene, Xylene			GRO — Gasoline Range Organics			
DRO — Diesel Range Organics			ND — Non-detect			
ft. — Feet			mg/kg — Milligrams per Kilogram			
TPH — Total Petroleum Hydrocarbons						
Notes						
Bold Red - Results are above closure criteria						
Gray Highlight - Background Samples						



ATTACHMENT A

Signed C-141



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Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2205249980
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Kaiser-Francis Oil Company	OGRID
Contact Name: Aaron Daniels	Contact Telephone: 918-491-4352
Contact email: aarond@kfoc.net	Incident # (assigned by OCD) nAPP2205249980
Contact mailing address: 6733 S. Yale, Tulsa, OK 74136	

Location of Release Source

Latitude 32.0934908 Longitude -103.616627
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Red Hills Federal 203H Facility Pad 5	Site Type: Tank Battery
Date Release Discovered: 02/07/2022	API# (if applicable) 30-025-47208

Unit Letter	Section	Township	Range	County
D	31	25S	33E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 1	Volume Recovered (bbls) 0.5
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 10	Volume Recovered (bbls) 5
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Red Hills Facility Pad 5 OWL FWKO slop tank overflowed into tank containment & a small amount went onto the ground. Manual override on RH 203H ESD was screwed in, cyclonic valve designed to stop flow to OWL FWKO slop tank, when OWL FWKO high levels, was bypassed, and OWL FWKO slop tank high level alarm was acknowledged, but issue was not addressed.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

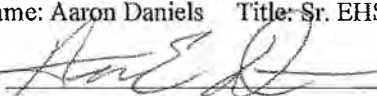
- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to ●CD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, ●CD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Aaron Daniels Title: Sr. EHS Representative

Signature: 

Date: 7/21/22

email: aarond@kfoc.net

Telephone: 918-491-4352

OCD Only

Received by: _____ Date: _____

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District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>280</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

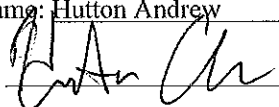
Form C-141

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State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Hutton AndrewTitle: EHS RepresentativeSignature: Date: 05/06/2022email: huttona@kfoc.netTelephone: 918-491-4615**OCD Only**Received by: Jocelyn HarimonDate: 07/27/2022

Form C-141

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Oil Conservation Division

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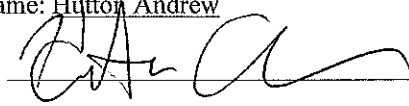
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Hutton AndrewTitle: EHS RepresentativeSignature: Date: 05/06/2022email: huttona@kfoc.netTelephone: 918-491-4615**OCD Only**Received by: Jocelyn HarimonDate: 07/27/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer NobuiDate: 07/28/2022Printed Name: Jennifer NobuiTitle: Environmental Specialist A

ATTACHMENT B

Site Photos



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Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980



Tank Containment Liner Inspection South Side



Liner Inspection Center of Containment



Liner Inspection Southwest Side



Liner Inspection Northeast Side





Spill Area



Delineation Sample Point SS01





Excavation of Spill Area with Backhoe



Excavation of Spill Area with Backhoe



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Excavated Spill Area



Confirmation Sampling



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ATTACHMENT C

Closure Criteria Supporting Documents



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Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980



New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

POD Number	Code	POD Subbasin	County	Source	q	q	q	Sec	Tw	Rng	X	Y	Distance	Start Date	Finish Date	Log File Date	Depth Well	Depth Water	Driller	License Number
C 04537 POD1		C	LE	Shallow	4	4	4	31	25S	33E	631847	3550243	1909	06/11/2021	06/12/2021	06/21/2021	500	280	WALLACE, BRYCE	1706
C 04485 POD1		CUB	LE		4	1	1	12	26S	32E	629039	3548125	3818	10/05/2020	10/06/2020	11/19/2020	55		J.LEE.NER	1186
C 04547 POD1		CUB	LE	Shallow	2	4	4	07	26S	33E	631686	3547262	4521	07/15/2021	07/15/2021	08/02/2021	112		HAMMER, RODNEY	1249
C 04549 POD1		CUB	LE		1	1	1	11	26S	32E	627111	3548316	4771	07/14/2021	07/14/2021	08/02/2021	0	0	S.WARDENER	1249
																			ATKINS, JACKIE	1249
																			D.UELENER	

Record Count: 4

UTMNAD83 Radius Search (in meters):

Easting (X): 630539.78

Northing (Y): 3551635.92

Radius: 5000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/20/22 11:25 AM

WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
20E6C	C 04537 POD1	4	4	4	31	25S	33E	631847	3550243

Driller License: 1706	Driller Company: ELITE DRILLERS CORPORATION	
Driller Name: WALLACE, BRYCE J.LEE.NER		
Drill Start Date: 06/11/2021	Drill Finish Date: 06/12/2021	Plug Date:
Log File Date: 06/21/2021	PCW Rcv Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield: 5 GPM
Casing Size: 4.00	Depth Well: 500 feet	Depth Water: 280 feet




Water Bearing Stratifications:	Top	Bottom	Description
	220	340	Sandstone/Gravel/Conglomerate


Casing Perforations:	Top	Bottom
	300	500


Red Hills Federal 203H Facility Pad 5

Distance to Nearest Depth to Water = 2.03 Miles

Legend

-  Distance = 1.18 Miles
-  DTW = 280ft - C 04537 POD1
-  Red Hills Federal 203H Facility Pad 5

 Red Hills Federal 203H Facility Pad 5

 DTW = 280ft - C 04537 POD1

Google Earth

Released to Imaging: 7/28/2022 3:31:20 PM






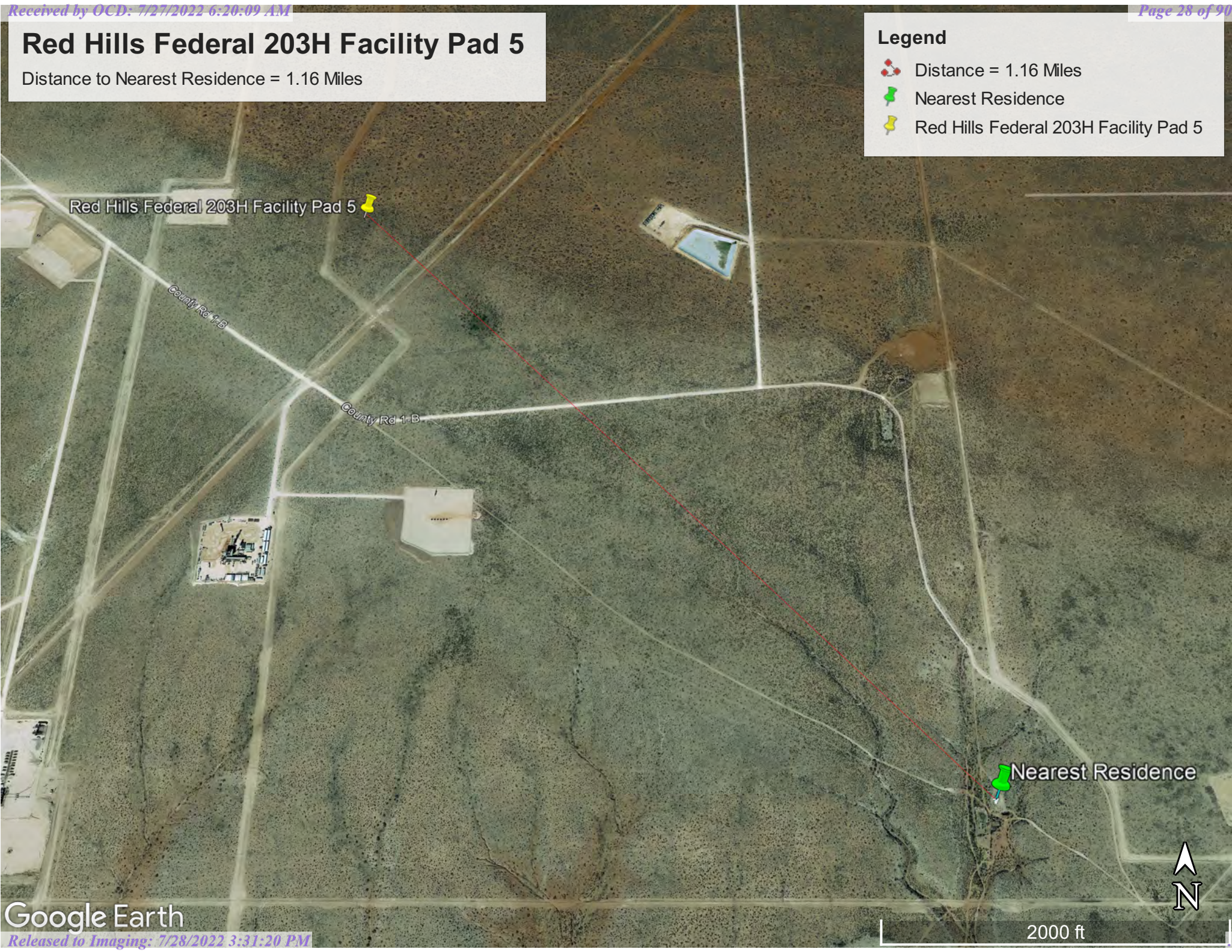
5000 ft

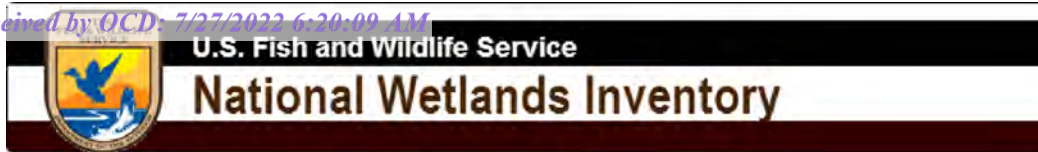
Red Hills Federal 203H Facility Pad 5

Distance to Nearest Residence = 1.16 Miles

Legend

-  Distance = 1.16 Miles
-  Nearest Residence
-  Red Hills Federal 203H Facility Pad 5





Red Hills Fed 203H Facility Pad 5 - Wetland 1,331 Ft



February 23, 2022

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Red Hills Fed 203H Facility Pad 5 - Riverine 4,041 Ft



February 23, 2022

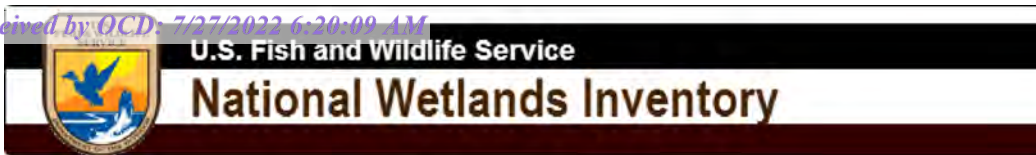
Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Red Hills Federal 203H Facility Pad 5 - FW Pond 1.43 Miles



July 20, 2022

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

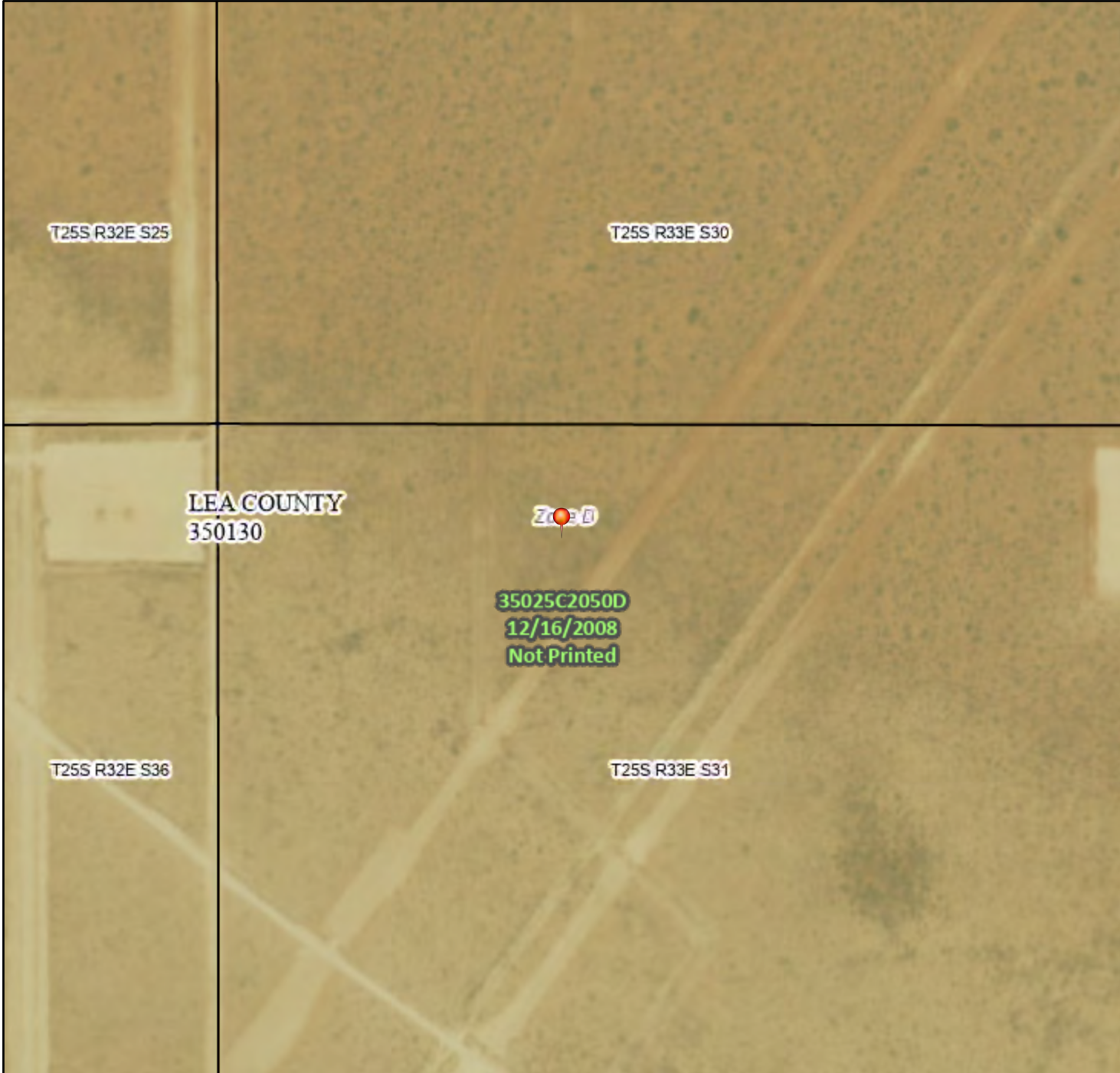
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette



103°37'19"W 32°5'52"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



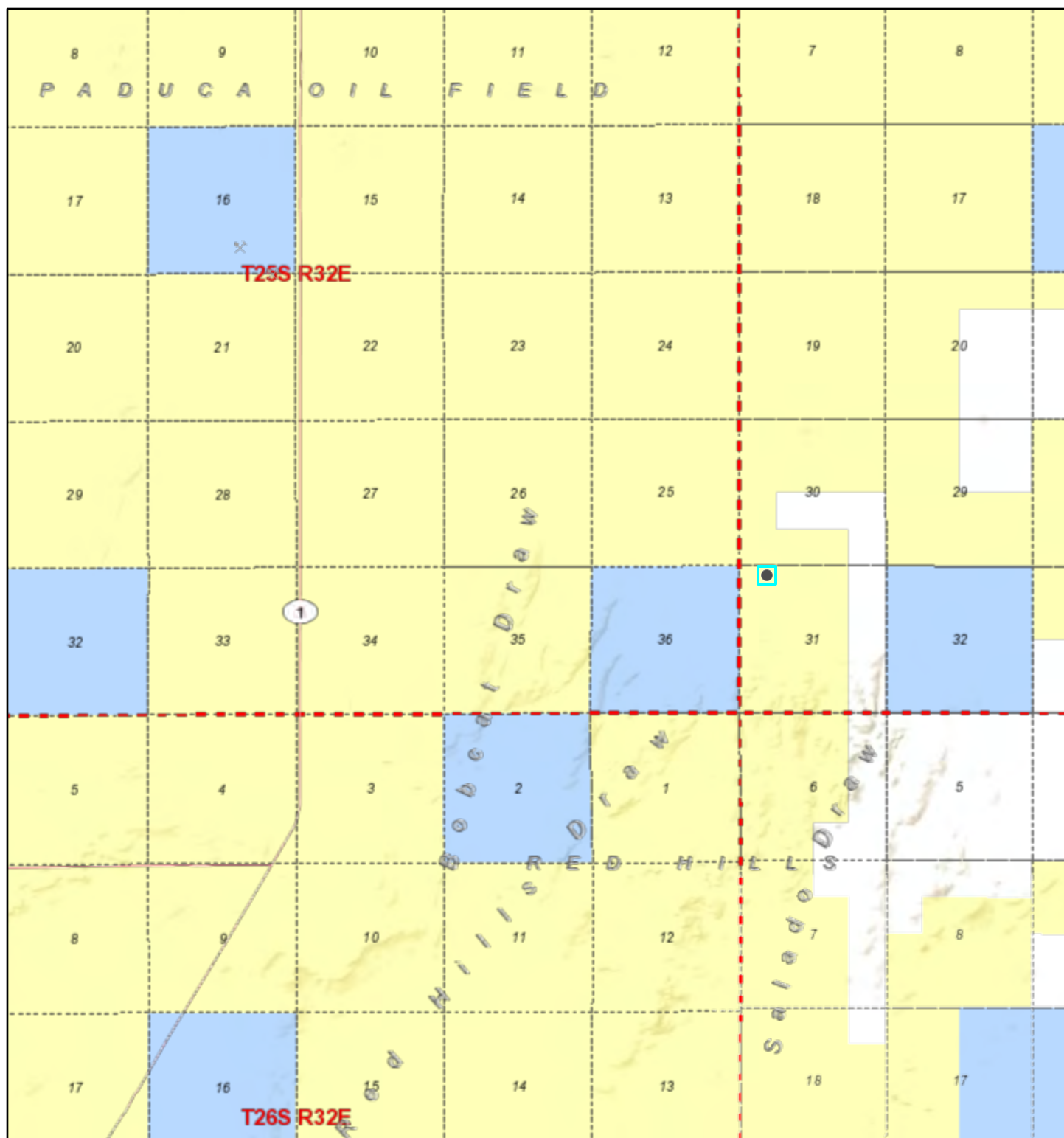
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards













The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 2/23/2022 at 4:39 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Active Mines Near Red Hills Fed 203H Facility Pad 5



2/23/2022, 2:17:14 PM

	Township / Range		Department of Defense		State Parks
	Sections		Department of Energy		Tribal
Land Ownership			National Park Service		
	Bureau of Land Management	Private Land			
	Bureau of Reclamation		State Game and Fish		
	Department of Agriculture		State Land		

1:72,224

0 0.5 1 2 mi

0 0.75 1.5 3 km

U.S. Bureau of Land Management - New Mexico State Office, Sources:
Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS

ATTACHMENT D

Karst Map



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

Red Hills Federal 203H Facility Pad 5

Karst Potential = Medium

Legend

- 01 Low
- 02 Medium
- 03 High
- Red Hills Federal 203H Facility Pad 5

Red Hills Federal 203H Facility Pad 5

County Rd 1-B

County Rd 1-B

Google Earth



700 ft

ATTACHMENT E

Envirotech Inc. Laboratory Analysis Reports



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

Report to:
Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Kaiser Francis Oil Company

Project Name: Red Hills Federal 203H Facility
Pad 5

Work Order: E203195

Job Number: 21022-0001

Received: 3/31/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/6/22

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 4/6/22



Ashley Giovengo
1224 Standpipe Rd
Carlsbad, NM 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Workorder: E203195
Date Received: 3/31/2022 8:15:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/31/2022 8:15:00AM, under the Project Name: Red Hills Federal 203H Facility Pad 5.

The analytical test results summarized in this report with the Project Name: Red Hills Federal 203H Facility Pad 5 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area
Lynn Jarboe
Technical Representative/Client Services
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Kaiser Francis Oil Company 1224 Standpipe Rd Carlsbad NM, 88220	Project Name: Red Hills Federal 203H Facility Pad 5 Project Number: 21022-0001 Project Manager: Ashley Giovengo	Reported: 04/06/22 16:38
---	---	-----------------------------

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BG01 - 0'	E203195-01A	Soil	03/28/22	03/31/22	Glass Jar, 4 oz.
BG01 - 1'	E203195-02A	Soil	03/28/22	03/31/22	Glass Jar, 4 oz.
SS01B - 0'	E203195-03A	Soil	03/28/22	03/31/22	Glass Jar, 4 oz.
SS02G - 0'	E203195-04A	Soil	03/28/22	03/31/22	Glass Jar, 4 oz.
SS03D - 0'	E203195-05A	Soil	03/28/22	03/31/22	Glass Jar, 4 oz.
SS04B - 0'	E203195-06A	Soil	03/28/22	03/31/22	Glass Jar, 4 oz.
SS05 - 1'	E203195-07A	Soil	03/28/22	03/31/22	Glass Jar, 4 oz.



Sample Data

Kaiser Francis Oil Company 1224 Standpipe Rd Carlsbad NM, 88220	Project Name: Red Hills Federal 203H Facility Pad 5 Project Number: 21022-0001 Project Manager: Ashley Giovengo	Reported: 4/6/2022 4:38:09PM
---	---	--

BG01 - 0'

E203195-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Benzene	ND	0.0250	1	04/01/22	04/04/22	
Ethylbenzene	ND	0.0250	1	04/01/22	04/04/22	
Toluene	ND	0.0250	1	04/01/22	04/04/22	
o-Xylene	ND	0.0250	1	04/01/22	04/04/22	
p,m-Xylene	ND	0.0500	1	04/01/22	04/04/22	
Total Xylenes	ND	0.0250	1	04/01/22	04/04/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	100 %	70-130		04/01/22	04/04/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/01/22	04/04/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	93.5 %	70-130		04/01/22	04/04/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: AK		Batch: 2214081	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/01/22	04/05/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/01/22	04/05/22	
<i>Surrogate: n-Nonane</i>	107 %	50-200		04/01/22	04/05/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2215003	
Chloride	ND	20.0	1	04/04/22	04/06/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 21022-0001
Project Manager: Ashley Giovengo

Reported:
4/6/2022 4:38:09PM

BG01 - 1'

E203195-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2214079
Benzene	ND	0.0250	1	04/01/22	04/05/22	
Ethylbenzene	ND	0.0250	1	04/01/22	04/05/22	
Toluene	ND	0.0250	1	04/01/22	04/05/22	
o-Xylene	ND	0.0250	1	04/01/22	04/05/22	
p,m-Xylene	ND	0.0500	1	04/01/22	04/05/22	
Total Xylenes	ND	0.0250	1	04/01/22	04/05/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.7 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2214079
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/01/22	04/05/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.8 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: AK		Batch: 2214081
Diesel Range Organics (C10-C28)	ND	25.0	1	04/01/22	04/05/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/01/22	04/05/22	
<i>Surrogate: n-Nonane</i>						
	106 %	50-200		04/01/22	04/05/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2215024
Chloride	ND	20.0	1	04/06/22	04/06/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 21022-0001
Project Manager: Ashley Giovengo

Reported:
4/6/2022 4:38:09PM

SS01B - 0'

E203195-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2214079
Benzene	ND	0.0250	1	04/01/22	04/05/22	
Ethylbenzene	ND	0.0250	1	04/01/22	04/05/22	
Toluene	ND	0.0250	1	04/01/22	04/05/22	
o-Xylene	ND	0.0250	1	04/01/22	04/05/22	
p,m-Xylene	ND	0.0500	1	04/01/22	04/05/22	
Total Xylenes	ND	0.0250	1	04/01/22	04/05/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.3 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2214079
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/01/22	04/05/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.6 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: AK		Batch: 2214081
Diesel Range Organics (C10-C28)	ND	25.0	1	04/01/22	04/05/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/01/22	04/05/22	
<i>Surrogate: n-Nonane</i>						
	112 %	50-200		04/01/22	04/05/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2215024
Chloride	28.6	20.0	1	04/06/22	04/06/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 21022-0001
Project Manager: Ashley Giovengo

Reported:
4/6/2022 4:38:09PM

SS02G - 0'

E203195-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Benzene	ND	0.0250	1	04/01/22	04/05/22	
Ethylbenzene	ND	0.0250	1	04/01/22	04/05/22	
Toluene	ND	0.0250	1	04/01/22	04/05/22	
o-Xylene	ND	0.0250	1	04/01/22	04/05/22	
p,m-Xylene	ND	0.0500	1	04/01/22	04/05/22	
Total Xylenes	ND	0.0250	1	04/01/22	04/05/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.6 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/01/22	04/05/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.2 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: AK		Batch: 2214081	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/01/22	04/05/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/01/22	04/05/22	
<i>Surrogate: n-Nonane</i>						
	113 %	50-200		04/01/22	04/05/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2215024	
Chloride	245	20.0	1	04/06/22	04/06/22	



Sample Data

Kaiser Francis Oil Company 1224 Standpipe Rd Carlsbad NM, 88220	Project Name: Red Hills Federal 203H Facility Pad 5 Project Number: 21022-0001 Project Manager: Ashley Giovengo	Reported: 4/6/2022 4:38:09PM
---	---	--

SS03D - 0'

E203195-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Benzene	ND	0.0250	1	04/01/22	04/05/22	
Ethylbenzene	ND	0.0250	1	04/01/22	04/05/22	
Toluene	ND	0.0250	1	04/01/22	04/05/22	
o-Xylene	ND	0.0250	1	04/01/22	04/05/22	
p,m-Xylene	ND	0.0500	1	04/01/22	04/05/22	
Total Xylenes	ND	0.0250	1	04/01/22	04/05/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	98.6 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/01/22	04/05/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	93.2 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: AK		Batch: 2214081	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/01/22	04/05/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/01/22	04/05/22	
<i>Surrogate: n-Nonane</i>	107 %	50-200		04/01/22	04/05/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2215024	
Chloride	82.2	20.0	1	04/06/22	04/06/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 21022-0001
Project Manager: Ashley Giovengo

Reported:
4/6/2022 4:38:09PM

SS04B - 0'

E203195-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2214079
Benzene	ND	0.0250	1	04/01/22	04/05/22	
Ethylbenzene	ND	0.0250	1	04/01/22	04/05/22	
Toluene	ND	0.0250	1	04/01/22	04/05/22	
o-Xylene	ND	0.0250	1	04/01/22	04/05/22	
p,m-Xylene	ND	0.0500	1	04/01/22	04/05/22	
Total Xylenes	ND	0.0250	1	04/01/22	04/05/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.5 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2214079
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/01/22	04/05/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.3 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: AK		Batch: 2214081
Diesel Range Organics (C10-C28)	ND	25.0	1	04/01/22	04/05/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/01/22	04/05/22	
<i>Surrogate: n-Nonane</i>						
	109 %	50-200		04/01/22	04/05/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2215024
Chloride	46.9	20.0	1	04/06/22	04/06/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 21022-0001
Project Manager: Ashley Giovengo

Reported:
4/6/2022 4:38:09PM

SS05 - 1'

E203195-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Benzene	ND	0.0250	1	04/01/22	04/05/22	
Ethylbenzene	ND	0.0250	1	04/01/22	04/05/22	
Toluene	ND	0.0250	1	04/01/22	04/05/22	
o-Xylene	ND	0.0250	1	04/01/22	04/05/22	
p,m-Xylene	ND	0.0500	1	04/01/22	04/05/22	
Total Xylenes	ND	0.0250	1	04/01/22	04/05/22	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.3 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: IY		Batch: 2214079	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/01/22	04/05/22	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.5 %	70-130		04/01/22	04/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: AK		Batch: 2214081	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/01/22	04/05/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/01/22	04/05/22	
<i>Surrogate: n-Nonane</i>						
	107 %	50-200		04/01/22	04/05/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2215024	
Chloride	55.7	20.0	1	04/06/22	04/06/22	



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	21022-0001	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	4/6/2022 4:38:09PM

Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2214079-BLK1)

Prepared: 04/01/22 Analyzed: 04/02/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.78		8.00		97.2	70-130			

LCS (2214079-BS1)

Prepared: 04/01/22 Analyzed: 04/02/22

Benzene	4.50	0.0250	5.00		90.1	70-130			
Ethylbenzene	4.70	0.0250	5.00		93.9	70-130			
Toluene	4.91	0.0250	5.00		98.2	70-130			
o-Xylene	4.72	0.0250	5.00		94.4	70-130			
p,m-Xylene	9.53	0.0500	10.0		95.3	70-130			
Total Xylenes	14.2	0.0250	15.0		95.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.76		8.00		97.0	70-130			

LCS Dup (2214079-BS1)

Prepared: 04/01/22 Analyzed: 04/02/22

Benzene	4.66	0.0250	5.00		93.2	70-130	3.34	20	
Ethylbenzene	4.86	0.0250	5.00		97.1	70-130	3.38	20	
Toluene	5.08	0.0250	5.00		102	70-130	3.39	20	
o-Xylene	4.86	0.0250	5.00		97.2	70-130	2.94	20	
p,m-Xylene	9.85	0.0500	10.0		98.5	70-130	3.31	20	
Total Xylenes	14.7	0.0250	15.0		98.1	70-130	3.19	20	
Surrogate: 4-Bromochlorobenzene-PID	7.74		8.00		96.7	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	21022-0001	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	4/6/2022 4:38:09PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2214079-BLK1)

Prepared: 04/01/22 Analyzed: 04/02/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.66		8.00		95.8	70-130			

LCS (2214079-BS2)

Prepared: 04/01/22 Analyzed: 04/02/22

Gasoline Range Organics (C6-C10)	44.3	20.0	50.0		88.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.69		8.00		96.1	70-130			

LCS Dup (2214079-BSD2)

Prepared: 04/01/22 Analyzed: 04/02/22

Gasoline Range Organics (C6-C10)	45.0	20.0	50.0		90.1	70-130	1.66	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.71		8.00		96.4	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	21022-0001	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	4/6/2022 4:38:09PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: AK

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2214081-BLK1)

Prepared: 04/01/22 Analyzed: 04/04/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.6		50.0		97.3	50-200			

LCS (2214081-BS1)

Prepared: 04/01/22 Analyzed: 04/04/22

Diesel Range Organics (C10-C28)	488	25.0	500		97.7	38-132			
Surrogate: n-Nonane	53.4		50.0		107	50-200			

Matrix Spike (2214081-MS1)

Source: E203195-04

Prepared: 04/01/22 Analyzed: 04/04/22

Diesel Range Organics (C10-C28)	506	25.0	500	ND	101	38-132			
Surrogate: n-Nonane	52.0		50.0		104	50-200			

Matrix Spike Dup (2214081-MSD1)

Source: E203195-04

Prepared: 04/01/22 Analyzed: 04/04/22

Diesel Range Organics (C10-C28)	509	25.0	500	ND	102	38-132	0.603	20	
Surrogate: n-Nonane	54.5		50.0		109	50-200			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	21022-0001	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	4/6/2022 4:38:09PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2215003-BLK1)					Prepared: 04/04/22 Analyzed: 04/05/22				
Chloride	ND	20.0							
LCS (2215003-BS1)					Prepared: 04/04/22 Analyzed: 04/05/22				
Chloride	257	20.0	250		103	90-110			
Matrix Spike (2215003-MS1)					Source: E203191-01		Prepared: 04/04/22 Analyzed: 04/05/22		
Chloride	26200	2000	250	27600	NR	80-120			M2
Matrix Spike Dup (2215003-MSD1)					Source: E203191-01		Prepared: 04/04/22 Analyzed: 04/05/22		
Chloride	24900	2000	250	27600	NR	80-120	4.95	20	M2



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	21022-0001	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	4/6/2022 4:38:09PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2215024-BLK1)

Prepared: 04/06/22 Analyzed: 04/06/22

Chloride	ND	20.0
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LCS (2215024-BS1)

Prepared: 04/06/22 Analyzed: 04/06/22

Chloride	251	20.0	250	100	90-110
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Matrix Spike (2215024-MS1)

Source: E203195-02

Prepared: 04/06/22 Analyzed: 04/06/22

Chloride	254	20.0	250	ND	102	80-120
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Matrix Spike Dup (2215024-MSD1)

Source: E203195-02

Prepared: 04/06/22 Analyzed: 04/06/22

Chloride	254	20.0	250	ND	102	80-120	0.110	20
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	
1224 Standpipe Rd	Project Number:	21022-0001	Reported:
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	04/06/22 16:38

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Chain of Custody

PO 33163

Page 1 of 1

Client: Kaiser Francis Oil Co		Bill To		Lab Use Only				TAT				EPA Program	
Project: Red Hills Federal 203H Facility Pad 5		Attention: Wescom Inc		Lab WO#		Job Number		1D	2D	3D	Standard	CWA	SDWA
Project Manager: Ashley Giovengo		Address: 1224 Standpipe Rd		E203195		21022-0001					x		
Address: 1224 Standpipe Rd		City, State, Zip: Carlsbad, NM 88220		Analysis and Method									
City, State, Zip: Carlsbad, NM 88220		Phone: 505-382-1211		DRO/ORO by 8015 GRO/DRO by 8015 BTEX by 8021 VOC by 8260 Metals 6010 Chloride 300.0 BGDOC NM BGDOC TX									
Phone: 505-382-1211		Email: ashley.giovengo@wescominc.com											
Email: ashley.giovengo@wescominc.com		Report due by:		NM CO UT AZ TX x									

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC NM	BGDOC TX	Remarks
15:38	3/28/21	Soil	1 Jar	BG01 - 0'	1							X		
15:40	3/28/21	Soil	1 Jar	BG01 - 1'	2							X		
12:19	3/28/21	Soil	1 Jar	SS01B - 0'	3							X		
13:10	3/28/21	Soil	1 Jar	SS02G - 0'	4							X		
13:51	3/28/21	Soil	1 Jar	SS03D - 0'	5							X		
12:33	3/28/21	Soil	1 Jar	SS04B - 0'	6							X		
13:42	3/28/21	Soil	1 Jar	SS05 - 1'	7							X		

Additional Instructions: Kept on ice, Please CC: cole.burton@wescominc.com, shar.harvester@wescominc.com, ashley.giovengo@wescominc.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.						Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.					
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Lab Use Only			
[Signature]		7-29-22	5:20	[Signature]		3/29/22	17:20	Received on ice: Y / N			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	T1 T2 T3			
[Signature]		3/30/22	16:30	[Signature]		3/31/22	8:15				
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	AVG Temp °C 4			
[Signature]				[Signature]							

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 3/31/2022 11:09:46AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Kaiser Francis Oil Company	Date Received:	03/31/22 08:15	Work Order ID:	E203195
Phone:	(505) 382-1211	Date Logged In:	03/29/22 17:59	Logged In By:	Caitlin Christian
Email:	ashley.giovengo@wescominc.com	Due Date:	04/05/22 17:00 (3 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? No
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Kaiser Francis Oil Company

Project Name: Red Hills Federal 203H Facility
Pad 5

Work Order: E206197

Job Number: 36107

Received: 6/28/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/6/22

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 7/6/22

Ashley Giovengo
1224 Standpipe Rd
Carlsbad, NM 88220



Project Name: Red Hills Federal 203H Facility Pad 5
Workorder: E206197
Date Received: 6/28/2022 11:21:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/28/2022 11:21:00AM, under the Project Name: Red Hills Federal 203H Facility Pad 5.

The analytical test results summarized in this report with the Project Name: Red Hills Federal 203H Facility Pad 5 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area
Lynn Jarboe
Technical Representative/Client Services
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Kaiser Francis Oil Company 1224 Standpipe Rd Carlsbad NM, 88220	Project Name: Red Hills Federal 203H Facility Pad 5 Project Number: 36107 Project Manager: Ashley Giovengo	Reported: 07/06/22 17:21
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CONF01 - 1'	E206197-01A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF02 - 1.5'	E206197-02A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF03 - 1 .5'	E206197-03A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF04 - 1. 5'	E206197-04A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF05 - 1'	E206197-05A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF06 - 1'	E206197-06A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF07 - 1.5'	E206197-07A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF08 - 1'	E206197-08A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF09 - 1'	E206197-09A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF10 - 1'	E206197-10A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF11 WALL- .5'	E206197-11A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF12 WALL- .5'	E206197-12A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.
CONF13 WALL- 1.5'	E206197-13A	Soil	06/24/22	06/28/22	Glass Jar, 4 oz.



Sample Data

Kaiser Francis Oil Company 1224 Standpipe Rd Carlsbad NM, 88220	Project Name: Red Hills Federal 203H Facility Pad 5 Project Number: 36107 Project Manager: Ashley Giovengo	Reported: 7/6/2022 5:21:35PM
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CONF01 - 1'

E206197-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	93.8 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	101 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	93.8 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	101 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	101 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	213	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company 1224 Standpipe Rd Carlsbad NM, 88220	Project Name: Red Hills Federal 203H Facility Pad 5 Project Number: 36107 Project Manager: Ashley Giovengo	Reported: 7/6/2022 5:21:35PM
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CONF02 - 1.5'

E206197-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.2 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	99.4 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	104 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.2 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	99.4 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	104 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	113 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	135	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF03 - 1.5'

E206197-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.5 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	96.6 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.5 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	96.6 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	65.5	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	113 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	76.0	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF04 - 1. 5'

E206197-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	96.5 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	97.6 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	96.5 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	97.6 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	81.2 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	155	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF05 - 1'

E206197-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	101 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	104 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	101 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	104 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	124 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	81.6	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF06 - 1'

E206197-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.6 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.6 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	110 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	182	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF07 - 1.5'

E206197-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	96.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	98.0 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	96.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	98.0 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	114 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	42.1	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF08 - 1'

E206197-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	102 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	97.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	102 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	115 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	67.6	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF09 - 1'

E206197-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	99.5 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	96.1 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	101 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	99.5 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	96.1 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	101 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	06/29/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	06/29/22	
Surrogate: n-Nonane	117 %	50-200		06/28/22	06/29/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	31.9	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF10 - 1'

E206197-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	99.8 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	98.1 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	99.8 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	98.1 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	07/02/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	07/02/22	
Surrogate: n-Nonane	111 %	50-200		06/28/22	07/02/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	98.8	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF11 WALL- .5'

E206197-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.0 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	96.0 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.0 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	96.0 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	103 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	73.1	25.0	1	06/28/22	07/02/22	T17
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	07/02/22	
Surrogate: n-Nonane	126 %	50-200		06/28/22	07/02/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	146	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF12 WALL- .5'

E206197-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.8 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	99.1 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.8 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	99.1 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	07/02/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	07/02/22	
Surrogate: n-Nonane	121 %	50-200		06/28/22	07/02/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	72.2	20.0	1	06/30/22	07/02/22	



Sample Data

Kaiser Francis Oil Company
1224 Standpipe Rd
Carlsbad NM, 88220

Project Name: Red Hills Federal 203H Facility Pad 5
Project Number: 36107
Project Manager: Ashley Giovengo

Reported:
7/6/2022 5:21:35PM

CONF13 WALL- 1.5'

E206197-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Benzene	ND	0.0250	1	06/28/22	07/05/22	
Ethylbenzene	ND	0.0250	1	06/28/22	07/05/22	
Toluene	ND	0.0250	1	06/28/22	07/05/22	
o-Xylene	ND	0.0250	1	06/28/22	07/05/22	
p,m-Xylene	ND	0.0500	1	06/28/22	07/05/22	
Total Xylenes	ND	0.0250	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	99.9 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2227047
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/28/22	07/05/22	
Surrogate: Bromofluorobenzene	98.9 %	70-130		06/28/22	07/05/22	
Surrogate: 1,2-Dichloroethane-d4	99.9 %	70-130		06/28/22	07/05/22	
Surrogate: Toluene-d8	102 %	70-130		06/28/22	07/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2227055
Diesel Range Organics (C10-C28)	ND	25.0	1	06/28/22	07/02/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/28/22	07/02/22	
Surrogate: n-Nonane	122 %	50-200		06/28/22	07/02/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: KL		Batch: 2227129
Chloride	ND	20.0	1	06/30/22	07/02/22	



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	36107	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	7/6/2022 5:21:35PM

Volatile Organic Compounds by EPA 8260B

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2227047-BLK1)

Prepared: 06/28/22 Analyzed: 07/05/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.496		0.500		99.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.488		0.500		97.6	70-130			
Surrogate: Toluene-d8	0.513		0.500		103	70-130			

LCS (2227047-BS1)

Prepared: 06/28/22 Analyzed: 07/05/22

Benzene	2.35	0.0250	2.50		94.0	70-130			
Ethylbenzene	2.39	0.0250	2.50		95.7	70-130			
Toluene	2.30	0.0250	2.50		91.9	70-130			
o-Xylene	2.26	0.0250	2.50		90.5	70-130			
p,m-Xylene	4.52	0.0500	5.00		90.4	70-130			
Total Xylenes	6.78	0.0250	7.50		90.4	70-130			
Surrogate: Bromofluorobenzene	0.507		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.500		0.500		99.9	70-130			
Surrogate: Toluene-d8	0.516		0.500		103	70-130			

LCS Dup (2227047-BSD1)

Prepared: 06/28/22 Analyzed: 07/05/22

Benzene	2.43	0.0250	2.50		97.3	70-130	3.51	23	
Ethylbenzene	2.50	0.0250	2.50		100	70-130	4.48	27	
Toluene	2.39	0.0250	2.50		95.8	70-130	4.16	24	
o-Xylene	2.34	0.0250	2.50		93.6	70-130	3.43	27	
p,m-Xylene	4.69	0.0500	5.00		93.8	70-130	3.67	27	
Total Xylenes	7.03	0.0250	7.50		93.7	70-130	3.59	27	
Surrogate: Bromofluorobenzene	0.507		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.479		0.500		95.7	70-130			
Surrogate: Toluene-d8	0.516		0.500		103	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	36107	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	7/6/2022 5:21:35PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2227047-BLK1)

Prepared: 06/28/22 Analyzed: 07/05/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.496		0.500		99.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.488		0.500		97.6	70-130			
Surrogate: Toluene-d8	0.513		0.500		103	70-130			

LCS (2227047-BS2)

Prepared: 06/28/22 Analyzed: 07/05/22

Gasoline Range Organics (C6-C10)	57.3	20.0	50.0		115	70-130			
Surrogate: Bromofluorobenzene	0.497		0.500		99.3	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.503		0.500		101	70-130			
Surrogate: Toluene-d8	0.506		0.500		101	70-130			

LCS Dup (2227047-BSD2)

Prepared: 06/28/22 Analyzed: 07/05/22

Gasoline Range Organics (C6-C10)	59.3	20.0	50.0		119	70-130	3.45	20	
Surrogate: Bromofluorobenzene	0.503		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.487		0.500		97.4	70-130			
Surrogate: Toluene-d8	0.518		0.500		104	70-130			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	36107	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	7/6/2022 5:21:35PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2227055-BLK1)

Prepared: 06/28/22 Analyzed: 06/29/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.8		50.0		106	50-200			

LCS (2227055-BS1)

Prepared: 06/28/22 Analyzed: 06/29/22

Diesel Range Organics (C10-C28)	559	25.0	500		112	38-132			
Surrogate: n-Nonane	58.9		50.0		118	50-200			

Matrix Spike (2227055-MS1)

Source: E206197-12

Prepared: 06/28/22 Analyzed: 06/29/22

Diesel Range Organics (C10-C28)	610	25.0	500	ND	122	38-132			
Surrogate: n-Nonane	63.6		50.0		127	50-200			

Matrix Spike Dup (2227055-MSD1)

Source: E206197-12

Prepared: 06/28/22 Analyzed: 06/29/22

Diesel Range Organics (C10-C28)	575	25.0	500	ND	115	38-132	5.87	20	
Surrogate: n-Nonane	60.3		50.0		121	50-200			



QC Summary Data

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	Reported:
1224 Standpipe Rd	Project Number:	36107	
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	7/6/2022 5:21:35PM

Anions by EPA 300.0/9056A

Analyst: KL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2227129-BLK1)					Prepared: 06/30/22 Analyzed: 07/02/22				
Chloride	ND	20.0							
LCS (2227129-BS1)					Prepared: 06/30/22 Analyzed: 07/02/22				
Chloride	250	20.0	250		100	90-110			
LCS Dup (2227129-BSD1)					Prepared: 06/30/22 Analyzed: 07/02/22				
Chloride	254	20.0	250		102	90-110	1.43	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Kaiser Francis Oil Company	Project Name:	Red Hills Federal 203H Facility Pad 5	
1224 Standpipe Rd	Project Number:	36107	Reported:
Carlsbad NM, 88220	Project Manager:	Ashley Giovengo	07/06/22 17:21

T17 The sample chromatographic pattern does not resemble the typical fuel standard used for quantitation.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Released to Imaging: 7/26/2022 3:31:20 PM

P0:36107

Project Information

Chain of Custody

Client: Kaiser Francis Oil Co		Bill To	Lab Use Only		TAT				EPA Program							
Project: Red Hills Federal 203H Facility Pad 5			Attention: Wescom Inc		Lab WO#	Job Number	1D	2D	3D	Standard	CWA	SDWA				
Project Manager: Ashley Giovengo			Address: 1224 Standpipe Rd		E206197 21022-0001					x						
Address: 1224 Standpipe Rd			City, State, Zip: Carlsbad, NM 88220		Analysis and Method								RCRA			
City, State, Zip: Carlsbad, NM 88220			Phone: 505-382-1211													
Phone: 505-382-1211		Email: ashley.giovengo@wescominc.com										State				
Email: ashley.giovengo@wescominc.com												NM	CO	UT	AZ	TX
Report due by:												x				

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC NM	BGDOC TX	Remarks
8:48	6/24/22	Soil	1 Jar	CONF01 - 1'	1							X		
11:32	6/24/22	Soil	1 Jar	CONF02 - 1.5'	2							X		
11:41	6/24/22	Soil	1 Jar	CONF03 - 1.5'	3							X		
11:44	6/24/22	Soil	1 Jar	CONF04 - 1.5'	4							X		
9:11	6/24/22	Soil	1 Jar	CONF05 - 1'	5							X		
9:19	6/24/22	Soil	1 Jar	CONF06 - 1'	6							X		
11:54	6/24/22	Soil	1 Jar	CONF07 - 1.5'	7							X		
9:28	6/24/22	Soil	1 Jar	CONF08 - 1'	8							X		
9:34	6/24/22	Soil	1 Jar	CONF09 - 1'	9							X		
9:47	6/24/22	Soil	1 Jar	CONF10 - 1'	10							X		

Additional Instructions: Kept on ice, Please CC: cole.burton@wescominc.com, shar.harvester@wescominc.com, ashley.giovengo@wescominc.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.				Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.											
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Lab Use Only			
		6/27/22		12:10p				6/27/22		1:00		Received on Ice: <input checked="" type="radio"/> Y <input type="radio"/> N			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		T1		T2	T3
		6/27/22		4:15p				6/28/22		11:21					
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		AVG Temp °C			
												4			

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



Received by OCD: 7/27/2022 6:20:09 AM



Envirotech Analytical Laboratory

Printed: 6/28/2022 12:55:14PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Kaiser Francis Oil Company	Date Received:	06/28/22 11:21	Work Order ID:	E206197
Phone:	(505) 382-1211	Date Logged In:	06/28/22 08:20	Logged In By:	Caitlin Christian
Email:	ashley.giovengo@wescominc.com	Due Date:	07/05/22 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? No
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: UPSComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? No
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Project Information

Chain of Custody

PO: 36107

Page 1 of 2

Client: Kaiser Francis Oil Co					Bill To		Lab Use Only				TAT				EPA Program		
Project: Red Hills Federal 203H Facility Pad 5					Attention: Wescom Inc		Lab WO#		Job Number		1D	2D	3D	Standard	CWA	SDWA	
Project Manager: Ashley Giovengo					Address: 1224 Standpipe Rd		E206197		21022-000					X			
Address: 1224 Standpipe Rd					City, State, Zip: Carlsbad, NM 88220										RCRA		
City, State, Zip: Carlsbad, NM 88220					Phone: 505-382-1211												
Phone: 505-382-1211					Email: ashley.giovengo@wescominc.com												
Email: ashley.giovengo@wescominc.com					Report due by:												
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BDOC NM	BDOC TX	Remarks			
8:48	6/24/22	Soil	1 Jar	CONF01 - 1'	1							X					
11:32	6/24/22	Soil	1 Jar	CONF02 - 1.5'	2							X					
11:41	6/24/22	Soil	1 Jar	CONF03 - 1.5'	3							X					
11:44	6/24/22	Soil	1 Jar	CONF04 - 1.5'	4							X					
9:11	6/24/22	Soil	1 Jar	CONF05 - 1'	5							X					
9:19	6/24/22	Soil	1 Jar	CONF06 - 1'	6							X					
11:54	6/24/22	Soil	1 Jar	CONF07 - 1.5'	7							X					
9:28	6/24/22	Soil	1 Jar	CONF08 - 1'	8							X					
9:34	6/24/22	Soil	1 Jar	CONF09 - 1'	9							X					
9:47	6/24/22	Soil	1 Jar	CONF10 - 1'	10							X					
Additional Instructions: Kept on ice, Please CC: cole.burton@wescominc.com, shar.harvester@wescominc.com, ashley.giovengo@wescominc.com																	
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.											Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.						
Relinquished by: (Signature)					Date		Time		Received by: (Signature)		Date		Time		Lab Use Only		
[Signature]					6/27/22		12:10p		[Signature]		6/27/22		1:00		Received on Ice: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N		
Relinquished by: (Signature)					Date		Time		Received by: (Signature)		Date		Time		T1		
[Signature]					6/27/22		4:15p		[Signature]		6/28/22		11:21		T2		
Relinquished by: (Signature)					Date		Time		Received by: (Signature)		Date		Time		T3		
															AVG Temp °C 4		
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other											Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA						
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																	





ATTACHMENT F

48-Hour Liner Inspection Notification Email



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

From: [Ashley Giovengo](#)
To: [Hamlet, Robert, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Hensley, Chad, EMNRD](#); jennifer.nobui@state.nm.us; nelson.velez@state.nm.us; bradford.billings@state.nm.us
Cc: [Aaron Daniels](#); [Cole Burton](#); [Daniel Davis](#); [Shar Harvester](#)
Subject: 48-hour Liner Inspection Notification - Red Hills Federal 203H (nAPP2205249980)
Date: Tuesday, March 1, 2022 1:10:00 PM

Hello All,

This email is to notify the NMOCD that Wescom, Inc. will be at the Red Hills Federal 203H - Facility Pad 5 (nAPP2205249980) to perform a liner inspection. Inspection will be conducted on Thursday, March 03, 2022 (03/03/2022) at 1100 hours. Please let me know if you have any questions.

Thank you,

Ashley Giovengo, Environmental Manager - Permian
O (218) 724-1322 | C (505) 382-1211
WescomInc.com | ashley.giovengo@WescomInc.com
"I am in charge of my own safety."



Minnesota | North Dakota | New Mexico | Wisconsin

ATTACHMENT G

Extension Request Email



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

Ashley Giovengo

From: Aaron Daniels <aarond@kfoc.net>
Sent: Tuesday, April 26, 2022 8:25 AM
To: Chris Fleming; Ashley Giovengo; David King
Cc: Hutton Andrew
Subject: FW: (Extension Approval) NAPP2205249980 - Red Hills Federal 203H Facility Pad 5

Extension was approved. Just FYI.

Aaron

From: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>
Sent: Tuesday, April 26, 2022 8:31 AM
To: Aaron Daniels <aarond@kfoc.net>
Cc: Hutton Andrew <Huttona@kfoc.net>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>
Subject: [EXTERNAL] (Extension Approval) NAPP2205249980 - Red Hills Federal 203H Facility Pad 5

RE: Incident #NAPP2205249980

Aaron,

Your request for an extension to **August 7th, 2022** is approved. Please include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
 EMNRD - Oil Conservation Division
 811 S. First Street | Artesia, NM 88210
 575.909.0302 | robert.hamlet@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>



From: Aaron Daniels <aarond@kfoc.net>
Sent: Monday, April 25, 2022 1:31 PM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Hensley, Chad, EMNRD <Chad.Hensley@state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>
Cc: Hutton Andrew <Huttona@kfoc.net>
Subject: [EXTERNAL] nAPP2205249980 - Red Hills Federal 203H Facility Pad 5 - 90 day extension

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

This email serves as an extension request for the remediation of the release associated with the Red Hills Federal 203H Facility Pad 5. I am requesting an extension from the original May 7th, 2022 due date to August 7th, 2022.

We have completed initial remediation, but need to return to remediate localized areas on pad and collect confirmation samples.

The delay is in connection with a facilities expansion project that is currently ongoing. Target completion of this effort is 5/19/2022. We will re-engage in remediation efforts at that time.

Thanks,

Aaron Daniels
EHS Manager
Kaiser-Francis Oil Company
918-491-4352

ATTACHMENT H

48-Hour Confirmation Sampling Notification Email



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Red Hills Federal 203H Facility Pad 5 | Incident ID: nAPP2205249980

Ashley Giovengo

From: Ashley Giovengo
Sent: Monday, June 20, 2022 8:58 PM
To: Bratcher, Mike, EMNRD; Hensley, Chad, EMNRD; Billings, Bradford, EMNRD; Nobui, Jennifer, EMNRD; Velez, Nelson, EMNRD; Aaron Daniels; camorgan@blm.gov
Cc: Cole Burton; Shar Harvester; Israel Estrella; Joey Croce; Cody York
Subject: 48-Hour Confirmation Sampling Notification - Red Hills Facility Pad 5 – nAPP2205249980

Hello All,

We intend to take confirmation samples at the Red Hills Facility Pad 5 – nAPP2205249980 starting on (06/22/22 thru 06/24/22).

Please let us know if you plan to be onsite to oversee this sampling event.

Thanks,

Ashley Giovengo, Environmental Manager - Permian
O (218) 724-1322 | C (505) 382-1211
WescomInc.com | ashley.giovengo@WescomInc.com
"I am in charge of my own safety."



Minnesota | North Dakota | New Mexico | Wisconsin

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128960

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 128960
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	7/28/2022