District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	'nAPP2222844442
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude	32.6391029	Longitude -104.0187531
		$\alpha_{IAD} \circ \alpha_{I} : I : II$

(NAD 83 in decimal degrees to 5 decimal places)

Site Name PARKWAY 19 18 FEDERAL COM #001H			Site Type Oil & Gas Facilit	ty			
Date Release Discovered: 8/16/2022			API# (if applicable) 30-015-425-	45			
Unit Letter	Section	Township	Range	County			
M	19	19S	30E	Eddy			
Surface Owner: State Federal Tribal Private (Name:))	

Nature and Volume of Release

Materia	l(s) Released (Select all that apply and attach calculations or specific	; justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 31.1	Volume Recovered (bbls) 30
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
	eg off the heater treater resulted in the release of approx red pad. The facility was shut in for repairs and a truck	a. 31.1 bbl. of produced water; 1.1 bbl. of which over was dispatched for recovery of all standing fluid within

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respons Volume	ible party consider this a major release?		
⊠ Yes □ No				
If YES, was immediate no Yes, NOR submitted 8/16		m? When and by what means (phone, email, etc)?		
	Initial Res	sponse		
The responsible	party must undertake the following actions immediately t	unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.			
The impacted area ha	s been secured to protect human health and th	ne environment.		
Released materials ha	we been contained via the use of berms or dil	tes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and	managed appropriately.		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence rer	nediation immediately after discovery of a release. If remediation		
within a lined containmer	nt area (see 19.15.29.11(A)(5)(a) NMAC), ple	forts have been successfully completed or if the release occurred ase attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: <u>Mel</u>	odie Sanjari	Title: Environmental Professional		
Signature: Melod	<u>lie Sanjari</u>	Date: 8/18/2022		
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>		
OCD Only				
Received by:Jocely	n Harimon	Date:08/18/2022		

NAPP2222844442

8-16-2022



63320

Owin Count

MARATHON OIL CO. ORDERED BY COST CENTER PARKWAY 19 Com DELIVERED FROM: TO: Quhiliawa Sul LOCATION O RIG BATTERY O COMPLETION O FLOW BACK LEASE TRUCK OR AMOUNT HAULED: GAUGE: UNIT NO. TOP: **BOTTOM:** TIMES DESCRIPTION BILLING RATE **AMOUNT** Lefterdal 1145pm ARRIVE BATTERY Suckling of RAINWORD F/W DEPART From Healer containment Then laking 1 & to 15880841 O A.M. ARRIVE PM DISPOSAL CRI DEPART Arowed al yard 6130m SUB TOTAL DRIVER PRINT NAME COMPANY MAN PRINT NAME Thank You! TOTAL DRIVER SIGNATURE COMPANY MAN SIGNATURE

DISPOSAL NUMBER

Hand Protection: Work Gloves.

MRO Spill Calculation Tool

			•				
Standing Liquid Inputs:							
			Avg. Liquid		Total Volume	Water Volume	Oil Volume
	Length (ft.)	Width (ft.)	Depth (in.)	% Oil	(bbls)	(bbls)	(bbls)
Rectangle Area #1					0.00	0.00	0.00
Rectangle Area #2					0.00	0.00	0.00
Rectangle Area #3					0.00	0.00	0.00
Rectangle Area #4					0.00	0.00	0.00
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6					0.00	0.00	0.00
Vessel Displacement					0.00	0.00	0.00
Vessel Displacement					0.00	0.00	0.00
_		•	•	Liquid Volume:	0.00	0.00	0.00
Soil Type: Gravel or Sand							
	Length (ft.)	\A/:d+b /f+ \	Avg. Saturated	% Oil	Total Volume	Water Volume	Oil Volume
Bostonglo Aroa #1	30	Width (ft.)	Depth (in.)	% OII	(bbls)	(bbls)	(bbls)
Rectangle Area #1	30	10	3		0.00	1.07 0.00	0.00
Rectangle Area #2					0.00		0.00
Rectangle Area #3			+			0.00	0.00
Rectangle Area #4			-		0.00	0.00	
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6					0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #8				Caturata d Malura	0.00	0.00	0.00
			;	Saturated Volume	1.07	1.07	0.00
Total Volume Water Volume Oil Volume (bbls) (bbls) (bbls)							
				oill Volume (bbls):	1.07	1.07	0.00
			Total S _I	pill Volume (gals):	44.88	44.88	0.00
omments:							
			Color Key:	Required Input	Supplemental	No Input	No Input
				Cells	Input Cells	(Calculations)	140 IIIput
		Gro	ound/Vegetatio	on Overspray			
Cover Type		Microns	Approximate Do	epth (in)			
Ground							
Oull Color		10	0.00003281				
Oark Color		•	0.00016404				
- COIOI		I 30	0.00016404				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 135483

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	135483
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	8/18/2022