

Certificate of Analysis

Number: 6030-22040461-014A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Alisa Ogden 15 #1 Sampled By: John Whitt Station Number: 5568001 Sample Of: Gas Spot Station Location: Caza Operating Sample Date: 04/27/2022 09:16

Sample Point: Meter Run

70142339 (Inficon GC-MicroFusion) Instrument:

05/02/2022 0:00 AM Last Inst. Cal.: 05/03/2022 06:57:50 by ERG Analyzed:

Sample Conditions: 63.9 psig, @ 75.5 °F Ambient: 67 °F

5030-03429

May 03, 2022

04/27/2022 09:16 Effective Date: GPA-2261M Method:

Analytical Data

Cylinder No:

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	6.012
Nitrogen	1.030	1.05440	1.375		GPM TOTAL C3+	2.976
Methane	76.000	77.81517	58.130		GPM TOTAL iC5+	0.647
Carbon Dioxide	0.119	0.12184	0.250			
Ethane	11.075	11.33902	15.876	3.036		
Propane	5.356	5.48403	11.260	1.513		
Iso-butane	0.764	0.78235	2.117	0.256		
n-Butane	1.733	1.77450	4.803	0.560		
Iso-pentane	0.413	0.42276	1.420	0.155		
n-Pentane	0.462	0.47324	1.590	0.172		
Hexanes Plus	0.716	0.73269	3.179	0.320		
	97.668	100.00000	100.000	6.012		
Calculated Physica	I Properties	Total		C6+		
Relative Density Rea	al Gas	0.7440		3.2176		
Calculated Molecular	r Weight	21.48		93.19		
Compressibility Factor		0.9962				
GPA 2172 Calculati	on:					
Calculated Gross B	TU per ft ³ @ 14.696 ¡	osia & 60°F				
Real Gas Dry BTU		1286		5129		
Water Sat. Gas Base	e BTU	1264		5040		
Ideal, Gross HV - Dry		1281.4		5129.2		
Ideal, Gross HV - We	et	1259.0		5039.7		
Comments: H2S F	ield Content 0 ppm					

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Caza Flared Gas Calculation Alisa Ogden 1H/4H CTB

input	
calculated	

Date	7/29/2022
Reported Flared metered Volume (mcf)	121
Last 7 Day Avg metered Gas Production (mcf)	590.71
% of gas flared vs Produced (% mcf) & (% hrs)	20.5%
Avg Gas prodcution per hour for 24 hrs (mcf)	24.61
number of hours flare was active (hours)	4.92

source

pumpers text pumpers text prodman ctb report

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 130552

DEFINITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	130552
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 130552

C	JESTIONS	
Operator:	OGRID:	
CAZA OPERATING, LLC	249099	
200 N Loraine St Midland, TX 79701	Action Number: 130552	
	Action Type:	
	[C-129] Amend Venting and/or	Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	nese issues before continuing with the rest of the questions.	
Incident Operator	[249099] CAZA OPERATING, LLC	
Incident Type	Flare	
Incident Status	Closure Approved	
Incident Well	[30-015-45349] ALISA OGDEN 15 #001H	
Incident Facility	Not answered.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details sect	n) that are assigned to your current operator can be amended with this	C-129A application.
<u> </u>		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	nting and/or flaring that is or may be a major or minor release under 19.	15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	ications for each gas.	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	0	

0

Oxygen (02) percentage quality requirement

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 130552

QUESTIONS (continued)

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	130552
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	07/28/2022	
Time vent or flare was discovered or commenced	07:45 AM	
Time vent or flare was terminated	12:37 PM	
Cumulative hours during this event	5	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Plant Natural Gas Flared Released: 121 Mcf Recovered: 0 Mcf Lost: 121 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[147831] Lucid Artesia Company	
Date notified of downstream activity requiring this vent or flare	01/01/1900	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Downstream operator was shutdown due to high gas sales line pressure and compressors were down. This event was outside the control of the operator. No choice but to flare.
Steps taken to limit the duration and magnitude of vent or flare	Minimal mcf flared
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Downstream operator was shutdown due to high gas sales line pressure and compressors were down. This event was outside the control of the operator. No choice but to flare.

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
▽	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
tberry	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/2/2022