

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2230546063
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Franklin Mountain Energy, LLC	OGRID: 373910
Contact Name: Rachael Overbey	Contact Telephone: 720-414-7868
Contact email: roverbey@fmlc.com	Incident # (assigned by OCD)
Contact mailing address: 44 Cook Street, Suite 1000; Denver, CO 80206	

Location of Release Source

Latitude 32.16583° Longitude -103.33416°
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Parade State Com Well 704H	Site Type: Production
Date Release Discovered: 10/26/2022	API# (if applicable): 30-025-46506

Unit Letter	Section	Township	Range	County
B	2	25S	35E	Lea

Surface Owner: ☒ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Crude Oil/Produced Water Mixture	Volume/Weight Released (provide units): 15.6 barrels	Volume/Weight Recovered (provide units): 10 barrels (via vacuum truck)

Cause of Release: The flowline of Parade State Com Well 704H was accidentally struck on October 26, 2022, during ongoing site operations. The well was instantaneously shut-in, and mitigation was initiated. As per the attached calculations, 15.6 barrels of liquid were released, remaining localized to the site. Approximately 10 barrels of liquid were recovered by vacuum truck. Impacted soil was removed from the area and disposed of properly.

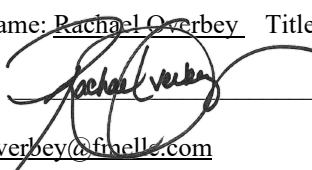
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Rachael Overbey</u> Title: <u>Director – Operations Planning and Regulatory</u>	
Signature: 	Date: <u>10/27/2022</u>
email: <u>roverbey@finelle.com</u>	Telephone: <u>720-414-7868</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>11/01/2022</u>

SPILL VOLUME CALCULATOR

**This tool will provide an initial best estimate of spill volume for reporting purposes.*

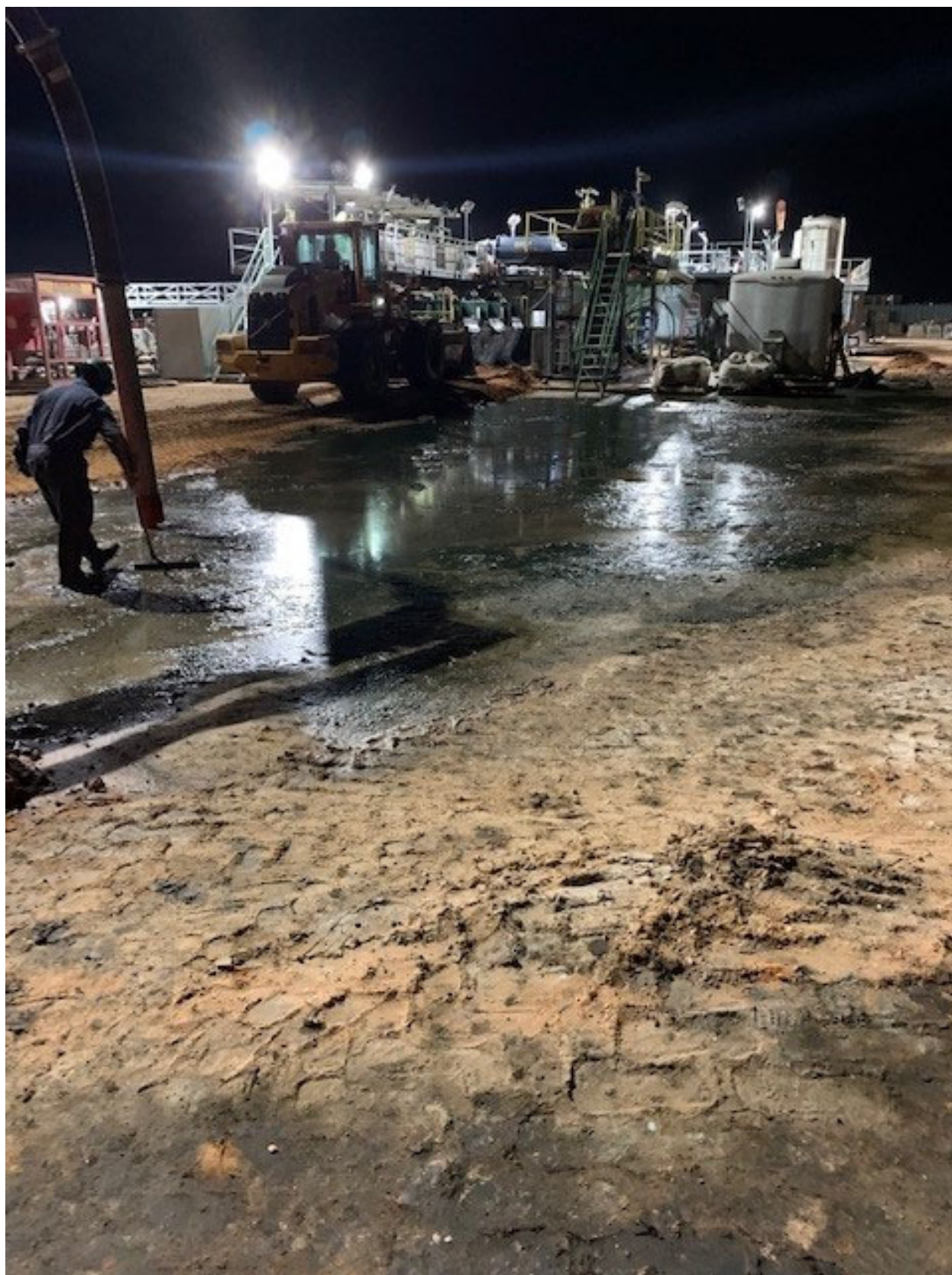
***Before entering information in any field, press the CLEAR ALL button in the top left-hand corner.*

<div style="background-color: red; width: 20px; height: 10px; display: inline-block;"></div> Dropdown-Box	<div style="background-color: yellow; width: 20px; height: 10px; display: inline-block;"></div> Input Data	<div style="background-color: gray; width: 20px; height: 10px; display: inline-block;"></div> Not Applicable
-----------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------

What is the type of spill?	Petroleum Product
Do you know the source container of the spill AND the level depth of liquids lost?	No
Are there visible (measurable) liquids on the surface?	Yes
Does the spill have a sheen?	
What is the shape of the container?	
Enter length of spill:	140.00 ft
Enter width of spill:	30.00 ft
Enter the depth of spill on the surface:	0.25 in
Enter the depth of liquids lost from the source container:	
Enter depth of soil penetration:	
Input % of oil sheen coverage of the total spill area:	
Barely visible	0.000000 bbl
Silvery	0.000000 bbl
Slight color	0.000000 bbl
Bright color	0.000000 bbl
Gull	0.000000 bbl
Dark	0.000000 bbl
TOTAL (Must equal 100%)	0.000000 bbl

Values do not sum up to 100%! Equal to 0%

RESULTS	TOTAL SPILL VOLUME:	15.585 bbl
		654.554 gal
	OIL SPILL VOLUME:	15.585 bbl
		654.554 gal







District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 155297

CONDITIONS

Operator: Franklin Mountain Energy LLC 44 Cook Street Denver, CO 80206	OGRID: 373910
	Action Number: 155297
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/1/2022