District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name Contact			Contact Te	elephone		
Contact ema	il			Incident #	Incident # (assigned by OCD)	
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in de	cimal degrees to 5 decim	nal places)	
Site Name				Site Type	Site Type	
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ts	 1
Omi Letter	Section	Township	Kange	Coun	ity	-
						J
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (A	Name:)
			NT 4	1371 61	. .	
			Nature and	d Volume of I	Kelease	
				calculations or specific		volumes provided below)
Crude Oil		Volume Release			Volume Reco	
Produced	Water	Volume Release	· · · · · · · · · · · · · · · · · · ·		Volume Reco	` '
			tion of total dissol water >10,000 mg		Yes N	lo
Condensa	ite	Volume Release		3/1:	Volume Reco	overed (bbls)
☐ Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weig	ght Recovered (provide units)
	,		· ·	,		<u>.</u>
Cause of Rel	ease	l				

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	I uge 2 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) WIAC:		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial R	esnonse
		-
The responsible p	party must undertake the following actions immediated	y unless they could create a safety hazard that would result in injury
	ease has been stopped.	
	s been secured to protect human health and	
		likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger
public health or the environr	nent. The acceptance of a C-141 report by the C	OCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.	The contrapers are a meaning of the epither of	
Printed Name:		Title:
Signature: Kendra	Ruiz	Date:
Signature.		Date
email:		Telephone:
OCD Only		
Received by:Jocelyr	n Harimon	Date: 08/15/2022

NAPP2221331654

Spills In Lined Containment			
Measurements Of Standing Fluid			
Length(Ft)	53		
Width(Ft)	30		
Depth(in.)	1		
Total Capacity without tank displacements (bbls)	23.60		
No. of 500 bbl Tanks			
In Standing Fluid	2		
No. of Other Tanks In			
Standing Fluid	1		
OD Of Other Tanks In Standing Fluid(feet)	15		
Total Volume of standing fluid accounting for tank displacement.			

7.38		Bbls) Calculator Outputs in red	
		Soil measurement	
Length(Ft)	Depth(Ft)		
200	2.000	0.042	
Cubic Feet of Soil Impacted		16.800	
Barrels of Soil Impacted		<u>2.99</u>	
Soil Type		Clay	
Barrels of Oil Assuming 100% Saturation		0.30	
Saturation	Saturation Damp no fluid when squeezed		
Estimated Ba Relea		0.03	
	Free Standi	ng Fluid Only	
Length(Ft)	Width(Ft)	Depth(Ft)	
<u>10</u>	2.000	0.500	
Standin	g fluid	<u>1.779</u>	
Total fluids spilled		2.078	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 133873

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	133873
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	None	8/15/2022