

November 19, 2020 Vertex Project #: 20E-00141-007

**Spill Closure Report:** Sea Snake 35 State #001H

Unit M, Section 35, Township 23 South, Range 33 East

County: Lea

API: 30-025-41625

Incident Tracking Number: 1RP-4301

**Prepared For:** Devon Energy Production Company

6488 Seven Rivers Hwy

Artesia, New Mexico 88210

New Mexico Oil Conservation Division - District 1 - Hobbs

1625 North French Drive Hobbs, New Mexico 88240

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and liner inspection for an historical produced water release that occurred on June 1, 2016, at Sea Snake 35 State #001H, API 30-025-41625 (hereafter referred to as "Sea Snake"). Devon provided immediate notification of the release to New Mexico Oil Conservation Division (NM OCD) District 1, followed by submission of an initial C-141 Release Notification was on June 2, 2016 (Attachment 1). The NMOCD incident tracking number assigned to this release is 1RP-4301 (NJXK1615534761).

This letter provides a description of the spill assessment and liner inspection, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

### **Incident Description**

On June 1, 2016, a release occurred at Devon's Sea Snake site when the groove that holds together the Vitaulic clamp and pipe corroded. This incident resulted in the release of approximately 12.5 barrels (bbls) of produced water into the lined secondary containment. Upon discovery of the release, the well was shut in and a hydrovac truck was dispatched to site to recover free liquids. Approximately 12.5 bbls of produced water were recovered from the secondary containment and removed for disposal off-site. All fluids were contained within the lined Spill Prevention Control and Countermeasures (SPCC) containment; no oil was released into undisturbed areas or waterways.

### **Site Characterization**

The release at Sea Snake occurred on state-owned land, N 32.254452 W 103.547432, approximately 22 miles northwest of Jal, New Mexico. The legal description for the site is Unit M, Section 35, Township 23 South, Range 33 East, Lea County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2. Sea Snake is typical of oil and gas exploration and production sites in the western portion of the Permian Basin, and is

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currently used for oil and gas production, and storage. The following sections specifically describe the area surrounding Sea Snake.

The surrounding landscape is associated with sandy plains resulting from calcareous sandy eolian deposits derived from sedimentary rock generally found at elevations between 3,000 and 3,900 feet above sea level. The climate is semi-arid, with average annual precipitation ranging between 10 and 13 inches. Historically, the plant community has been dominated by grasses, with scattered shinnery oak and sand sage; perennial and annual forb abundance are dependent on precipitation. The dominant grass species are black grama, dropseeds and bluestems. Litter and to a lesser extent, bare ground, make up a significant proportion of the ground cover (United States Department of Agriculture, Natural Resources Conservation Service, 2020. Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Sea Snake is comprised primarily of Qep – interlaid eolian sands and piedmont-slope deposits (Holocene to middle Pleistocene; New Mexico Bureau of Geology and Mineral Resources, 2020). The National Resource Conservation Service (NRCS) Web Soil Survey characterizes the soil at the site as Berino-Cacique loamy fine sands association, which is distinguished by a layer of loamy fine sand over deep sandy clay loam. This type of soil tends to be well drained with low runoff and moderate available moisture in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2020). There is low potential for karst geology to be present near Sea Snake, though some erosional karst is possible (United States Department of the Interior, United States Geological Survey, 2020a).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is the Pecos River, located approximately 25 miles west of the site (New Mexico Office of the State Engineer, Interstate Stream Commission, 2020). Several small, intermittent streams and a small wetland are located near Bell Lake, approximately 1.9 miles southwest of Sea Snake (United States Fish and Wildlife Service, 2020). At Sea Snake, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest recent well is a New Mexico Office of the State Engineer well from 2017 located 1.55 miles southeast of the site. Data for that well shows a depth to groundwater at 85 feet below ground surface (bgs; New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2020). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

### **Closure Criteria Determination**

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release would be subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC, if the release had escaped secondary containment.

Based on data included in the closure criteria determination worksheet, the release at Sea Snake would not be subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site would be determined to be associated with depth to groundwater. As the nearest groundwater well is further than 0.5 miles from the release site, the depth to groundwater at Sea Snake cannot be accurately determined. The closure criteria for the site would then be determined to be associated with the following constituent concentration limits.

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Table 1. Closure Criteria for Soils Impacted by a Release							
Depth to Groundwater	Constituent	Limit					
	Chloride	600 mg/kg					
	TPH <sup>1</sup>	100 mg/kg					
< 50 feet	(GRO + DRO + MRO)	100 mg/kg					
	BTEX <sup>2</sup>	50 mg/kg					
	Benzene	10 mg/kg					

<sup>&</sup>lt;sup>1</sup>Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) <sup>2</sup>Benzene, toluene, ethylbenzene and xylenes (BTEX)

#### **Remedial Actions**

On September 14, 2020, Vertex provided 48-hour notification of the liner inspection to NM OCD, as required by Subparagraph (a) of Paragraph (5) of Subsection A 19.15.29.11 NMAC (Attachment 4). On September 16, 2020, Vertex conducted a visual inspection of the secondary containment liner for cracks, tears, cuts and other signs of damage to verify that the liner remained intact and had the ability to contain the release. The Daily Field Report (DFR) associated with the inspection is included in Attachment 5.

### **Closure Request**

Vertex recommends no additional remediation action to address the release at Sea Snake. The secondary containment liner appeared to be intact and had the ability to contain the release in question, as shown in the inspection photographs included with the DFR (Attachment 5). There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

Vertex requests that this incident be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the June 1, 2016, release at Sea Snake.

Should you have any questions or concerns, please do not hesitate to contact me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

Natalie Gordon
PROJECT MANAGER

Sea Snake 35 State #001H

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### **Attachments**

Attachment 1. NM OCD C-141 Report

Attachment 2. Site Schematic

Attachment 3. Site Characterization Research Documentation

Attachment 4. Required 48-hr Notification of Liner Inspection to Regulatory Agencies

Attachment 5. Daily Field Report(s) with Photographs

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#### References

- New Mexico Bureau of Geology and Mineral Resources. (2020). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu.
- New Mexico Office of the State Engineer, Interstate Stream Commission. (2019). OSE POD Locations. Retrieved from https://gis.ose.state.nm.us/gisapps/ose\_pod\_locations/.
- New Mexico Oil Conservation Division. (2018). *Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2020). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx.
- United States Department of the Interior, Bureau of Land Management. (2020). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico.
- United States Department of the Interior, United States Geological Survey. (2020). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?.

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#### Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company (Devon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

## **ATTACHMENT 1**

Form C-141

Revised August 8, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attached

#### **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Devon Energy Production Company **Contact** Randall Gladden, Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88210 **Telephone No.** 575-513-9463 Facility Name Sea Snake 35 State #1H Facility Type Oil **Surface Owner State Mineral Owner State API No** 30-025-41625 LOCATION OF RELEASE Feet from the North/South Line Feet from the Unit Letter Section Township Fast/West Line Range County M 35 23S 33E 200 South West Lea **Latitude:** 32.2544518 **Longitude:** -103.5474319 NATURE OF RELEASE Volume of Release 12.5 BBLS Type of Release Produced water Volume Recovered 12.5 BBLS Source of Release **Date and Hour of Occurrence Date and Hour of Discovery** Victaulic clamp 6/1/2016 @ 10:05am 6/1/2016 @ 10:05am **Was Immediate Notice Given?** If YES, To Whom? OCD-Jamie Keyes By Whom? Rebecca Jamison, Assistant Production Foreman **Date and Hour** OCD- 6/2/2016 @ 7:50am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* N/A Describe Cause of Problem and Remedial Action Taken.\* Groove that holds together the Victaulic clamp and pipe corroded resulting in a 12.5 BBLS produced water release. All wells producing to this battery were shut in to prevent further release. Repairs have been made and wells were returned to production. Describe Area Affected and Cleanup Action Taken.\* 12.5 BBLS of produced water was released from the Victaulic clamp on the water line from the separator to the produced water tank into lined containment. All 12.5 BBLS produced water remained in lined containment. Liner was checked for holes, no holes were found in the liner. Vacuum truck recovered all 12.5 BBLS of the released produced water. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Sarah Gallegos-Troublefield Approved by Environmental Specialist: Printed Name: Sarah Gallegos-Troublefield Title: Field Admin Support **Expiration Date:** Approval Date:

Conditions of Approval:

Date:6/2/2016

E-mail Address: Sarah.Gallegos-Troublefield@dvn.com

Phone: 575.748.1864

<sup>\*</sup> Attach Additional Sheets If Necessary

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Incident ID	NJXK1615534761	
District RP	1RP-4301	
Facility ID		
Application ID		

## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	< 50 (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗷 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	Yes X No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver	tical extents of soil

#### Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- NA Field data
- Data table of soil contaminant concentration data
- X Depth to water determination
- \(\overline{\text{\tin}}}}}}}}}} \encomessmillimity} \end{\text{\texi}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\t
- NA Boring or excavation logs
- X Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/20/2020 7:41:40 AM
State of New Mexico
Page 4 Oil Conservation Division

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Incident ID	NJXK1615534761
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Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Tom Bynum	Title: EHS Consultant					
Signature: Tom Bynum	Date:11/19/2020					
email: tom.bynum@dvn.com	Telephone: <u>575-748-2663</u>					
OCD Only						
Received by:	Date:					

TD: 11/20/2020 7:41:40 AM Page 11 of 53

Incident ID	NJXK1615534761
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Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

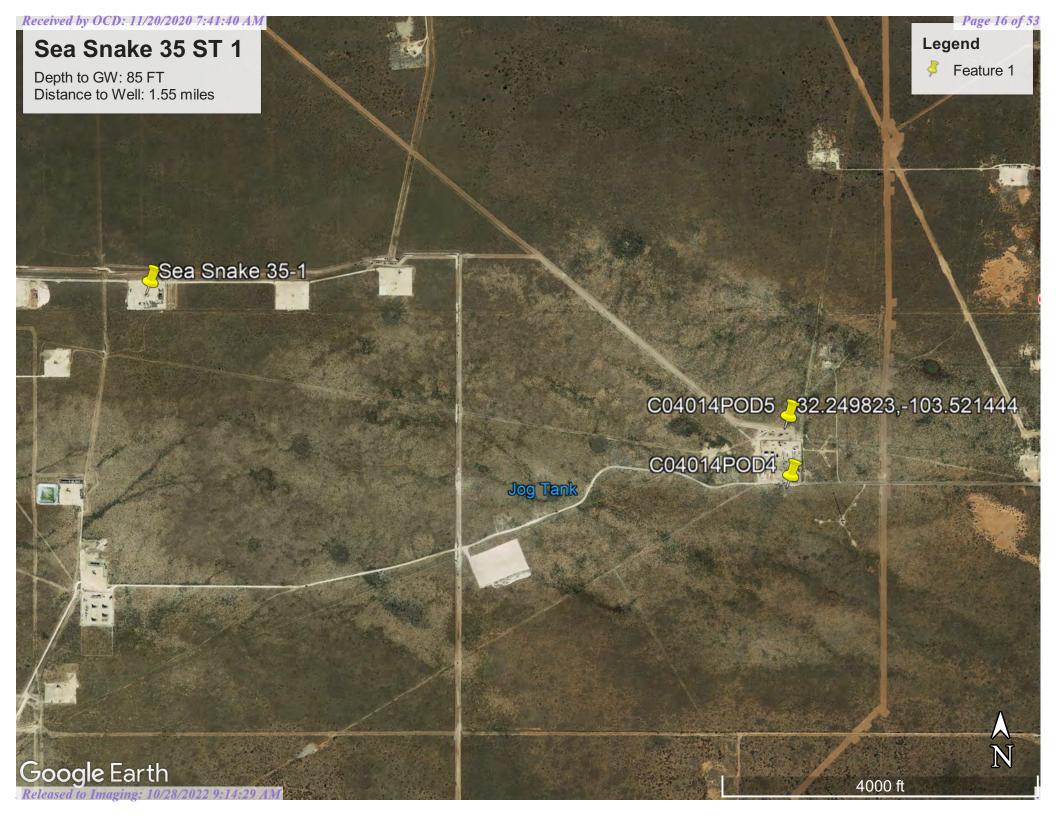
Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.
X A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
NA Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
X Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
Printed Name: Tom Bynum	
Signature: Tom Bynum	Date:11/19/2020
email: tom.bynum@dvn.com	Telephone: 575-748-2663
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by: Luttany Hall	Date: 10/28/2022
Printed Name: Brittany Hall	Title: Environmental Specialist

## **ATTACHMENT 2**



## **ATTACHMENT 3**

	criteria Determination Worksheet e: Sea Snake 35 State #001H			
Spill Coo	rdinates:	X: 32.2544518	Y: -103.5474319	
Site Spec	ific Conditions	Value	Y: -103.5474319  Unit feet feet feet  feet  feet  (Y/N)  Feet (Y/N)  Critical High Medium	
1	Depth to Groundwater	85	feet	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	135,300	feet	
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	5,385	feet	
4	Within 300 feet from an occupied residence, school, hospital, institution or church	80,942	feet	
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, <b>or</b>	80,942	feet	
	ii) Within 1000 feet of any fresh water well or spring	>1000	feet	
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)	
7	Within 300 feet of a wetland	5,385	feet	
8	Within the area overlying a subsurface mine	No	(Y/N)	
9	Within an unstable area (Karst Map)	Low	High	
10	Within a 100-year Floodplain	>100	year	
11	Soil Type	my fine sands and sir	mona fine sandy loar	
12	Ecological Classification			
13	Geology	an and Piedmont de	posits	
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	51-100'	<50' 51-100' >100'	





# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**  Q64 Q16 Q4 Sec Tws Rng

C 02284

2 4 26 23S 33E

637907 3571626\*

**Driller License:** 

**Driller Company:** 

**Driller Name:** 

CARL BRININSTOOL

**Drill Start Date:** 

**Drill Finish Date:** 

12/31/1919

**Plug Date:** 

Log File Date:

**PCW Rcv Date:** 

Source:

**Pump Type:** 

**Pipe Discharge Size:** 

**Estimated Yield:** 3 GPM

**Casing Size:** 

6.50

Depth Well:

325 feet

**Depth Water:** 

225 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/5/20 11:55 AM

<sup>\*</sup>UTM location was derived from PLSS - see Help



## **Water Right Summary**

get image list

WR File Number: C 04014 Subbasin: CUB Cross Reference: -

Primary Purpose: MON MONITORING WELL

Primary Status: PMT PERMIT

Total Acres: Subfile: - Header: -

Total Diversion: 0 Cause/Case: -

Agent: GHD SERVICES, INC.

Contact: CHRISTINE MATHEWS-GHD
Owner: ENERGY TRANSFER COMPANY
Contact: STACY BOULTINGHOUSE

Owner: TRANSWESTERN PIPELINE CO LLC

Contact: ROBERT ROSE

#### **Documents on File**

				Sta	itus		From/			
				_	_	Transaction Desc.	To	Acres	Diversion	Consumptive
get images	600875	EXPL	2017-01-12	PMT	LOG	C 04014 POD1	T	0	0	

#### **Current Points of Diversion**

(NAD83 UTM in meters)

POD Number C 04014 POD1	Well Tag	Source Shallow							<b>X</b> 639811	Y 3568638	Other Location Desc MW-17
<u>C 04014 POD2</u>		Shallow	4	4	2	01	24S	33E	639656	3568917	MW-18
C 04014 POD3		Shallow	2	4	2	01	24S	33E	639497	3569007	MW-19
C 04014 POD4		Shallow	3	4	2	01	24S	33E	639295	3568859	MW-20
C 04014 POD5		Shallow	1	4	2	01	24S	33E	639284	3569086	MW-21

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/29/20 8:02 AM WATER RIGHT SUMMARY

SIGN-IN HELP

Quick • Genera • <u>History</u> • Comme Operate • Pits • Well Co • Financi Complia • <u>Inciden</u> • Orders • Product • <u>Transpo</u> • Points Assoc • Well Fil • Well Lo • Well Ad New S • New Fa New Inc • New Or • New Pi • New Sr • New Ta • New W

Searches Operator Data Hearing Fee Application

## **OCD Permitting**

Home Searches Wells Well Details

## 30-025-41625 SEA SNAKE 35 STATE #001H [40329]

Operator:	General Well Information						
Status:							
Multi-Lateral:   No   Milered   Owner:   State	Operator:	[6137] DEVON ENERGY PRODUCTION CO	MPANY, L	_P			
Work Type:	Status:	Active		Direction:		Horizontal	
Surface Coetion:   M-35-233-33E   200 FSL   1295 FWL     LatVLong:   32-2544518,-103.5474319 NAD83     GL Elevation:   3665     KB Elevation:   Faise     Potash Walver:   Faise	Well Type:	Oil		Multi-Lateral:		No	
Surface Location:   M-35-23S-33E   200 FSL   1295 FWL   LaulLong:   32.2544518,-103.5474319 NAD83   GL Elevation:   3665   Sing/Mult Compl:   Single   Potash Walver:   False   Fals	Work Type:	New		Mineral Owner:		State	
Lat/Long:   32.2544518,-103.5474319 NADB3     GL. Elevation:   3065   Sing/Mult Compl:   Single     DF Elevation:   Potash Waiver:   Failse				Surface Owner:			
Class   Sing   Mult Compl:   Single	Surface Location:	M-35-23S-33E 200 FSL 1295 FWL					
KB Elevation: DF Elevation: Potash Waiver: False  Proposed Formation and/or Nofes  2ND BONE SPRING SAND   Pepths  Proposed: 16571 True Vertical Depth: 15907 Plugback Measured: 15901  Formation Top  Formation Top  Producing Method Obtained   Event Dafes  Initial APD Approval: Most Recent APD Approval: APD Extension Approval: APD Extension Approval: Spud: APD Extension Approval: APD Extension Approval: Spud: APD Extension Approval: Approved Temporary Abandonment: Shut In: Plug and Abandonned Intent Received: Stite Release:  False  Single False  F	Lat/Long:	32.2544518,-103.5474319 NAD83					
Proposed Formation and/or Notes  2ND BONE SPRING SAND  Degitive  Proposed: 16571	GL Elevation:	3665					
### Proposed Formation and/or Notes  2ND BONE SPRING SAND    Proposed:   18571	KB Elevation:			Sing/Mult Compl:		Single	
Depths   Proposed:   16571	DF Elevation:			Potash Waiver:		False	
Depths   Proposed:   16571	Proposed Formation and/or Note	s					
Proposed: 16571 True Vertical Depth: 11290 Measured Vertical Depth: 15977 Plugback Measured: 15901  Permation Teps  Formation Top Producing Method Obtained  Event Dates  Initial APD Approval: 01/24/2014 Most Recent APD Approval: 01/24/2014 APD Cancellation: APD Expiration: 01/24/2014 APD Cancellation: APD Extension Approval: 01/3/2014 APD Extension Approval: 10/13/2014 Approved Temporary Table Spud: 10/13	-						
Proposed:         16571         True Vertical Depth:         11290           Measured Vertical Depth:         15977         Plugback Measured:         15901           Formation         Top         Producing         Method Obtained           Event Dates           Initial APD Approval:         01/24/2014         Current APD Expiration:         01/24/2016           APD Cancellation:         01/24/2014         Current APD Expiration:         01/24/2016           APD Extension Approval:         Spud:         10/13/2014         Gas Capture Plan Received:           Abandonment:           Shut In:           PIUg and Abandoned Intent         PNR Expiration:           Received:           Use of the property of	ZND BOINE SPRING SAND						
Proposed:         16571         True Vertical Depth:         11290           Measured Vertical Depth:         15977         Plugback Measured:         15901           Formation         Top         Producing         Method Obtained           Event Dates           Initial APD Approval:         01/24/2014         Current APD Expiration:         01/24/2016           APD Cancellation:         01/24/2014         Current APD Expiration:         01/24/2016           APD Extension Approval:         Spud:         10/13/2014         Gas Capture Plan Received:           Abandonment:           Shut In:           PIUg and Abandoned Intent         PNR Expiration:           Received:           Use of the property of							
Measured Vertical Depth: 15977  Plugback Measured: 15901  Formation Tops  Formation  Top Producing Method Obtained  Event Dafes  Initial APD Approval: 01/24/2014  Most Recent APD Approval: 01/24/2014  APD Cancellation: APD Extension Approval: 10/13/2014  Approved Temporary Abandonment: Shut In: Plug and Abandoned Intent Received: Received: Well Plugged: Site Release:	Depths						
Formation Tops  Formation Top Producing Method Obtained  Event Dates  Initial APD Approval: 01/24/2014  Most Recent APD Approval: 01/24/2014  APD Cancellation: APD Extension Approval: Spud: 10/13/2014  Approved Temporary Abandonment: Shut In: Plug and Abandoned Intent Received: Received: Well Plugged: Site Release:	Proposed:	16571		True Vertical Depth:		11290	
Formation Top Producing Method Obtained  Event Dates  Initial APD Approval: 01/24/2014  Most Recent APD Approval: 01/24/2014  APD Cancellation: APD Extension Approval: Spud: 10/13/2014  Approved Temporary Abandonment: Shut In: Plug and Abandoned Intent Received: Well Plugged: Site Release:	Measured Vertical Depth:	15977		Plugback Measured:		15901	
Event Dates  Initial APD Approval: 01/24/2014  Most Recent APD Approval: 01/24/2014  APD Cancellation:  APD Extension Approval:  Spud: 10/13/2014  Approved Temporary  Abandonment:  Shut In:  Plug and Abandoned Intent  Received:  Well Plugged: Site Release:	Formation Tops						
Initial APD Approval: 01/24/2014  Most Recent APD Approval: 01/24/2014  APD Cancellation:  APD Extension Approval:  Spud: 10/13/2014  Approved Temporary  Abandonment:  Shut In:  Plug and Abandoned Intent  Received: Last MIT/BHT:  Well Plugged:  Site Release:		Formation	Тор	Producing M	lethod Obta	ained	
Most Recent APD Approval: 01/24/2014 Current APD Expiration: 01/24/2016  APD Cancellation:  APD Extension Approval:  Spud: 10/13/2014 Gas Capture Plan Received:  Approved Temporary TA Expiration:  Abandonment:  Shut In:  Plug and Abandoned Intent Received:  Received: PNR Expiration:  Received: Last MIT/BHT:	Event Dates						
Most Recent APD Approval: 01/24/2014 Current APD Expiration: 01/24/2016  APD Cancellation:  APD Extension Approval:  Spud: 10/13/2014 Gas Capture Plan Received:  Approved Temporary TA Expiration:  Abandonment:  Shut In:  Plug and Abandoned Intent Received:  Received: PNR Expiration:  Received: Last MIT/BHT:	Initial APD Approval:	01/24/2014					
APD Cancellation:  APD Extension Approval:  Spud: 10/13/2014 Gas Capture Plan Received:  Approved Temporary TA Expiration:  Abandonment:  Shut In:  Plug and Abandoned Intent PNR Expiration:  Received: Last MIT/BHT:  Well Plugged:  Site Release:				Current APD Expiration:		01/24/2016	
APD Extension Approval:  Spud: 10/13/2014 Gas Capture Plan Received:  Approved Temporary TA Expiration:  Abandonment:  Shut In:  Plug and Abandoned Intent PNR Expiration:  Received: Last MIT/BHT:  Well Plugged:  Site Release:		- 11 11 11 11 11 11 11 11 11 11 11 11 11					
Spud: 10/13/2014 Gas Capture Plan Received:  Approved Temporary TA Expiration:  Abandonment:  Shut In:  Plug and Abandoned Intent PNR Expiration:  Received: Last MIT/BHT:  Well Plugged:  Site Release:							
Approved Temporary Abandonment: Shut In: Plug and Abandoned Intent Received: Well Plugged: Site Release:		10/13/2014		Gas Capture Plan Receive	ed:		
Abandonment: Shut In: Plug and Abandoned Intent PNR Expiration: Received: Last MIT/BHT: Well Plugged: Site Release:	•			· · · · · · · · · · · · · · · · · · ·			
Plug and Abandoned Intent  Received: Well Plugged: Site Release:							
Received: Last MIT/BHT: Well Plugged: Site Release:	Shut In:						
Received: Last MIT/BHT: Well Plugged: Site Release:	Plug and Abandoned Intent			PNR Expiration:			
Site Release:	-			•			
Site Release:	Well Plugged:						
		12/01/2014					

History								
Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/24/2014	[40329] SEA SNAKE 35 STATE	#001H	[6137] DEVON ENERGY PRODUCTION COMPANY, LP	New	Oil	Active		

Comments



# Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

		POD													
DOD N. I	G 1	Sub-		_	Q	_	C	TEN.	ъ	<b>%</b> 7	₹7	D! A D	a wallo		Vater
POD Number	Code		County							X	Y	DistanceDe			
<u>C 02284</u>		CUB	LE	4	2	4	26	23S	33E	637907	3571626*	2322	325	225	100
C 04014 POD5		CUB	LE	1	4	2	01	24S	33E	639284	3569086	2443	95	85	10
C 04014 POD4		CUB	LE	3	4	2	01	24S	33E	639295	3568859 🌑	2506	96	86	10
C 04014 POD3		CUB	LE	2	4	2	01	24S	33E	639497	3569007	2668	95	87	8
C 04014 POD2		CUB	LE	4	4	2	01	24S	33E	639656	3568917	2842	95	81	14
<u>C 02281</u>		CUB	LE	3	4	4	28	23S	33E	634495	3571183*	2897	545	400	145
<u>C 02308</u>		CUB	LE	1	3	1	10	24S	33E	634953	3567364*	2909	40	20	20
<u>C 02283</u>		CUB	LE	4	2	2	26	23S	33E	637896	3572431*	3062	325	225	100
C 04014 POD1		CUB	LE	1	1	3	06	24S	34E	639811	3568638	3064	91	81	10
<u>C 02282</u>		CUB	LE	3	1	1	25	23S	33E	638098	3572436*	3139	325	225	100
<u>C 02280</u>		CUB	LE	3	2	4	28	23S	33E	634489	3571586*	3148	650	400	250
<u>C 02278</u>		CUB	LE	3		2	28	23S	33E	634484	3571989*	3427	650	400	250
<u>C 02279</u>		CUB	LE	3	4	3	28	23S	33E	633691	3571173*	3584	650	400	250
C 03591 POD1		CUB	LE	2	1	4	05	24S	33E	632731	3568518	4275			
C 03917 POD1		С	LE	4	1	3	13	24S	33E	638374	3565212	4578	600	420	180
C 04282 POD1		С	LE	1	2	1	05	24S	34E	641662	3569541	4779	574	390	184
C 03620 POD1		CUB	LE	1	4	3	32	23S	34E	641790	3569941	4923	480	130	350
C 03666 POD1		C	LE	2	3	4	13	24S	33E	639132	3565078	4997	650	390	260

Average Depth to Water:

237 feet

Received by OCD: 11/29/2020 7:41:49 AM rs/ReportProxy?queryData=%7B"report"%3A"waterColumn"%2C%0A"BasinDiv"%3A"false"%2C%0A"UsageDiv"%3A"false"%2C%0A"radiusBox"% Page 21 of 53

Minimum Depth:

20 feet

Maximum Depth:

420 feet

**Record Count:** 18

<u>UTMNAD83 Radius Search (in meters):</u>

**Northing (Y):** 3569541.1 **Easting (X):** 636882.89 **Radius:** 5000

\*UTM location was derived from PLSS - see Help

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10/5/20 11:52 AM

WATER COLUMN/ AVERAGE DEPTH TO

WATER



## **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

V V

C 04014 POD1

1 1 3 06 24S 34E

639811 3568638

ENVIRO-DRILL, INC.

**Driller License:** 1186

HAMMER, RODNEY

02/13/2017

2.00

Y

**Driller Company:** 

Plug Date:

Drill Start Date: (Log File Date: (

03/03/2017

**Drill Finish Date:** 02/17/2017 **PCW Rcy Date:** 

Source:

Shallow

**Pump Type:** 

**Driller Name:** 

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well:

91 feet

Depth Water:

81 feet

Water Bearing Stratifications:

Top Bottom Description

91 Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

Top Bottom

47

76

91

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1/29/20 8:08 AM



## **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**  Q64 Q16 Q4 Sec Tws Rng

C 04014 POD2

2 01 24S 33E

3568917 639656

1186 **Driller Company:** ENVIRO-DRILL, INC.

**Driller Name:** HAMMER, RODNEY

**Drill Start Date:** 02/13/2017 02/17/2017

Plug Date:

Log File Date:

03/03/2017

**Drill Finish Date: PCW Rcv Date:** 

Source:

Shallow

**Pump Type: Casing Size:** 

**Driller License:** 

Pipe Discharge Size:

Depth Well:

**Estimated Yield:** Depth Water:

81 feet

Water Bearing Stratifications:

2.00

95 feet

Top **Bottom Description** 

Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

**Bottom** Top

95 80

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38

1/29/20 8:08 AM



## **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**  Q64 Q16 Q4 Sec Tws Rng

C 04014 POD3

2 01 24S 33E

3569007 639497

**Driller License:** 

1186

**Driller Company:** 

ENVIRO-DRILL, INC.

**Driller Name:** HAMMER, RODNEY

**Drill Start Date:** 02/13/2017 Log File Date:

**Drill Finish Date: PCW Rcv Date:** 

02/17/2017

Plug Date:

Source:

Shallow

**Pump Type:** 

03/03/2017

Pipe Discharge Size:

**Estimated Yield:** 

**Casing Size:** 

2.00 Depth Well:

95 feet

Depth Water:

87 feet

Water Bearing Stratifications:

Top **Bottom Description** 

Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

**Bottom** Top

95 80

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49

1/29/20 8:07 AM



## **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

TO ST.

C 04014 POD4

3 4 2 01 24S 33E

639295 3568859

**Driller License:** 1186 **Drill** 

**Driller Company:** ENVIRO-DRILL, INC.

**Driller Name:** HAMMER, RODNEY

**Drill Start Date:** 02/13/2017

**Drill Finish Date:** 

02/17/2017

Plug Date:

Log File Date:

03/03/2017

PCW Rcv Date:

Source:

Shallow

Pump Type:

Pipe Discharge Size:

Estimated Yield:

0.5.0

Casing Size: 2.00

Depth Well:

96 feet

Depth Water:

86 feet

Water Bearing Stratifications:

Top Bottom Description

96 Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

Top Bottom

35 96

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35

1/29/20 8:06 AM



USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS Water Resources** 

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

### Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

Groundwater levels for the Nation

### Search Results -- 1 sites found

site\_no list =

• 321348103340401

## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

## USGS 321348103340401 24S.33E.10.13123

Available data for this site Groundwater: Field measurements GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°14'04.9", Longitude 103°34'02.4" NAD83

Land-surface elevation 3,592 feet above NAVD88

The depth of the well is 36 feet below land surface.

This well is completed in the Ogallala Formation (1210GLL) local aquifer.

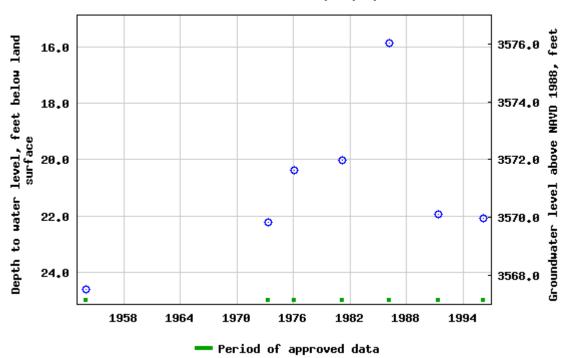
## **Output formats**

Table of data	
<u>Tab-separated data</u>	

Graph of data

Reselect period

#### USGS 321348103340401 245.33E.10.13123



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

**Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2020-08-28 15:38:01 EDT

0.82 0.61 nadww01





## **Water Right Summary**

WR File Number: LWD 01213 Subbasin: CUB Cross Reference: LWD-C-21

Primary Purpose: PLS NON 72-12-1 LIVESTOCK WATERING

Primary Status: DCL DECLARATION

Total Acres: 2.8 Subfile: - Header: -

Total Diversion: 3.7 Cause/Case: -

Owner: DIAMOND & HALF INC

#### **Documents on File**

			Sta	itus		r rom/			
Trn #	Doc	File/Act	1	2	Transaction Desc.	To	Acres	Diversion	Consumptive
631891	DCL	1998-02-09	APP	RCV	LWD-C-21 AMENDED	T	2.8	3.7	0
631873	DCL	1993-04-20	DCL	PRC	LWD-C-21	T	2.8	3.7	

#### **Current Points of Diversion**

(NAD83 UTM in meters)

 POD Number
 Well Tag
 Source
 64Q16Q4Sec Tws Rng
 X
 Y
 Other Location Desc

 LWD 01213 POD1
 4 3 1 01 24S 33E
 638347 3568818\*
 Other Location Desc

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

#### **Priority Summary**

PriorityStatusAcresDiversionPod Number12/31/1935DCL2.83.7LWD 01213 POD1

#### Place of Use

 256
 64
 Q16
 Q4Sec
 Tws
 Rng
 Acres
 Diversion
 CU
 Use
 Priority
 Status
 Other Location Desc

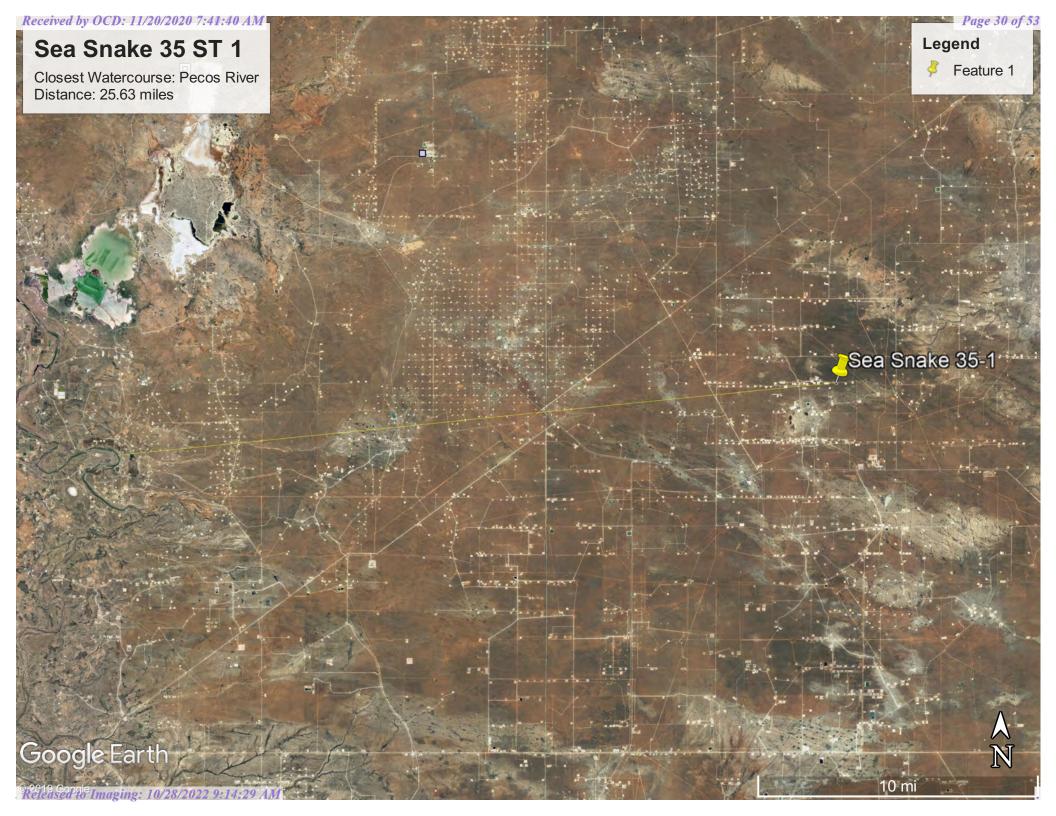
 4
 3
 1
 01
 248
 33E
 2.8
 3.7
 PLS
 12/31/1948
 PRG
 "JOG TANK" BELL LAKE 7.5"

#### Source

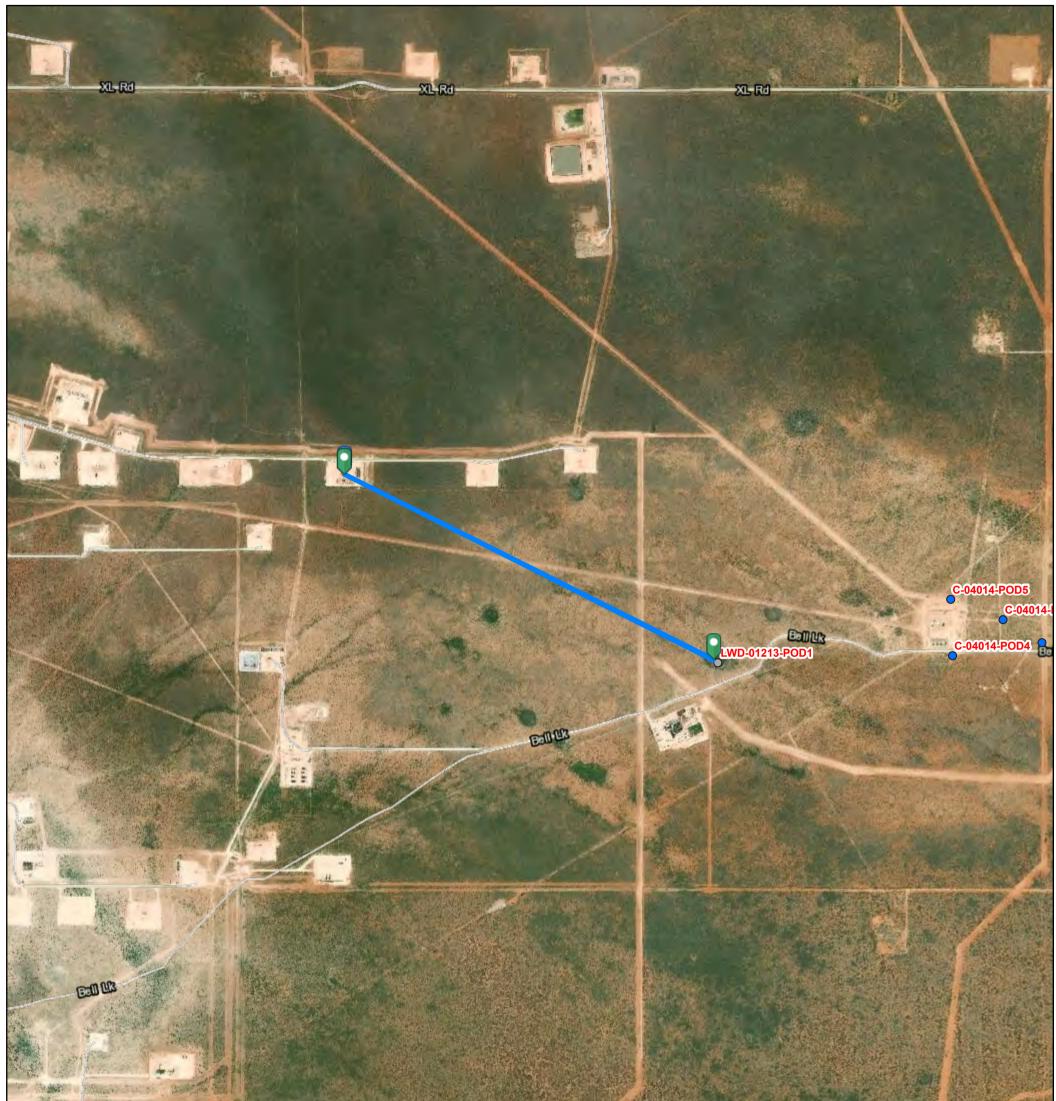
AcresDiversionCUUsePrioritySourceDescription2.83.7PLS12/31/1948SW

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1/29/20 7:52 AM WATER RIGHT SUMMARY



# Distance to Wetland



1/29/2020, 8:00:37 AM

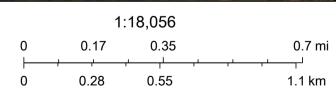
OSE District Boundary

GIS WATERS PODs

Active

Declared Groundwater Basins

Surface Water Sub Basins



Esri, HERE, Garmin, (c) OpenStreetMap contributors, Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community, Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and



#### MAP LEGEND

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00

Δ

**Water Features** 

Transportation

---

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

**US Routes** 

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

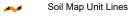
Aerial Photography

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

Soil Map Unit Polygons



Soil Map Unit Points

#### **Special Point Features**

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot
Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

## MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Dec 31, 2009—Sep 17, 2017

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI		
ВЕ	Berino-Cacique loamy fine sands association	72.7	52.9%		
SE	Simona fine sandy loam, 0 to 3 percent slopes	63.0	45.9%		
SR	Simona-Upton association	1.7	1.3%		
Totals for Area of Interest		137.4	100.0%		

## Lea County, New Mexico

## BE—Berino-Cacique loamy fine sands association

### **Map Unit Setting**

National map unit symbol: dmpd Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 13 inches
Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Berino and similar soils: 50 percent Cacique and similar soils: 40 percent Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

## **Description of Berino**

### Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock over calcareous sandy alluvium derived from sedimentary

rock

#### Typical profile

A - 0 to 6 inches: loamy fine sand Btk - 6 to 60 inches: sandy clay loam

### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat):

Moderately high to high (0.60 to 2.00 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Gypsum, maximum in profile: 1 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0

to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 2.0

Available water storage in profile: Moderate (about 8.7 inches)

## Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7c

Hydrologic Soil Group: B

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

## **Description of Cacique**

### Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Calcareous eolian deposits derived from

sedimentary rock

### **Typical profile**

A - 0 to 12 inches: loamy fine sand

Bt - 12 to 28 inches: sandy clay loam

Bkm - 28 to 38 inches: cemented material

### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: 20 to 40 inches to petrocalcic

Natural drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very

low to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 5 percent

Gypsum, maximum in profile: 1 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0

to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 2.0

Available water storage in profile: Low (about 3.6 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7c

Hydrologic Soil Group: C

Ecological site: Sandy (R042XC004NM)

Hydric soil rating: No

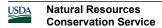
#### **Minor Components**

#### Maljamar

Percent of map unit: 6 percent

Ecological site: Limy Upland 16-21" PZ (R077CY028TX)

Hydric soil rating: No



Map Unit Description: Berino-Cacique loamy fine sands association---Lea County, New Mexico

#### **Palomas**

Percent of map unit: 4 percent Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

### **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019

## Lea County, New Mexico

### SE—Simona fine sandy loam, 0 to 3 percent slopes

#### **Map Unit Setting**

National map unit symbol: dmr2 Elevation: 3,000 to 4,200 feet

Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 58 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Simona and similar soils: 85 percent *Minor components:* 15 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

#### **Description of Simona**

#### Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Calcareous eolian deposits derived from

sedimentary rock

#### **Typical profile**

A - 0 to 8 inches: fine sandy loam

Bk - 8 to 16 inches: gravelly fine sandy loam Bkm - 16 to 26 inches: cemented material

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 7 to 20 inches to petrocalcic

Natural drainage class: Well drained

Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very

low to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 35 percent

Gypsum, maximum in profile: 1 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0

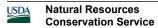
to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 2.0

Available water storage in profile: Very low (about 2.0 inches)

#### Interpretive groups

Land capability classification (irrigated): 6s



Map Unit Description: Simona fine sandy loam, 0 to 3 percent slopes---Lea County, New Mexico

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: Shallow Sandy (R042XC002NM)

Hydric soil rating: No

### **Minor Components**

#### Kimbrough

Percent of map unit: 8 percent

Ecological site: Very Shallow 16-21" PZ (R077CY037TX)

Hydric soil rating: No

#### Lea

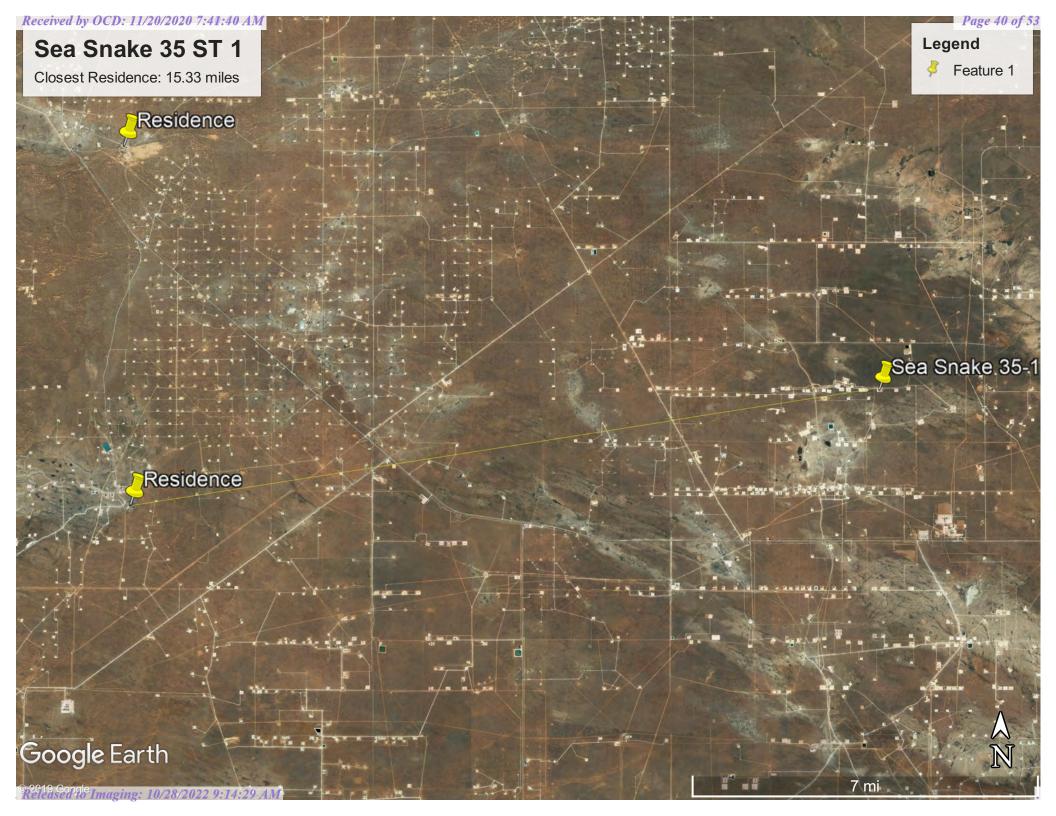
Percent of map unit: 7 percent

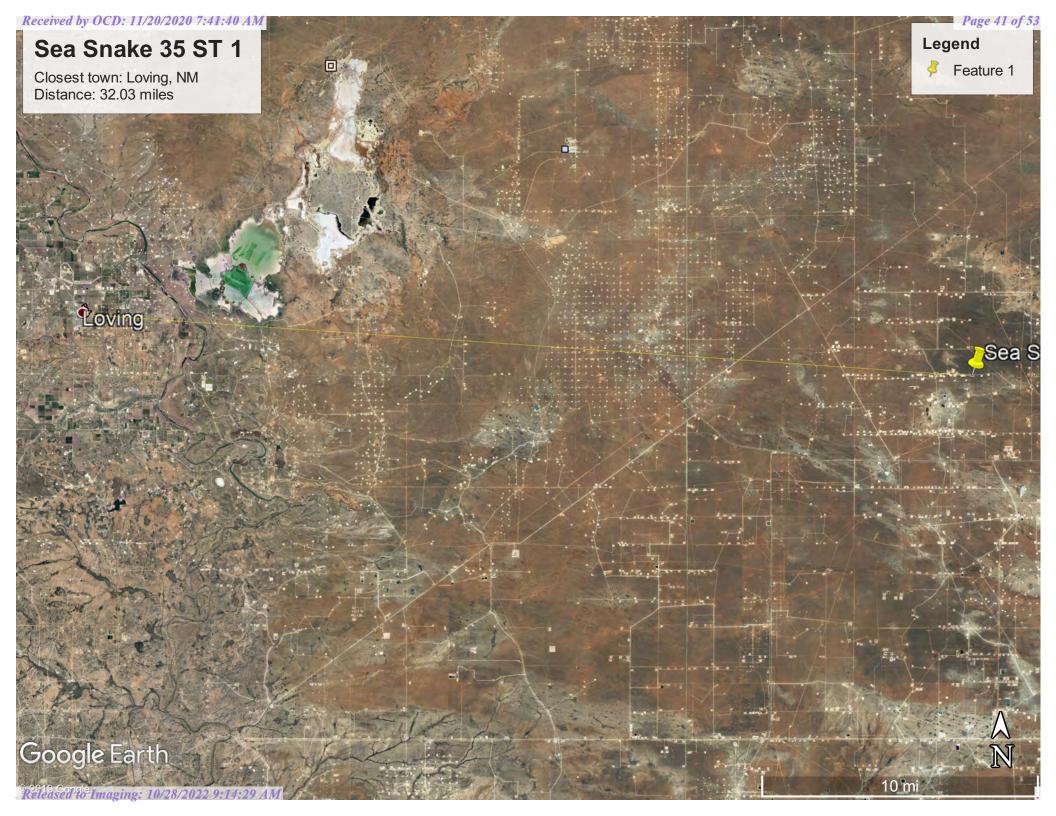
Ecological site: Limy Upland 16-21" PZ (R077CY028TX)

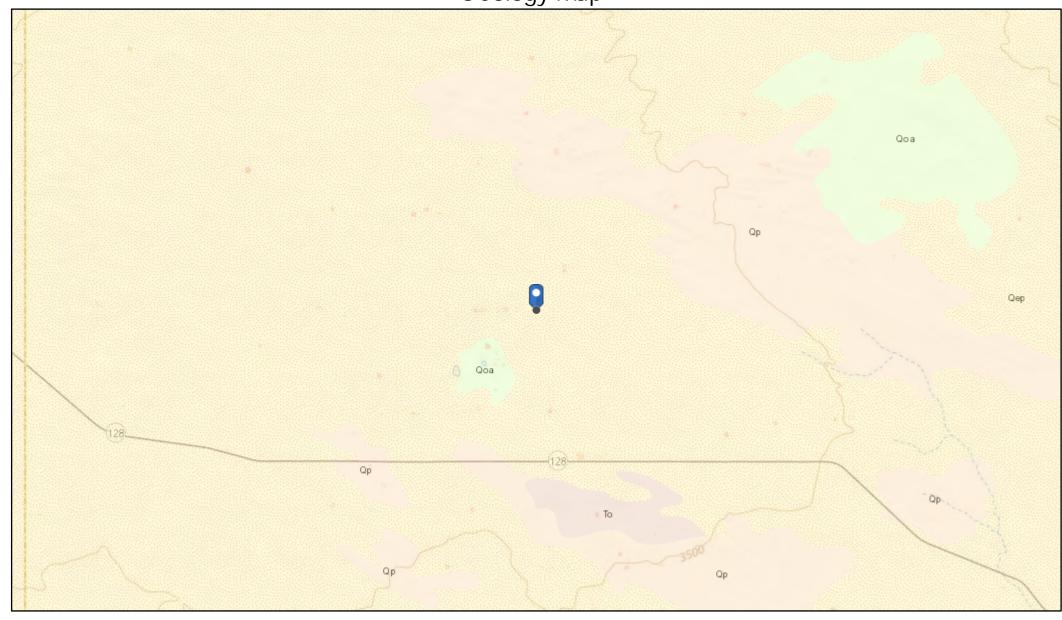
Hydric soil rating: No

### **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019





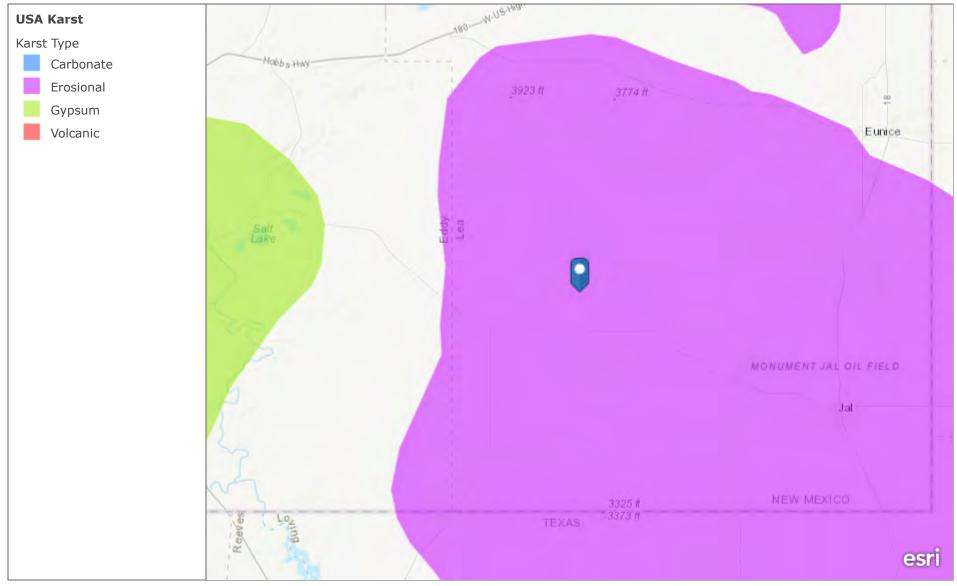


1/29/2020, 8:44:01 AM

1:144,448 0 1 2 4 mi 1:144,448 0 1.5 3 6 km

USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset USGS Global Ecosystems; U.S. Census

# **USA Karst**



A map showing karst areas in the United States based on the U.S. Geological Survey Open-File Report 2004-1352

Esri, HERE, Garmin, USGS, NGA, EPA, USDA, NPS | U.S. Geological Survey Open-File Report 2004-1352, Caves and Karst in the U.S. National Park Service, AGI Karst Map of the US.

# **ATTACHMENT 4**

#### **Natalie Gordon**

From: Dhugal Hanton <vertexresourcegroupusa@gmail.com>

Sent: Monday, September 14, 2020 9:25 AM

**To:** Natalie Gordon

**Subject:** Fwd: Multiple Incidents: Sea Snake 35 State 1H 48-hr Notification of Liner Inspection

----- Forwarded message -----

From: Dhugal Hanton < vertexresourcegroupusa@gmail.com >

Date: Mon, Sep 14, 2020 at 9:24 AM

Subject: Multiple Incidents: Sea Snake 35 State 1H 48-hr Notification of Liner Inspection

To: < OCD.Enviro@state.nm.us >, < spills@slo.state.nm.us >

Cc: <tom.bynum@dvn.com>, <amanda.davis@dvn.com>, <wesley.mathews@dvn.com>, <Lupe.Carrasco@dvn.com>

All,

Please accept this email as 48-hr notification that Vertex Resource Services has scheduled a liner inspection to be conducted at Sea Snake 35 State 1H for the following releases:

1. NTO1431629657 (1RP-3418) - DOR: 11/09/2014

2. NCH1827837754 (1RP-5220) - DOR: 08/31/2018

3. NAB1909351591 (1RP-5415) - DOR: 03/10/2019

4. NRM1925536016 (1RP-5654) - DOR: 07/29/2019

This work will be completed on behalf of Devon Energy Production Company.

On Wednesday, September 16, 2020 at approximately 9:00 a.m., Kevin Smith of Vertex will be onsite to conduct a liner inspection. He can be reached at 575-988-0871. If you need directions to the site, please do not hesitate to contact him.

If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

#### **Natalie Gordon**

Project Manager

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.725.5001 ext 709 C 505.506.0040

#### www.vertex.ca

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and any attachment is prohibited. If you have received this communication in error, please notify us by reply email and immediately and permanently delete this message and any attachments. Thank you.

# **ATTACHMENT 5**



Client:	Devon Energy Corporation	Inspection Date:	9/16/2020			
Site Location Name:	Sea Snake 35 State #001H	Report Run Date:	9/22/2020 8:32 PM			
Client Contact Name:	Amanda Davis	API #:	30-025-41625			
Client Contact Phone #:	(575) 748-0176					
Unique Project ID	-Sea Snake 35 State #001H	Project Owner:	Tom Bynum			
Project Reference #	Spill 03/10/2019	Project Manager:	Natalie Gordon			
Summary of Times						
Arrived at Site	9/16/2020 9:32 AM					
Departed Site	9/16/2020 3:02 PM					
Field Notes						

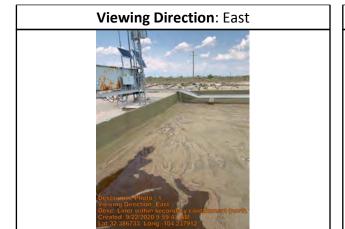
**9:58** Conducting liner inspection to verify if any tears, cracks, holes, or any integrity deficiencies are present within the liner of the secondary containment. Pictures will be taken to show the spill in question was able to be contained within the secondary containment.

## **Next Steps & Recommendations**

- 1 No tears, cracks, holes or any integrity deficiencies were identified in the liner inspection. No visible of signs of the incident in question escaping the secondary containment. Rainwater was present in the containment as shown in the inspection photos.
- 2 No further remediation activity is recommended at this time for this incident.



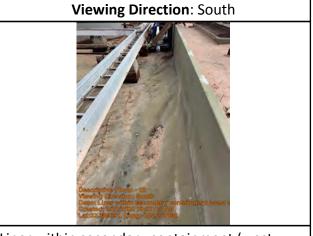
#### **Site Photos**



Liner within secondary containment (north wall)



Liner within secondary containment (north wall)



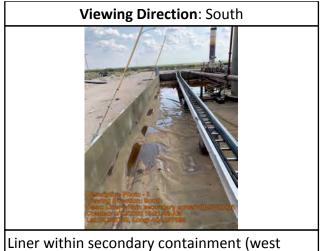
Liner within secondary containment (west wall)

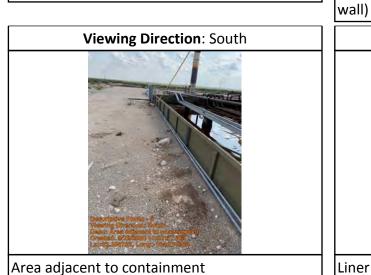


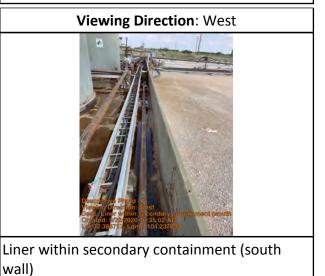
Liner within secondary containment (west wall)











Run on 9/22/2020 8:32 PM UTC









### **Daily Site Visit Signature**

**Inspector:** Kevin Smith

Signature: July July

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 11268

#### **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	11268
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	d Condition	Condition Date
bhall	None	10/28/2022