RANGER
ENVIRONMENTAL SERVICES, INC.

SITE CHARACTERIZATION UPDATE & PROPOSED ASSESSMENT WORK PLAN

DENTON GAS PLANT
UNIT NWSE, SECTION 2, TOWNSHIP 15S, RANGE 37E
LEA COUNTY, NEW MEXICO
33.044544, -103.169415
NMOCD INCIDENT #NRM2033752202

PREPARED FOR:

DAVIS GAS PROCESSING, INC.
211 NORTH COLORADO
MIDLAND, TEXAS 88210

PREPARED BY:

RANGER ENVIRONMENTAL SERVICES, INC.
P.O. BOX 201179
AUSTIN, TEXAS 78720

JUNE 16, 2022
RANGER REFERENCE #6116

Daniel Airey, P.G. (TX-1022)
Senior Project Manager

William Kierdorf, REM
Project Manager

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1.0 SITE LOCATION AND BACKGROUND

The Denton Gas Plan (Site) is an active natural gas processing plant/facility owned and operated by Davis Gas Processing (DGP). The Site is located on private land, approximately 13 miles northeast of Lovington within Lea County, New Mexico. The facility is situated in Unit NWSE, Section 2, Township 15S Range 37E, at GPS coordinates 33.044544, -103.169415.

On November 7, 2020, an accidental tank overfill incident occurred at the subject site. During site operations, a valve was inadvertently left open, resulting the overfilling of the tank and release of approximately nine barrels (bbls) of a condensate and produced water mixture. The released fluids were contained within the earthen secondary containment berm surrounding the subject tank. Upon discovery, immediate action was taken to stop the release of fluids from the tank. Emergency vacuum trucks were dispatched to the Site and were successful in the recovery of approximately eight barrels of released fluids.

The incident was reported to the New Mexico Oil Conservation Division (NMOCD). An Initial C-141 Form was approved by the NMOCD on December 2, 2020, and an Incident Number (NRM2033752202) was issued.

DPG has retained Ranger Environmental Services, Inc. (Ranger), to assist in the assessment and remediation activities associated with the November 7, 2020 incident.

A Ranger prepared *Site Characterization and Assessment Work Plan*, was submitted to the NMOCD on February 5, 2021. The report documented the initial response to the release, completed assessment efforts, site characterization details, and proposed additional assessment activities at the Site. Due to the presence of water wells within 1,000 feet of the subject area, a variance request was also included in the submitted plan. Based on the use of the wells and depth-to-groundwater information collected from the active on-site well, the request was made to allow for the utilization of NMAC 19.15.29.12 Table 1 Depth-to-Groundwater <100 feet criteria. Additionally, due to the nature of the area impacted by the releases in the immediate vicinity of active production equipment, the plan included information of an anticipated deferral of remediation request.

On June 15, 2021, a response was received by the NMOCD stating that the proposed work plan was denied. The denial was based on the site characterization details included in the submitted *Site Characterization and Assessment Work Plan.* In the denial correspondence, the NMOCD

stated that there was no justification for the proposed depth-to-groundwater criteria, and based on specific data the area should be addressed according to the NMAC 19.15.29.12 Table 1 Depth-to-Groundwater <50' feet criteria.

To address the NMOCD denial, Ranger prepared a formal response dated June 30, 2021. Within the response, details of the gauging of the active on-site well was reviewed and additional depth-to-groundwater information was presented. The request for a variance to the wellhead protection rule was reiterated.

On March 16, 2022, an additional response was received from the NMOCD. The response included the approval of the use of depth-to-groundwater data from an identified well (L 10685) installed in 1997. However, the March 16, 2022, response did not provide commentary or response to the requested variance.

The following report has been prepared to provide an update to the current site status, update the site characterization details, proposed additional assessment activities, to request a variance to the wellhead protection rule, and to request a deferral of remediation activities at the Site.

2.0 PROJECT UPDATE

2.1 Depth-to-groundwater

Utilizing the approved depth-to-groundwater information of NMOSE Well ID "L 10685", depth-to-groundwater for the area is considered to fall into the 51 to 100 foot below ground surface range.

A copy of the available NMOSE data for the well is attached.

2.2 Site Status Update

Since the last submitted correspondence, decommissioning activities at the subject site have been initiated as majority of the plant operations have ceased. Ultimate plans at the subject site still include operations which will require equipment situated in the immediate vicinity of the subject release/impact area.

Decommissioning activities were initiated in May 2022 and are anticipated to be completed in August 2022.

2.3 Variance Request

Due to the presence of the observed water well locations within the regulatory 1,000 foot radius of the incident area, NMAC 19.15.29 states that the release must be addressed as if the depth-to-groundwater in the area was at a depth less than 50 feet. As previously reported, of the three water wells located within the 1,000 foot buffer area, two of the wells are out-of-service. Recent use of the active well within the area is noted to have been limited to plant processing water and toilette flushing. Based on the location of the active well, nature and volume of the release there is no evidence to suggest that the well has been adversely affected by the incident.

To further limit any potential contamination pathway, it is proposed that the observed out-of-service water wells will be plugged and abandoned. The active water well on-site will be kept in

operation for limited use as fire protection and non-potable use. Additional measures (signage) will be implemented to ensure that use of water originating from the in-service well will be limited to utilization for fire protection and non-potable uses.

Based on this information, DGP respectfully requests a variance to the 19.15.29.12 rule and proposes that the site be addressed utilizing the on-site information collected documenting that depth-to-groundwater in the area is greater than 100 feet.

2.4 Clean-up Criteria

Based upon the previously supplied Site characterization details[1] , NMOCD approved depth-to-groundwater information, and variance request, it is proposed to address the site unitizing the Table 1 19.15.29.12 NMAC (groundwater 51'-100' feet) criteria. Additionally, the proposed remediation activities will be completed to bring the surface to four-foot depth interval into compliance with the Restoration, Reclamation and Re-Vegetation criteria detailed in 19.15.29.13 NMAC. The proposed closure criteria are detailed below:

REGULATORY STANDARD	CHLORIDE	TPH (GRO+DRO +MRO)	TPH (GRO+DRO)	BTEX	BENZENE
19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW 51'-100')	10,000	2,500	1,000	50	10
19.15.29.13 NMAC Restoration, Reclamation and Re-Vegetation (Soils 0'-4')	600	100[2]	---	50[2]	10[2]

All Values Presented in Parts Per Million (mg/Kg)

1. Full site characterization details are included in the June 30, 2021 Ranger "Site Characterization and Assessment Work Plan."
2. Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document "Procedures for the Implementation of the Spill Rule" (19.15.29 NMAC) dated September 6, 2019.

3.0 PROPOSED ASSESSMENT WORK PLAN

Upon completion of the decommissioning activities at the site it is proposed to conduct additional assessment activities to properly delineate the impact associated with the release.

The initial assessment activities completed by DGP representatives documented multiple samples in exceedance of the TPH (GRO+DRO) proposed cleanup criteria of 1,000 ppm. To fully

delineate the impacts to within the NMAC 19.15.29 Table 1 Criteria, additional site assessment activities are necessary.

In order to delineate the elevated TPH concentrations in the area, it is proposed to complete additional test excavations for the collection of soil sampling for laboratory analysis. To horizontally delineate the impacts, two additional test excavation will be completed for assessment sampling purposes. One test excavation will be located to the southwest of sample locations “14 DPG” and “15 DGP”. The second horizontal delineation test excavation will be located to the east of sample locations “18 DGP” and “20 DGP”. To complete the vertical delineation of impacts at the location an additional two excavation test holes will be completed. One test hole will be completed in the vicinity of sample location “18 DGP” and the second will be in the vicinity of sample location “14 DGP”.

The test excavation installation process will be completed in one foot intervals to allow for the evaluation and potential sampling of soils for laboratory analysis. Ranger personnel will conduct field readings utilizing an organic vapor monitor (OVM) to evaluate the extent of impacts and determine appropriate locations for laboratory analysis. The horizontal delineation test excavation will be completed to a minimum depth of four feet below ground level. The vertical delineation test excavation will be completed to a depth at which field readings indicate that the soils are within the proposed delineation/cleanup criteria. Soil sampling for laboratory analysis will be determined based on conditions observed within the test excavations in order to confirm TPH (GRO+DRO) concentrations. A minimum of two soil samples will be collected for laboratory analysis from each completed test excavation location. Based on the previously documented soil conditions in the area the samples selected for laboratory analysis will be submitted for TPH analysis using EPA Method 8015.

In the event that field readings indicate that a proposed horizontal test excavation location has elevated TPH concentrations, an additional test excavation will be completed for assessment at a greater distance from the release location. Please note that due to the nature of the facility, a large number of above and below ground appurtenant equipment is present at the site. Thus the proposed sample locations are approximate and will potentially be relocated if necessary, to limit any potential damage and/or safety concerns.

A site map depicting the proposed sample locations is included in Attachment 1.

4.0 DEFERRAL OF REMEDIATION REQUEST

Upon successful delineation of the impacts associated with the November 2020 release incident, a report documenting the delineation assessment results will be prepared. The report will also include a request for a deferral of remediation. Due to the location of the incident and current plans to keep equipment in the area of impact operational, full remediation of the anticipated impacts at the site would require a significant deconstruction activities in the area. As such, deferral of remediation will be requested until the area is made available during operational construction operations, or until the equipment is no longer in use. As the equipment in the area will remain in use, remediating the impacts at the site in accordance with the NMAC 19.15.29.13 Restoration, Reclamation, and Re-Vegetation criteria will be completed upon decommissioning of the remaining equipment.

5.0 ASSESSMENT WORK PLAN SCHEDULE

Upon approval of the Proposed Assessment Work Plan, the proposed field activities will be scheduled as soon as practicably possible upon receipt of NMOCD approval or upon completion of all decommissioning activities at the site.

The proposed additional field assessment activities are anticipated to be completed within a month of initiation. The report documenting the completed assessment activities and request for deferral of remediation will be completed within a month or receiving the laboratory analysis results of sample collected during the additional assessment activities.

ATTACHMENT 1 – C-141 FORM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Davis Gas Processing, Inc.	OGRID: 191566
Contact Name: Bob Stewart	Contact Telephone: 432-682-6311
Contact email: Bstewart@westtexasgas.com	Incident # *(assigned by OCD):*
Contact mailing address: 211 North Colorado, Midland TX, 79701	

Location of Release Source

Latitude 33.044544 Longitude -103.169415
(NAD 83 in decimal degrees to 5 decimal places)

Site Name – Denton Gas Plant	Site Type – Gas Plant
Date Release Discovered – November 7, 2020	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
NWSE	2	15S	37E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (*Name: Davis Gas Processing, Inc.*)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls): 9 bbls total (produced water/condensate mixture)	Volume Recovered (bbls): 8 bbls total
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☒ Yes ☐ No
☒ Condensate	Volume Released (bbls): 9 bbls total (produced water/condensate mixture)	Volume Recovered (bbls): 8 bbls total
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: During site operations a valve was left open resulting in a tank overflow. All of the release fluids were contained to the tank battery secondary containment.

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State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bob Stewart Title: Environmental Analyst III

Signature: Bob Stewart Date: 11-16-20

email: Bstewart@westtexasgas.com Telephone: 432-682-6311

OCD Only

Received by: _____ Date: _____

Bob Stewart

From: OCDOnline@state.nm.us
Sent: Wednesday, December 02, 2020 3:37 PM
To: Bob Stewart
Subject: New Mexico OCD Application Submission was Approved by the OCD

The Oil Conservation Division (OCD) has approved the application PO: KXNQV-201123-C-1410.
The original application was submitted by Robert Stewart for DAVIS GAS PROCESSING CO.

The user added the additional comment:

> "To whom it may concern, The NMOCD has accepted the UPDATED submitted C-141 and the tracking number for this event is NRM2033752202. Please retain this incident number as it is required for all future communication and submittals. NOTE: As of 12/13/2019, NMOCD has discontinued the use of the "RP" numbers. When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141. Thank you. Ramona Marcus, Compliance Officer NMOCD 505-470-3044 Ramona.Marcus@state.nm.us ".

If you are concerned about receiving this email or have any other questions,
please feel free to contact our Santa Fe OCD office.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

State of New Mexico
Oil Conservation Division

Incident ID	NRM2033752202
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	~84’ (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☒ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs *(*No Borings Have been completed at the site*)*
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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State of New Mexico
Oil Conservation Division

Incident ID	NRM2033752202
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Richard Hatchett Title: Executive Vice President

Signature: [signature] Date: 8/8/2022

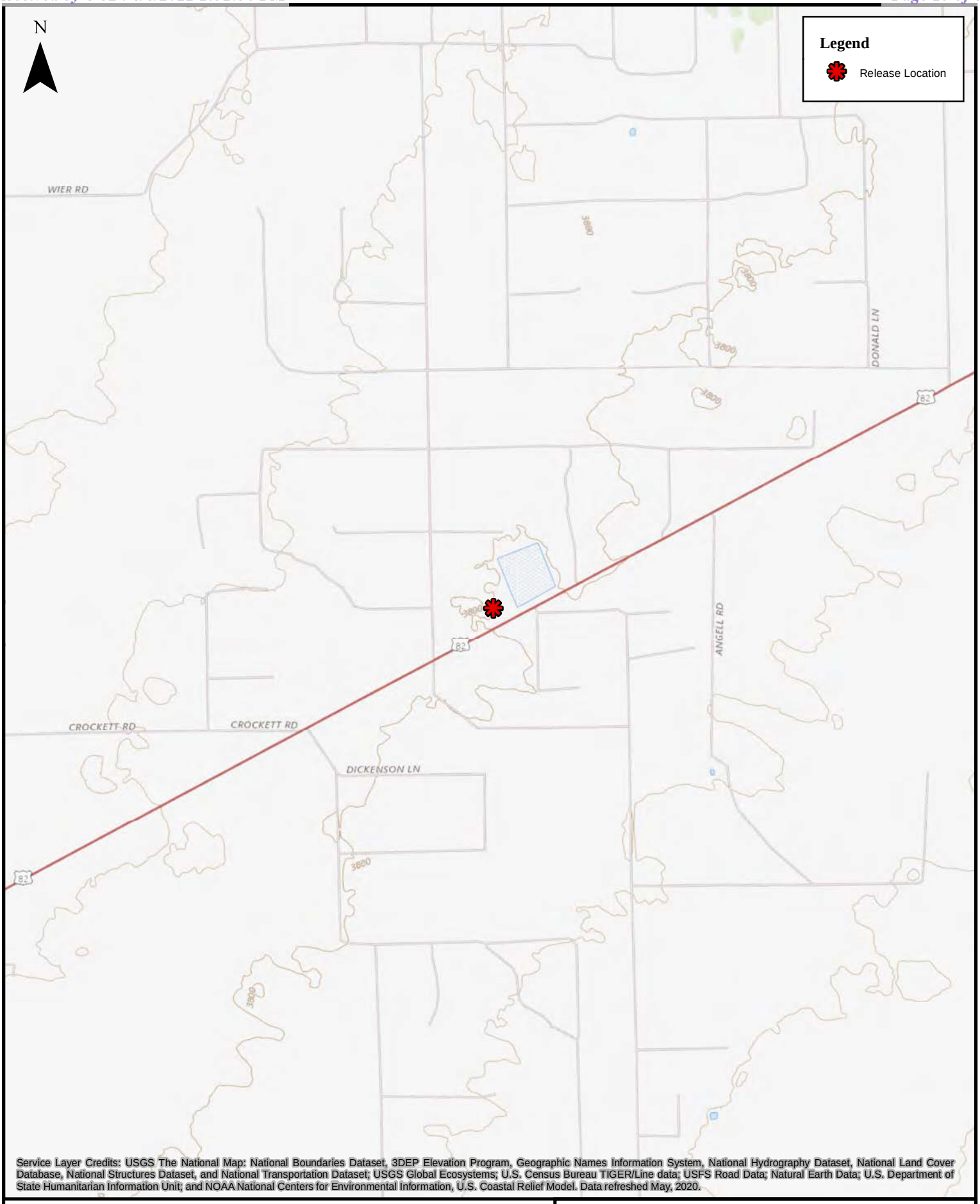
email: rhatchett@westtexasgas.com Telephone: 432-682-6311

OCD Only

Received by: Jocelyn Harimon Date: 11/21/2022

ATTACHMENT 2 - FIGURES

FIGURE 1 – Topographic Map
FIGURE 2 – Area Map
FIGURE **3** – Soil Sample Location Map
FIGURE **4** – Proposed Assessment Map



Service Layer Credits: USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS Global Ecosystems; U.S. Census Bureau TIGER/Line data; USFS Road Data; Natural Earth Data; U.S. Department of State Humanitarian Information Unit; and NOAA National Centers for Environmental Information, U.S. Coastal Relief Model. Data refreshed May, 2020.

RANGER ENVIRONMENTAL SERVICES, INC.

0 600 1,200 2,400 3,600 4,800 Feet

Figure 1 - Topographic Map
DENTON GAS PLAN
LEA COUNTY, NM

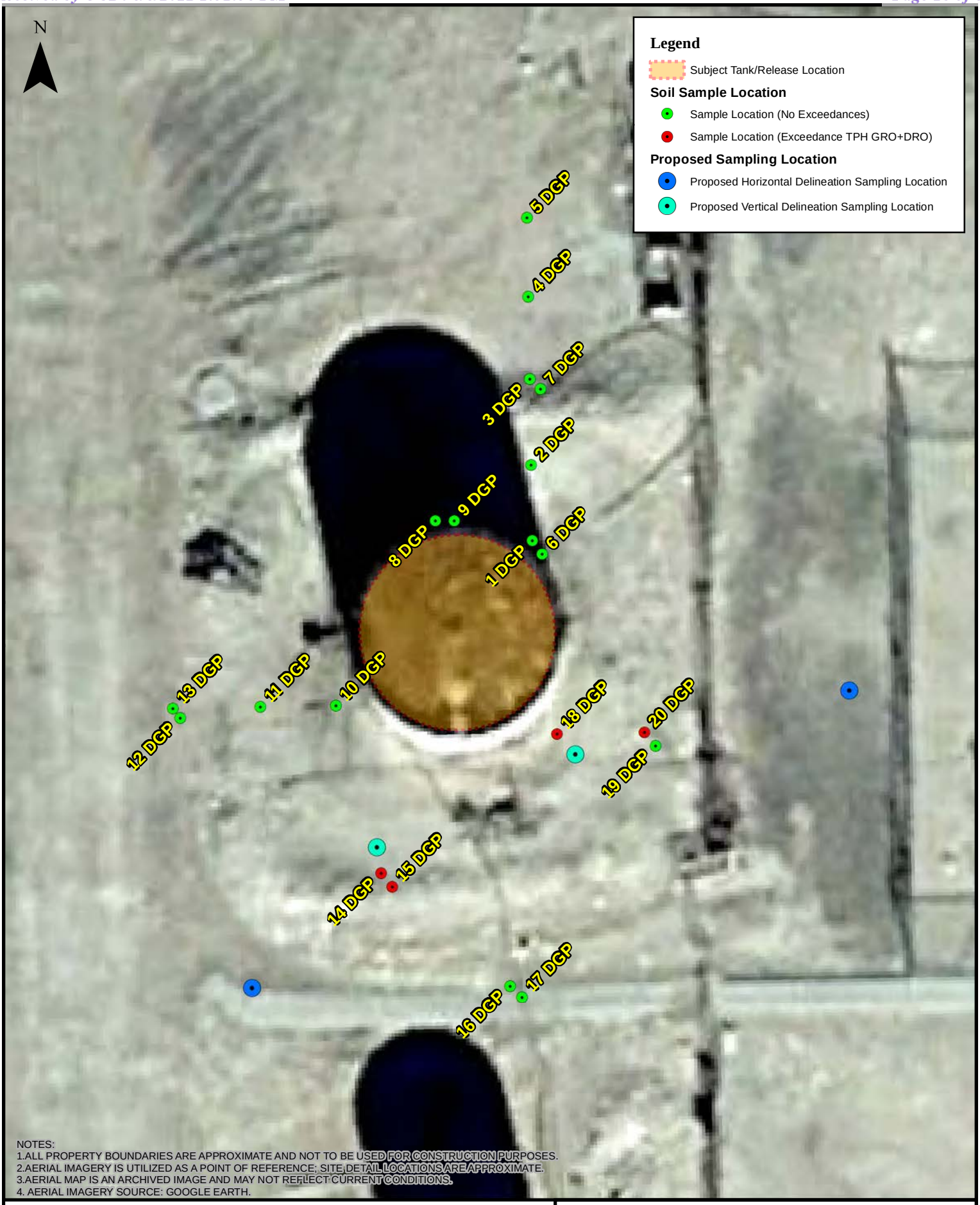
Figure 2 - Area Map
DENTON GAS PLAN
LEA COUNTY, NM

NOTES:
1.ALL PROPERTY BOUNDARIES ARE APPROXIMATE AND NOT TO BE USED FOR CONSTRUCTION PURPOSES.
2.AERIAL IMAGERY IS UTILIZED AS A POINT OF REFERENCE; SITE DETAIL LOCATIONS ARE APPROXIMATE.
3.AERIAL MAP IS AN ARCHIVED IMAGE AND MAY NOT REFLECT CURRENT CONDITIONS.
4. AERIAL IMAGERY SOURCE: GOOGLE EARTH.

RANGER ENVIRONMENTAL SERVICES, INC.

0 3.5 7 14 21 28 Feet

Figure 3 - Soil Sample Location Map
DENTON GAS PLAN
LEA COUNTY, NM



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4. AERIAL IMAGERY SOURCE: GOOGLE EARTH.

RANGER ENVIRONMENTAL SERVICES, INC.

0 3.5 7 14 21 28 Feet

Figure 4 - Proposed Assessment Map
DENTON GAS PLAN
LEA COUNTY, NM

ATTACHMENT 3 – NMOSE WELL ID # L 10685 DATA

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Twn	Rng	X	Y
	L 10685		2	3	02	15S	37E	670588	3657717*

Driller License:	854	**Driller Company:**	GARY KIDD		
Driller Name:	KIDD, GARY (LD)				
Drill Start Date:	06/20/1997	**Drill Finish Date:**	06/23/1997	**Plug Date:**	
Log File Date:	07/23/1997	**PCW Rcv Date:**		**Source:**	Shallow
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	16 GPM
Casing Size:	5.00	**Depth Well:**	150 feet	**Depth Water:**	84 feet

Water Bearing Stratifications:	Top	Bottom	Description
	84	150	Other/Unknown

Casing Perforations:	Top	Bottom
	110	150

***UTM location was derived from PLSS - see Help**

ATTACHMENT 4 – NMOCD CORRESPONDENCE

om: OCDOnline@state.nm.us [mailto:OCDOnline@state.nm.us]
nt: Wednesday, March 16, 2022 3:39 PM
: Bob Stewart <BStewart@westtexasgas.com>
bject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 55760

To whom it may concern (c/o Robert Stewart for DAVIS GAS PROCESSING CO),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nRM2033752202,
for the following reasons:

- **The Site Characterization and Assessment Work Plan dated January 29th, 2021 used a depth to groundwater assumption of (GW>100') in the soil analytical table. The report that was rejected on 6/15/2021 conducted a Water Column/Average DTW search, which showed an Average DTW in Section 2 15S 37E of 47 feet. Of the eight wells in this section, six had DTW of <50'. Most of this data was collected in the 1950s. The well (L 10685) that was installed in 1997, which had a depth to water measurement of 84' meets depth to groundwater criteria and can be used. The active well used for plant processing water and toilette flushing is not a good candidate for static fluid level measurements. If you feel the depth to groundwater is >100', a shallow borehole can be drilled to 101' allowing for verification of the depth. If water is not visible after reaching bottom-hole and waiting 72 hours, the OCD will accept this as evidence. We would just need a copy of the driller's log.**

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 55760.
Please review and make the required correction(s) prior to resubmitting.
If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,
Robert Hamlet
575-748-1283
Robert.Hamlet@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

ATTACHMENT 5 – SITE PHOTOGRAPHS

PHOTOGRAPH NO. 1 – A general view of site during the DPG completed assessment activities in November 2020. *(Approximate GPS Coordinates: 33.044495, -103.169557)*

PHOTOGRAPH NO. 2 – A view of the tank associated with the November 2020 incident during the Ranger site visit in January 2021. *(Approximate GPS Coordinates: 33.044381, -103.169345)*

PHOTOGRAPH NO. 3 – An additional view of the subject tank during the January 2021 Ranger site visit. *(Approximate GPS Coordinates: 33.044613, -103.169384)*

ATTACHMENT 6 – ANALYTICAL SUMMARY TABLE

SOIL BTEX (EPA 8021), TPH (SW 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA
DAVIS GAS PROCESSING, INC.
DENTON GAS PLANT, LOVINGTON, LEA COUNTY, NEW MEXICO

All values presented in parts per million (mg/Kg)

SAMPLE ID	DATE	DEPTH (FT)	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C6-C10	TPH DRO C10-C28	TPH MRO C28-C36	TPH (GRO+DRO)	TPH (GRO+DRO+MRO)	CHLORIDE
1 DGP	11/12/2020	3.5	<0.0398	2.81	2.27	9.4	14.5	<49.9	76.4	78.9	76.4	155	423
2 DGP	11/12/2020	3.5	<0.0199	0.198	0.527	0.634	1.36	<50.0	331	205	331	536	134
3 DGP	11/12/2020	3.5	<0.0199	0.124	0.188	0.282	0.594	<49.8	<49.8	<49.8	<49.8	<49.8	398
4 DGP	11/12/2020	3.5	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<50.0	<50.0	<50.0	<50.0	<50.0	159
5 DGP	11/12/2020	3.5	<0.00198	<0.00198	<0.00198	0.0136	0.0136	<49.9	675	84.4	675	759	77.5
6 DGP	11/12/2020	1.5	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<49.9	<49.9	<49.9	<49.9	<49.9	222
7 DGP	11/12/2020	1.5	<0.00200	<0.00200	0.00562	0.01128	0.0169	<50.0	130	<50.0	130	130	382
8 DGP	11/12/2020	3.5	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<49.9	<49.9	<49.9	<49.9	<49.9	289
9 DGP	11/12/2020	1.5	0.00202	<0.00200	0.0128	0.02053	0.03535	<50.0	71.5	<50.0	71.5	71.5	273
10 DGP	11/12/2020	3.5	<0.00200	<0.00200	0.00231	<0.002000	0.00231	<49.9	<49.9	<49.9	<49.9	<49.9	387
11 DGP	11/12/2020	3.5	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<49.9	67.7	51.7	67.7	119	311
12 DGP	11/12/2020	3.5	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	272
13 DGP	11/12/2020	1.5	0.0371	0.00211	0.00937	0.00835	0.05693	<50.0	334	85.7	334	420	287
14 DGP	11/12/2020	3.5	0.0079	0.00274	0.0116	0.02851	0.05075	<49.9	1,270	140	**1,270**	1,410	443
15 DGP	11/12/2020	1.5	0.018	0.0476	0.0208	0.1111	0.1975	57.7	1,870	110	**1,928**	2,040	448
16 DGP	11/12/2020	3.5	0.0221	0.136	0.245	0.07148	0.4746	<49.9	94.9	<49.9	94.9	94.9	54.4
17 DGP	11/12/2020	1.5	0.00743	0.0116	0.347	0.1348	0.5008	68.7	301	82.9	370	453	85.7
18 DGP	11/12/2020	3.5	0.0245	0.0185	2.3	0.1248	2.468	296	1,430	307	**1,726**	2,030	102
19 DGP	11/12/2020	3.5	0.203	0.154	2.91	0.3183	3.585	263	685	289	948	1,240	157
20 DGP	11/12/2020	1.5	0.0981	0.128	12.9	0.2226	13.35	172	1,650	193	**1,822**	2,020	228
19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW >100')			**10**	**---**	**---**	**---**	**50**	**---**	**---**	**---**	**1,000**	**2,500**	**20,000**

Notes:

1. Results exceeding the Table 1 Closure Criteria presented in bold type with yellow highlighting.

ATTACHMENT 7 – LABORATORY ANALYTICAL REPORT

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Certificate of Analysis Summary 677895

Davis Gas Processing, Midland, TX

Project Name: Denton Gas Plant-Slop Water Area

Project Id:

Contact: Bob Stewart

Project Location: Lovington NM

Date Received in Lab: Fri 11.13.2020 16:40

Report Date: 11.23.2020 13:25

Project Manager: Holly Taylor

Analysis Requested													
	Lab Id:	677895-001		677895-002		677895-003		677895-004		677895-005		677895-006	
	Field Id:	1 DGP		2 DGP		3 DGP		4 DGP		5 DGP		6 DGP	
	Depth:	3.5- ft		3.5- ft		3.5- ft		3.5- ft		3.5- ft		3.5- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00	
BTEX by EPA 8021B	***Extracted:***	11.16.2020 16:00		11.16.2020 16:00		11.16.2020 16:00		11.16.2020 16:00		11.17.2020 17:15		11.17.2020 17:15	
	Analyzed:	11.17.2020 07:18		11.17.2020 07:39		11.17.2020 07:59		11.17.2020 06:58		11.18.2020 12:11		11.18.2020 12:32	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		<0.0398	0.0398	<0.0199	0.0199	<0.0199	0.0199	<0.00198	0.00198	<0.00198	0.00198	<0.00202	0.00202
Toluene		2.81	0.0398	0.198	0.0199	0.124	0.0199	<0.00198	0.00198	<0.00198	0.00198	<0.00202	0.00202
Ethylbenzene		2.27	0.0398	0.527	0.0199	0.188	0.0199	<0.00198	0.00198	<0.00198	0.00198	<0.00202	0.00202
m,p-Xylenes		6.38	0.0795	0.411	0.0398	0.169	0.0398	<0.00396	0.00396	<0.00397	0.00397	<0.00404	0.00404
o-Xylene		3.02	0.0398	0.223	0.0199	0.113	0.0199	<0.00198	0.00198	0.0136	0.00198	<0.00202	0.00202
Total Xylenes		9.40	0.0398	0.634	0.0199	0.282	0.0199	<0.00198	0.00198	0.01360	0.001980	<0.002020	0.002020
Total BTEX		14.5	0.0398	1.36	0.0199	0.594	0.0199	<0.00198	0.00198	0.01360	0.001980	<0.002020	0.002020
Chloride by EPA 300	***Extracted:***	11.16.2020 16:50		11.16.2020 16:20		11.16.2020 16:20		11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50	
	Analyzed:	11.17.2020 09:06		11.16.2020 23:12		11.17.2020 00:26		11.17.2020 08:39		11.17.2020 09:11		11.17.2020 09:27	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		423	24.9	134	5.00	398	5.00	159 X	5.00	77.5	5.04	222	49.6
TPH By SW8015 Mod	***Extracted:***	11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00	
	Analyzed:	11.16.2020 10:47		11.16.2020 09:50		11.16.2020 11:06		11.16.2020 11:25		11.16.2020 11:44		11.16.2020 12:03	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<49.9	49.9	<50.0	50.0	<49.8	49.8	<50.0	50.0	<49.9	49.9	<49.9	49.9
Diesel Range Organics (DRO)		76.4	49.9	331	50.0	<49.8	49.8	<50.0	50.0	675	49.9	<49.9	49.9
Motor Oil Range Hydrocarbons (MRO)		78.9	49.9	205	50.0	<49.8	49.8	<50.0	50.0	84.4	49.9	<49.9	49.9
Total TPH		155	49.9	536	50.0	<49.8	49.8	<50.0	50.0	759	49.9	<49.9	49.9

BRL - Below Reporting Limit

Holly Taylor

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Certificate of Analysis Summary 677895

Davis Gas Processing, Midland, TX

Project Name: Denton Gas Plant-Slop Water Area

Project Id:

Contact: Bob Stewart

Project Location: Lovington NM

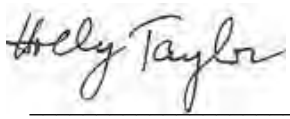
Date Received in Lab: Fri 11.13.2020 16:40

Report Date: 11.23.2020 13:25

Project Manager: Holly Taylor

Analysis Requested													
	Lab Id:	677895-007		677895-008		677895-009		677895-010		677895-011		677895-012	
	Field Id:	7 DGP		8 DGP		9 DGP		10 DGP		11 DGP		12 DGP	
	Depth:	3.5- ft		3.5- ft		3.5- ft		3.5- ft		3.5- ft		3.5- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00	
BTEX by EPA 8021B	***Extracted:***	11.17.2020 17:15		11.17.2020 17:15		11.17.2020 17:15		11.17.2020 17:15		11.18.2020 15:00		11.18.2020 15:00	
	Analyzed:	11.18.2020 12:52		11.18.2020 13:13		11.18.2020 13:33		11.18.2020 13:53		11.19.2020 04:46		11.19.2020 05:12	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		<0.00200	0.00200	<0.00199	0.00199	0.00202	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200
Toluene		<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200
Ethylbenzene		0.00562	0.00200	<0.00199	0.00199	0.0128	0.00200	0.00231	0.00200	<0.00199	0.00199	<0.00200	0.00200
m,p-Xylenes		0.00643	0.00400	<0.00398	0.00398	0.0142	0.00399	<0.00400	0.00400	<0.00398	0.00398	<0.00399	0.00399
o-Xylene		0.00485	0.00200	<0.00199	0.00199	0.00633	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200
Total Xylenes		0.01128	0.002000	<0.001990	0.001990	0.02053	0.002000	<0.002000	0.002000	<0.001990	0.001990	<0.002000	0.002000
Total BTEX		0.01690	0.002000	<0.001990	0.001990	0.03535	0.002000	0.002310	0.002000	<0.001990	0.001990	<0.002000	0.002000
Chloride by EPA 300	***Extracted:***	11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50	
	Analyzed:	11.17.2020 09:32		11.17.2020 09:37		11.17.2020 09:43		11.17.2020 09:48		11.17.2020 09:53		11.17.2020 10:09	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		382	4.95	289	5.02	273	5.00	387	5.05	311	5.05	272	4.98
TPH By SW8015 Mod	***Extracted:***	11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00	
	Analyzed:	11.16.2020 12:22		11.16.2020 12:41		11.16.2020 13:00		11.16.2020 13:20		11.16.2020 13:58		11.16.2020 14:18	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<50.0	50.0	<49.9	49.9	<50.0	50.0	<49.9	49.9	<49.9	49.9	<49.8	49.8
Diesel Range Organics (DRO)		130	50.0	<49.9	49.9	71.5	50.0	<49.9	49.9	67.7	49.9	<49.8	49.8
Motor Oil Range Hydrocarbons (MRO)		<50.0	50.0	<49.9	49.9	<50.0	50.0	<49.9	49.9	51.7	49.9	<49.8	49.8
Total TPH		130	50.0	<49.9	49.9	71.5	50.0	<49.9	49.9	119	49.9	<49.8	49.8

BRL - Below Reporting Limit



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Certificate of Analysis Summary 677895

Davis Gas Processing, Midland, TX

Project Name: Denton Gas Plant-Slop Water Area

Project Id:

Contact: Bob Stewart

Project Location: Lovington NM

Date Received in Lab: Fri 11.13.2020 16:40

Report Date: 11.23.2020 13:25

Project Manager: Holly Taylor

Analysis Requested													
	Lab Id:	677895-013		677895-014		677895-015		677895-016		677895-017		677895-018	
	Field Id:	13 DGP		14 DGP		15 DGP		16 DGP		17 DGP		18 DGP	
	Depth:	3.5- ft		3.5- ft		3.5- ft		3.5- ft		3.5- ft		3.5- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00		11.12.2020 15:00	
BTEX by EPA 8021B	***Extracted:***	11.18.2020 15:00		11.18.2020 15:00		11.18.2020 15:00		11.18.2020 15:00		11.18.2020 15:00		11.18.2020 15:00	
	Analyzed:	11.19.2020 05:38		11.19.2020 06:04		11.19.2020 06:31		11.19.2020 06:57		11.19.2020 07:23		11.19.2020 07:48	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		0.0371	0.00200	0.00790	0.00200	0.0180	0.00201	0.0221	0.00200	0.00743	0.00200	0.0245	0.00199
Toluene		0.00211	0.00200	0.00274	0.00200	0.0476	0.00201	0.136	0.00200	0.0116	0.00200	0.0185	0.00199
Ethylbenzene		0.00937	0.00200	0.0116	0.00200	0.0208	0.00201	0.245	0.00200	0.347	0.00200	2.30 D	0.0199
m,p-Xylenes		0.00578	0.00400	0.0218	0.00401	0.0693	0.00402	0.00638	0.00400	0.0907	0.00399	0.0984	0.00398
o-Xylene		0.00257	0.00200	0.00671	0.00200	0.0418	0.00201	0.0651	0.00200	0.0441	0.00200	0.0264	0.00199
Total Xylenes		0.008350	0.002000	0.02851	0.002000	0.1111	0.002010	0.07148	0.002000	0.1348	0.002000	0.1248	0.001990
Total BTEX		0.05693	0.002000	0.05075	0.002000	0.1975	0.002010	0.4746	0.002000	0.5008	0.002000	2.468	0.001990
Chloride by EPA 300	***Extracted:***	11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50		11.16.2020 16:50	
	Analyzed:	11.17.2020 10:14		11.17.2020 10:30		11.17.2020 10:35		11.17.2020 10:40		11.17.2020 10:46		11.17.2020 10:51	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		287	4.95	443	5.04	448	5.00	54.4	5.00	85.7	4.97	102	4.95
TPH By SW8015 Mod	***Extracted:***	11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00		11.16.2020 09:00	
	Analyzed:	11.16.2020 14:37		11.16.2020 14:56		11.16.2020 15:15		11.16.2020 15:34		11.16.2020 15:53		11.16.2020 16:12	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<50.0	50.0	<49.9	49.9	57.7	50.0	<49.9	49.9	68.7	49.8	296	50.0
Diesel Range Organics (DRO)		334	50.0	1270	49.9	1870	50.0	94.9	49.9	301	49.8	1430	50.0
Motor Oil Range Hydrocarbons (MRO)		85.7	50.0	140	49.9	110	50.0	<49.9	49.9	82.9	49.8	307	50.0
Total TPH		420	50.0	1410	49.9	2040	50.0	94.9	49.9	453	49.8	2030	50.0

BRL - Below Reporting Limit

Holly Taylor

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Certificate of Analysis Summary 677895

Davis Gas Processing, Midland, TX

Project Name: Denton Gas Plant-Slop Water Area

Project Id:

Contact: Bob Stewart

Project Location: Lovington NM

Date Received in Lab: Fri 11.13.2020 16:40

Report Date: 11.23.2020 13:25

Project Manager: Holly Taylor

Analysis Requested									
	Lab Id:	677895-019		677895-020					
	Field Id:	19 DGP		20 DGP					
	Depth:	3.5- ft		3.5- ft					
	Matrix:	SOIL		SOIL					
	Sampled:	11.12.2020 15:00		11.12.2020 15:00					
BTEX by EPA 8021B	***Extracted:***	11.18.2020 15:00		11.18.2020 15:00					
	Analyzed:	11.19.2020 09:32		11.19.2020 09:58					
	Units/RL:	mg/kg	RL	mg/kg	RL				
Benzene		0.203	0.00200	0.0981	0.00201				
Toluene		0.154	0.00200	0.128	0.00201				
Ethylbenzene		2.91 D	0.0200	12.9 D	0.100				
m,p-Xylenes		0.255	0.00399	0.161	0.00402				
o-Xylene		0.0633	0.00200	0.0616	0.00201				
Total Xylenes		0.3183	0.002000	0.2226	0.002010				
Total BTEX		3.585	0.002000	13.35	0.002010				
Chloride by EPA 300	***Extracted:***	11.16.2020 16:50		11.16.2020 16:50					
	Analyzed:	11.17.2020 10:56		11.17.2020 11:02					
	Units/RL:	mg/kg	RL	mg/kg	RL				
Chloride		157	4.95	228	4.95				
TPH By SW8015 Mod	***Extracted:***	11.16.2020 09:00		11.16.2020 09:00					
	Analyzed:	11.16.2020 16:32		11.16.2020 16:51					
	Units/RL:	mg/kg	RL	mg/kg	RL				
Gasoline Range Hydrocarbons (GRO)		263	49.9	172	49.9				
Diesel Range Organics (DRO)		685	49.9	1650	49.9				
Motor Oil Range Hydrocarbons (MRO)		289	49.9	193	49.9				
Total TPH		1240	49.9	2020	49.9				

BRL - Below Reporting Limit

Holly Taylor

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Analytical Report 677895

for

Davis Gas Processing

Project Manager: Bob Stewart

Denton Gas Plant-Slop Water Area

11.23.2020

Collected By: Client

1211 W. Florida Ave
Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)

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11.23.2020

Project Manager: **Bob Stewart**
Davis Gas Processing
211 N. Colorado
Midland, TX 79701-4696

Reference: Eurofins Xenco, LLC Report No(s): **677895**
Denton Gas Plant-Slop Water Area
Project Address: Lovington NM

Bob Stewart:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 677895. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 677895 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Holly Taylor

Holly Taylor
Project Manager

A Small Business and Minority Company

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Sample Cross Reference 677895

Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
1 DGP	S	11.12.2020 15:00	3.5 ft	677895-001
2 DGP	S	11.12.2020 15:00	3.5 ft	677895-002
3 DGP	S	11.12.2020 15:00	3.5 ft	677895-003
4 DGP	S	11.12.2020 15:00	3.5 ft	677895-004
5 DGP	S	11.12.2020 15:00	3.5 ft	677895-005
6 DGP	S	11.12.2020 15:00	3.5 ft	677895-006
7 DGP	S	11.12.2020 15:00	3.5 ft	677895-007
8 DGP	S	11.12.2020 15:00	3.5 ft	677895-008
9 DGP	S	11.12.2020 15:00	3.5 ft	677895-009
10 DGP	S	11.12.2020 15:00	3.5 ft	677895-010
11 DGP	S	11.12.2020 15:00	3.5 ft	677895-011
12 DGP	S	11.12.2020 15:00	3.5 ft	677895-012
13 DGP	S	11.12.2020 15:00	3.5 ft	677895-013
14 DGP	S	11.12.2020 15:00	3.5 ft	677895-014
15 DGP	S	11.12.2020 15:00	3.5 ft	677895-015
16 DGP	S	11.12.2020 15:00	3.5 ft	677895-016
17 DGP	S	11.12.2020 15:00	3.5 ft	677895-017
18 DGP	S	11.12.2020 15:00	3.5 ft	677895-018
19 DGP	S	11.12.2020 15:00	3.5 ft	677895-019
20 DGP	S	11.12.2020 15:00	3.5 ft	677895-020

CASE NARRATIVE

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Client Name: Davis Gas Processing

Project Name: Denton Gas Plant-Slop Water Area

Project ID:
Work Order Number(s): *677895*

Report Date: *11.23.2020*
Date Received: *11.13.2020*

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3142459 BTEX by EPA 8021B
Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected.
Samples affected are: 677895-001,677895-003,677895-002.

Batch: LBA-3142519 Chloride by EPA 300
Lab Sample ID 677895-011 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD).
Chloride recovered above QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 677895-001, -004, -005, -006, -007, -008, -009, -010, -011, -012, -013, -014, -015, -016, -017, -018, -019, -020.
The Laboratory Control Sample for Chloride is within laboratory Control Limits, therefore the data was accepted.

Batch: LBA-3142565 BTEX by EPA 8021B
Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected.
Samples affected are: 677857-003 S,677857-003 SD,677895-005.

Batch: LBA-3142724 BTEX by EPA 8021B
Surrogate 4-Bromofluorobenzene recovered above QC limits.
Samples affected are: 677895-013,677895-014,677895-015,677895-020,677895-017,677895-018,677895-019,677895-016.

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**1 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-001	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**423**	24.9	mg/kg	11.17.2020 09:06		5

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 10:47	U	1
Diesel Range Organics (DRO)	C10C28DRO	**76.4**	49.9	mg/kg	11.16.2020 10:47		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**78.9**	49.9	mg/kg	11.16.2020 10:47		1
Total TPH	PHC635	**155**	49.9	mg/kg	11.16.2020 10:47		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	83	%	70-130	11.16.2020 10:47	
o-Terphenyl	84-15-1	100	%	70-130	11.16.2020 10:47	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**1 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-001	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.16.2020 16:00	% Moisture:	
Seq Number:	3142459			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.0398	0.0398	mg/kg	11.17.2020 07:18	U	20
Toluene	108-88-3	**2.81**	0.0398	mg/kg	11.17.2020 07:18		20
Ethylbenzene	100-41-4	**2.27**	0.0398	mg/kg	11.17.2020 07:18		20
m,p-Xylenes	179601-23-1	**6.38**	0.0795	mg/kg	11.17.2020 07:18		20
o-Xylene	95-47-6	**3.02**	0.0398	mg/kg	11.17.2020 07:18		20
Total Xylenes	1330-20-7	**9.40**	0.0398	mg/kg	11.17.2020 07:18		20
Total BTEX		**14.5**	0.0398	mg/kg	11.17.2020 07:18		20

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	170	%	70-130	11.17.2020 07:18	**
1,4-Difluorobenzene	540-36-3	80	%	70-130	11.17.2020 07:18	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**2 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-002	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:20	% Moisture:	
Seq Number:	3142444			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**134**	5.00	mg/kg	11.16.2020 23:12		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.16.2020 09:50	U	1
Diesel Range Organics (DRO)	C10C28DRO	**331**	50.0	mg/kg	11.16.2020 09:50		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**205**	50.0	mg/kg	11.16.2020 09:50		1
Total TPH	PHC635	**536**	50.0	mg/kg	11.16.2020 09:50		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-130	11.16.2020 09:50	
o-Terphenyl	84-15-1	110	%	70-130	11.16.2020 09:50	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**2 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-002	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.16.2020 16:00	% Moisture:	
Seq Number:	3142459			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.0199	0.0199	mg/kg	11.17.2020 07:39	U	10
Toluene	108-88-3	**0.198**	0.0199	mg/kg	11.17.2020 07:39		10
Ethylbenzene	100-41-4	**0.527**	0.0199	mg/kg	11.17.2020 07:39		10
m,p-Xylenes	179601-23-1	**0.411**	0.0398	mg/kg	11.17.2020 07:39		10
o-Xylene	95-47-6	**0.223**	0.0199	mg/kg	11.17.2020 07:39		10
Total Xylenes	1330-20-7	**0.634**	0.0199	mg/kg	11.17.2020 07:39		10
Total BTEX		**1.36**	0.0199	mg/kg	11.17.2020 07:39		10

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	115	%	70-130	11.17.2020 07:39	
4-Bromofluorobenzene	460-00-4	296	%	70-130	11.17.2020 07:39	**

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**3 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-003	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:20	% Moisture:	
Seq Number:	3142444			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**398**	5.00	mg/kg	11.17.2020 00:26		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.16.2020 11:06	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.16.2020 11:06	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.16.2020 11:06	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.16.2020 11:06	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	87	%	70-130	11.16.2020 11:06	
o-Terphenyl	84-15-1	105	%	70-130	11.16.2020 11:06	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**3 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-003	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.16.2020 16:00	% Moisture:	
Seq Number:	3142459			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.0199	0.0199	mg/kg	11.17.2020 07:59	U	10
Toluene	108-88-3	**0.124**	0.0199	mg/kg	11.17.2020 07:59		10
Ethylbenzene	100-41-4	**0.188**	0.0199	mg/kg	11.17.2020 07:59		10
m,p-Xylenes	179601-23-1	**0.169**	0.0398	mg/kg	11.17.2020 07:59		10
o-Xylene	95-47-6	**0.113**	0.0199	mg/kg	11.17.2020 07:59		10
Total Xylenes	1330-20-7	**0.282**	0.0199	mg/kg	11.17.2020 07:59		10
Total BTEX		**0.594**	0.0199	mg/kg	11.17.2020 07:59		10

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	184	%	70-130	11.17.2020 07:59	**
1,4-Difluorobenzene	540-36-3	112	%	70-130	11.17.2020 07:59	

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Denton Gas Plant-Slop Water Area

Sample Id:	**4 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-004	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**159**	5.00	mg/kg	11.17.2020 08:39	X	1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.16.2020 11:25	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.16.2020 11:25	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.16.2020 11:25	U	1
Total TPH	PHC635	<50.0	50.0	mg/kg	11.16.2020 11:25	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	85	%	70-130	11.16.2020 11:25	
o-Terphenyl	84-15-1	103	%	70-130	11.16.2020 11:25	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**4 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-004	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.16.2020 16:00	% Moisture:	
Seq Number:	3142459			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	11.17.2020 06:58	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	11.17.2020 06:58	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	11.17.2020 06:58	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	11.17.2020 06:58	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	11.17.2020 06:58	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	11.17.2020 06:58	U	1
Total BTEX		<0.00198	0.00198	mg/kg	11.17.2020 06:58	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	92	%	70-130	11.17.2020 06:58	
4-Bromofluorobenzene	460-00-4	94	%	70-130	11.17.2020 06:58	

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Denton Gas Plant-Slop Water Area

Sample Id:	**5 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-005	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**77.5**	5.04	mg/kg	11.17.2020 09:11		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 11:44	U	1
Diesel Range Organics (DRO)	C10C28DRO	**675**	49.9	mg/kg	11.16.2020 11:44		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**84.4**	49.9	mg/kg	11.16.2020 11:44		1
Total TPH	PHC635	**759**	49.9	mg/kg	11.16.2020 11:44		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-130	11.16.2020 11:44	
o-Terphenyl	84-15-1	119	%	70-130	11.16.2020 11:44	

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Denton Gas Plant-Slop Water Area

Sample Id:	**5 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-005	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.17.2020 17:15	% Moisture:	
Seq Number:	3142565			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	11.18.2020 12:11	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	11.18.2020 12:11	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	11.18.2020 12:11	U	1
m,p-Xylenes	179601-23-1	<0.00397	0.00397	mg/kg	11.18.2020 12:11	U	1
o-Xylene	95-47-6	**0.0136**	0.00198	mg/kg	11.18.2020 12:11		1
Total Xylenes	1330-20-7	**0.01360**	0.001980	mg/kg	11.18.2020 12:11		1
Total BTEX		**0.01360**	0.001980	mg/kg	11.18.2020 12:11		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	98	%	70-130	11.18.2020 12:11	
4-Bromofluorobenzene	460-00-4	145	%	70-130	11.18.2020 12:11	**

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**6 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-006	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**222**	49.6	mg/kg	11.17.2020 09:27		10

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 12:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.16.2020 12:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.16.2020 12:03	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.16.2020 12:03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	85	%	70-130	11.16.2020 12:03	
o-Terphenyl	84-15-1	105	%	70-130	11.16.2020 12:03	

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Denton Gas Plant-Slop Water Area

Sample Id:	**6 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-006	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.17.2020 17:15	% Moisture:	
Seq Number:	3142565			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	11.18.2020 12:32	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	11.18.2020 12:32	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	11.18.2020 12:32	U	1
m,p-Xylenes	179601-23-1	<0.00404	0.00404	mg/kg	11.18.2020 12:32	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	11.18.2020 12:32	U	1
Total Xylenes	1330-20-7	<0.002020	0.002020	mg/kg	11.18.2020 12:32	U	1
Total BTEX		<0.002020	0.002020	mg/kg	11.18.2020 12:32	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	102	%	70-130	11.18.2020 12:32	
4-Bromofluorobenzene	460-00-4	119	%	70-130	11.18.2020 12:32	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**7 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-007	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**382**	4.95	mg/kg	11.17.2020 09:32		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.16.2020 12:22	U	1
Diesel Range Organics (DRO)	C10C28DRO	**130**	50.0	mg/kg	11.16.2020 12:22		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.16.2020 12:22	U	1
Total TPH	PHC635	**130**	50.0	mg/kg	11.16.2020 12:22		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-130	11.16.2020 12:22	
o-Terphenyl	84-15-1	111	%	70-130	11.16.2020 12:22	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**7 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-007	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.17.2020 17:15	% Moisture:	
Seq Number:	3142565			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	11.18.2020 12:52	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	11.18.2020 12:52	U	1
Ethylbenzene	100-41-4	**0.00562**	0.00200	mg/kg	11.18.2020 12:52		1
m,p-Xylenes	179601-23-1	**0.00643**	0.00400	mg/kg	11.18.2020 12:52		1
o-Xylene	95-47-6	**0.00485**	0.00200	mg/kg	11.18.2020 12:52		1
Total Xylenes	1330-20-7	**0.01128**	0.002000	mg/kg	11.18.2020 12:52		1
Total BTEX		**0.01690**	0.002000	mg/kg	11.18.2020 12:52		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	115	%	70-130	11.18.2020 12:52	
1,4-Difluorobenzene	540-36-3	100	%	70-130	11.18.2020 12:52	

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Denton Gas Plant-Slop Water Area

Sample Id:	**8 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-008	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**289**	5.02	mg/kg	11.17.2020 09:37		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 12:41	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.16.2020 12:41	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.16.2020 12:41	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.16.2020 12:41	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	90	%	70-130	11.16.2020 12:41	
o-Terphenyl	84-15-1	109	%	70-130	11.16.2020 12:41	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**8 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-008	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.17.2020 17:15	% Moisture:	
Seq Number:	3142565			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	11.18.2020 13:13	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	11.18.2020 13:13	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	11.18.2020 13:13	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	11.18.2020 13:13	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	11.18.2020 13:13	U	1
Total Xylenes	1330-20-7	<0.001990	0.001990	mg/kg	11.18.2020 13:13	U	1
Total BTEX		<0.001990	0.001990	mg/kg	11.18.2020 13:13	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	111	%	70-130	11.18.2020 13:13	
1,4-Difluorobenzene	540-36-3	101	%	70-130	11.18.2020 13:13	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**9 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-009	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**273**	5.00	mg/kg	11.17.2020 09:43		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.16.2020 13:00	U	1
Diesel Range Organics (DRO)	C10C28DRO	**71.5**	50.0	mg/kg	11.16.2020 13:00		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.16.2020 13:00	U	1
Total TPH	PHC635	**71.5**	50.0	mg/kg	11.16.2020 13:00		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-130	11.16.2020 13:00	
o-Terphenyl	84-15-1	109	%	70-130	11.16.2020 13:00	

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Denton Gas Plant-Slop Water Area

Sample Id:	**9 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-009	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.17.2020 17:15	% Moisture:	
Seq Number:	3142565			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.00202**	0.00200	mg/kg	11.18.2020 13:33		1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	11.18.2020 13:33	U	1
Ethylbenzene	100-41-4	**0.0128**	0.00200	mg/kg	11.18.2020 13:33		1
m,p-Xylenes	179601-23-1	**0.0142**	0.00399	mg/kg	11.18.2020 13:33		1
o-Xylene	95-47-6	**0.00633**	0.00200	mg/kg	11.18.2020 13:33		1
Total Xylenes	1330-20-7	**0.02053**	0.002000	mg/kg	11.18.2020 13:33		1
Total BTEX		**0.03535**	0.002000	mg/kg	11.18.2020 13:33		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	98	%	70-130	11.18.2020 13:33	
4-Bromofluorobenzene	460-00-4	119	%	70-130	11.18.2020 13:33	

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Denton Gas Plant-Slop Water Area

Sample Id:	**10 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-010	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**387**	5.05	mg/kg	11.17.2020 09:48		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 13:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.16.2020 13:20	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.16.2020 13:20	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.16.2020 13:20	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-130	11.16.2020 13:20	
o-Terphenyl	84-15-1	106	%	70-130	11.16.2020 13:20	

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Denton Gas Plant-Slop Water Area

Sample Id:	**10 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-010	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	KTL				
Analyst:	KTL	Date Prep:	11.17.2020 17:15	% Moisture:	
Seq Number:	3142565			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	11.18.2020 13:53	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	11.18.2020 13:53	U	1
Ethylbenzene	100-41-4	**0.00231**	0.00200	mg/kg	11.18.2020 13:53		1
m,p-Xylenes	179601-23-1	<0.00400	0.00400	mg/kg	11.18.2020 13:53	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	11.18.2020 13:53	U	1
Total Xylenes	1330-20-7	<0.002000	0.002000	mg/kg	11.18.2020 13:53	U	1
Total BTEX		**0.002310**	0.002000	mg/kg	11.18.2020 13:53		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	108	%	70-130	11.18.2020 13:53	
1,4-Difluorobenzene	540-36-3	101	%	70-130	11.18.2020 13:53	

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Denton Gas Plant-Slop Water Area

Sample Id:	**11 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-011	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**311**	5.05	mg/kg	11.17.2020 09:53		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 13:58	U	1
Diesel Range Organics (DRO)	C10C28DRO	**67.7**	49.9	mg/kg	11.16.2020 13:58		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**51.7**	49.9	mg/kg	11.16.2020 13:58		1
Total TPH	PHC635	**119**	49.9	mg/kg	11.16.2020 13:58		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	85	%	70-130	11.16.2020 13:58	
o-Terphenyl	84-15-1	104	%	70-130	11.16.2020 13:58	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**11 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-011	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	11.19.2020 04:46	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	11.19.2020 04:46	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	11.19.2020 04:46	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	11.19.2020 04:46	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	11.19.2020 04:46	U	1
Total Xylenes	1330-20-7	<0.001990	0.001990	mg/kg	11.19.2020 04:46	U	1
Total BTEX		<0.001990	0.001990	mg/kg	11.19.2020 04:46	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	90	%	70-130	11.19.2020 04:46	
4-Bromofluorobenzene	460-00-4	128	%	70-130	11.19.2020 04:46	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**12 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-012	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**272**	4.98	mg/kg	11.17.2020 10:09		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.16.2020 14:18	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.16.2020 14:18	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.16.2020 14:18	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.16.2020 14:18	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	86	%	70-130	11.16.2020 14:18	
o-Terphenyl	84-15-1	104	%	70-130	11.16.2020 14:18	

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Denton Gas Plant-Slop Water Area

Sample Id:	**12 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-012	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	11.19.2020 05:12	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	11.19.2020 05:12	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	11.19.2020 05:12	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	11.19.2020 05:12	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	11.19.2020 05:12	U	1
Total Xylenes	1330-20-7	<0.002000	0.002000	mg/kg	11.19.2020 05:12	U	1
Total BTEX		<0.002000	0.002000	mg/kg	11.19.2020 05:12	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	120	%	70-130	11.19.2020 05:12	
1,4-Difluorobenzene	540-36-3	103	%	70-130	11.19.2020 05:12	

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Sample Id:	**13 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-013	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**287**	4.95	mg/kg	11.17.2020 10:14		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.16.2020 14:37	U	1
Diesel Range Organics (DRO)	C10C28DRO	**334**	50.0	mg/kg	11.16.2020 14:37		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**85.7**	50.0	mg/kg	11.16.2020 14:37		1
Total TPH	PHC635	**420**	50.0	mg/kg	11.16.2020 14:37		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	86	%	70-130	11.16.2020 14:37	
o-Terphenyl	84-15-1	107	%	70-130	11.16.2020 14:37	

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Sample Id:	**13 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-013	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.0371**	0.00200	mg/kg	11.19.2020 05:38		1
Toluene	108-88-3	**0.00211**	0.00200	mg/kg	11.19.2020 05:38		1
Ethylbenzene	100-41-4	**0.00937**	0.00200	mg/kg	11.19.2020 05:38		1
m,p-Xylenes	179601-23-1	**0.00578**	0.00400	mg/kg	11.19.2020 05:38		1
o-Xylene	95-47-6	**0.00257**	0.00200	mg/kg	11.19.2020 05:38		1
Total Xylenes	1330-20-7	**0.008350**	0.002000	mg/kg	11.19.2020 05:38		1
Total BTEX		**0.05693**	0.002000	mg/kg	11.19.2020 05:38		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	97	%	70-130	11.19.2020 05:38	
4-Bromofluorobenzene	460-00-4	149	%	70-130	11.19.2020 05:38	**

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Denton Gas Plant-Slop Water Area

Sample Id:	**14 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-014	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**443**	5.04	mg/kg	11.17.2020 10:30		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 14:56	U	1
Diesel Range Organics (DRO)	C10C28DRO	**1270**	49.9	mg/kg	11.16.2020 14:56		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**140**	49.9	mg/kg	11.16.2020 14:56		1
Total TPH	PHC635	**1410**	49.9	mg/kg	11.16.2020 14:56		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	88	%	70-130	11.16.2020 14:56	
o-Terphenyl	84-15-1	108	%	70-130	11.16.2020 14:56	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**14 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-014	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.00790**	0.00200	mg/kg	11.19.2020 06:04		1
Toluene	108-88-3	**0.00274**	0.00200	mg/kg	11.19.2020 06:04		1
Ethylbenzene	100-41-4	**0.0116**	0.00200	mg/kg	11.19.2020 06:04		1
m,p-Xylenes	179601-23-1	**0.0218**	0.00401	mg/kg	11.19.2020 06:04		1
o-Xylene	95-47-6	**0.00671**	0.00200	mg/kg	11.19.2020 06:04		1
Total Xylenes	1330-20-7	**0.02851**	0.002000	mg/kg	11.19.2020 06:04		1
Total BTEX		**0.05075**	0.002000	mg/kg	11.19.2020 06:04		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	134	%	70-130	11.19.2020 06:04	**
1,4-Difluorobenzene	540-36-3	77	%	70-130	11.19.2020 06:04	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**15 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-015	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**448**	5.00	mg/kg	11.17.2020 10:35		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	**57.7**	50.0	mg/kg	11.16.2020 15:15		1
Diesel Range Organics (DRO)	C10C28DRO	**1870**	50.0	mg/kg	11.16.2020 15:15		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**110**	50.0	mg/kg	11.16.2020 15:15		1
Total TPH	PHC635	**2040**	50.0	mg/kg	11.16.2020 15:15		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	98	%	70-130	11.16.2020 15:15	
o-Terphenyl	84-15-1	130	%	70-130	11.16.2020 15:15	

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Denton Gas Plant-Slop Water Area

Sample Id:	**15 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-015	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.0180**	0.00201	mg/kg	11.19.2020 06:31		1
Toluene	108-88-3	**0.0476**	0.00201	mg/kg	11.19.2020 06:31		1
Ethylbenzene	100-41-4	**0.0208**	0.00201	mg/kg	11.19.2020 06:31		1
m,p-Xylenes	179601-23-1	**0.0693**	0.00402	mg/kg	11.19.2020 06:31		1
o-Xylene	95-47-6	**0.0418**	0.00201	mg/kg	11.19.2020 06:31		1
Total Xylenes	1330-20-7	**0.1111**	0.002010	mg/kg	11.19.2020 06:31		1
Total BTEX		**0.1975**	0.002010	mg/kg	11.19.2020 06:31		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	148	%	70-130	11.19.2020 06:31	**
1,4-Difluorobenzene	540-36-3	111	%	70-130	11.19.2020 06:31	

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Denton Gas Plant-Slop Water Area

Sample Id:	**16 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-016	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**54.4**	5.00	mg/kg	11.17.2020 10:40		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.16.2020 15:34	U	1
Diesel Range Organics (DRO)	C10C28DRO	**94.9**	49.9	mg/kg	11.16.2020 15:34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.16.2020 15:34	U	1
Total TPH	PHC635	**94.9**	49.9	mg/kg	11.16.2020 15:34		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	90	%	70-130	11.16.2020 15:34	
o-Terphenyl	84-15-1	108	%	70-130	11.16.2020 15:34	

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Denton Gas Plant-Slop Water Area

Sample Id:	**16 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-016	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.0221**	0.00200	mg/kg	11.19.2020 06:57		1
Toluene	108-88-3	**0.136**	0.00200	mg/kg	11.19.2020 06:57		1
Ethylbenzene	100-41-4	**0.245**	0.00200	mg/kg	11.19.2020 06:57		1
m,p-Xylenes	179601-23-1	**0.00638**	0.00400	mg/kg	11.19.2020 06:57		1
o-Xylene	95-47-6	**0.0651**	0.00200	mg/kg	11.19.2020 06:57		1
Total Xylenes	1330-20-7	**0.07148**	0.002000	mg/kg	11.19.2020 06:57		1
Total BTEX		**0.4746**	0.002000	mg/kg	11.19.2020 06:57		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	176	%	70-130	11.19.2020 06:57	**
1,4-Difluorobenzene	540-36-3	123	%	70-130	11.19.2020 06:57	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**17 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-017	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**85.7**	4.97	mg/kg	11.17.2020 10:46		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	**68.7**	49.8	mg/kg	11.16.2020 15:53		1
Diesel Range Organics (DRO)	C10C28DRO	**301**	49.8	mg/kg	11.16.2020 15:53		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**82.9**	49.8	mg/kg	11.16.2020 15:53		1
Total TPH	PHC635	**453**	49.8	mg/kg	11.16.2020 15:53		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	84	%	70-130	11.16.2020 15:53	
o-Terphenyl	84-15-1	106	%	70-130	11.16.2020 15:53	

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Denton Gas Plant-Slop Water Area

Sample Id:	**17 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-017	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.00743**	0.00200	mg/kg	11.19.2020 07:23		1
Toluene	108-88-3	**0.0116**	0.00200	mg/kg	11.19.2020 07:23		1
Ethylbenzene	100-41-4	**0.347**	0.00200	mg/kg	11.19.2020 07:23		1
m,p-Xylenes	179601-23-1	**0.0907**	0.00399	mg/kg	11.19.2020 07:23		1
o-Xylene	95-47-6	**0.0441**	0.00200	mg/kg	11.19.2020 07:23		1
Total Xylenes	1330-20-7	**0.1348**	0.002000	mg/kg	11.19.2020 07:23		1
Total BTEX		**0.5008**	0.002000	mg/kg	11.19.2020 07:23		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	357	%	70-130	11.19.2020 07:23	**
1,4-Difluorobenzene	540-36-3	91	%	70-130	11.19.2020 07:23	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**18 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-018	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**102**	4.95	mg/kg	11.17.2020 10:51		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	**296**	50.0	mg/kg	11.16.2020 16:12		1
Diesel Range Organics (DRO)	C10C28DRO	**1430**	50.0	mg/kg	11.16.2020 16:12		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**307**	50.0	mg/kg	11.16.2020 16:12		1
Total TPH	PHC635	**2030**	50.0	mg/kg	11.16.2020 16:12		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-130	11.16.2020 16:12	
o-Terphenyl	84-15-1	113	%	70-130	11.16.2020 16:12	

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**18 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-018	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.0245**	0.00199	mg/kg	11.19.2020 07:48		1
Toluene	108-88-3	**0.0185**	0.00199	mg/kg	11.19.2020 07:48		1
Ethylbenzene	100-41-4	**2.30**	0.0199	mg/kg	11.20.2020 14:18	D	10
m,p-Xylenes	179601-23-1	**0.0984**	0.00398	mg/kg	11.19.2020 07:48		1
o-Xylene	95-47-6	**0.0264**	0.00199	mg/kg	11.19.2020 07:48		1
Total Xylenes	1330-20-7	**0.1248**	0.001990	mg/kg	11.19.2020 07:48		1
Total BTEX		**2.468**	0.001990	mg/kg	11.20.2020 14:18		10

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	88	%	70-130	11.19.2020 07:48	
4-Bromofluorobenzene	460-00-4	467	%	70-130	11.19.2020 07:48	**

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Davis Gas Processing, Midland, TX

Denton Gas Plant-Slop Water Area

Sample Id:	**19 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-019	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**157**	4.95	mg/kg	11.17.2020 10:56		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	**263**	49.9	mg/kg	11.16.2020 16:32		1
Diesel Range Organics (DRO)	C10C28DRO	**685**	49.9	mg/kg	11.16.2020 16:32		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**289**	49.9	mg/kg	11.16.2020 16:32		1
Total TPH	PHC635	**1240**	49.9	mg/kg	11.16.2020 16:32		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	98	%	70-130	11.16.2020 16:32	
o-Terphenyl	84-15-1	109	%	70-130	11.16.2020 16:32	

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Denton Gas Plant-Slop Water Area

Sample Id:	**19 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-019	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.203**	0.00200	mg/kg	11.19.2020 09:32		1
Toluene	108-88-3	**0.154**	0.00200	mg/kg	11.19.2020 09:32		1
Ethylbenzene	100-41-4	**2.91**	0.0200	mg/kg	11.20.2020 14:38	D	10
m,p-Xylenes	179601-23-1	**0.255**	0.00399	mg/kg	11.19.2020 09:32		1
o-Xylene	95-47-6	**0.0633**	0.00200	mg/kg	11.19.2020 09:32		1
Total Xylenes	1330-20-7	**0.3183**	0.002000	mg/kg	11.19.2020 09:32		1
Total BTEX		**3.585**	0.002000	mg/kg	11.20.2020 14:38		10

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	737	%	70-130	11.19.2020 09:32	**
1,4-Difluorobenzene	540-36-3	123	%	70-130	11.19.2020 09:32	

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Denton Gas Plant-Slop Water Area

Sample Id:	**20 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-020	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE				
Analyst:	CHE	Date Prep:	11.16.2020 16:50	% Moisture:	
Seq Number:	3142519			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**228**	4.95	mg/kg	11.17.2020 11:02		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DVM				
Analyst:	ARM	Date Prep:	11.16.2020 09:00	% Moisture:	
Seq Number:	3142499			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	**172**	49.9	mg/kg	11.16.2020 16:51		1
Diesel Range Organics (DRO)	C10C28DRO	**1650**	49.9	mg/kg	11.16.2020 16:51		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**193**	49.9	mg/kg	11.16.2020 16:51		1
Total TPH	PHC635	**2020**	49.9	mg/kg	11.16.2020 16:51		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	87	%	70-130	11.16.2020 16:51	
o-Terphenyl	84-15-1	105	%	70-130	11.16.2020 16:51	

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Denton Gas Plant-Slop Water Area

Sample Id:	**20 DGP**	Matrix:	Soil	Date Received:	11.13.2020 16:40
Lab Sample Id:	677895-020	Date Collected:	11.12.2020 15:00	Sample Depth:	3.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MNR				
Analyst:	MNR	Date Prep:	11.18.2020 15:00	% Moisture:	
Seq Number:	3142724			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	**0.0981**	0.00201	mg/kg	11.19.2020 09:58		1
Toluene	108-88-3	**0.128**	0.00201	mg/kg	11.19.2020 09:58		1
Ethylbenzene	100-41-4	**12.9**	0.100	mg/kg	11.20.2020 16:00	D	50
m,p-Xylenes	179601-23-1	**0.161**	0.00402	mg/kg	11.19.2020 09:58		1
o-Xylene	95-47-6	**0.0616**	0.00201	mg/kg	11.19.2020 09:58		1
Total Xylenes	1330-20-7	**0.2226**	0.002010	mg/kg	11.19.2020 09:58		1
Total BTEX		**13.35**	0.002010	mg/kg	11.20.2020 16:00		50

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	377	%	70-130	11.19.2020 09:58	**
1,4-Difluorobenzene	540-36-3	118	%	70-130	11.19.2020 09:58	

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Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the quantitation limit and above the detection limit.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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QC Summary 677895

Davis Gas Processing

Denton Gas Plant-Slop Water Area

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142444 — Matrix: Solid — Date Prep: 11.16.2020
MB Sample Id: 7715285-1-BLK — LCS Sample Id: 7715285-1-BKS — LCSD Sample Id: 7715285-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	267	107	265	106	90-110	1	20	mg/kg	11.16.2020 23:01	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142519 — Matrix: Solid — Date Prep: 11.16.2020
MB Sample Id: 7715287-1-BLK — LCS Sample Id: 7715287-1-BKS — LCSD Sample Id: 7715287-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	272	109	273	109	90-110	0	20	mg/kg	11.17.2020 08:29	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142444 — Matrix: Soil — Date Prep: 11.16.2020
Parent Sample Id: 677895-002 — MS Sample Id: 677895-002 S — MSD Sample Id: 677895-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	134	250	401	107	399	106	90-110	1	20	mg/kg	11.16.2020 23:17	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142444 — Matrix: Soil — Date Prep: 11.16.2020
Parent Sample Id: 677895-003 — MS Sample Id: 677895-003 S — MSD Sample Id: 677895-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	398	250	634	94	633	94	90-110	0	20	mg/kg	11.17.2020 00:31	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142519 — Matrix: Soil — Date Prep: 11.16.2020
Parent Sample Id: 677895-004 — MS Sample Id: 677895-004 S — MSD Sample Id: 677895-004 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	159	250	443	114	443	114	90-110	0	20	mg/kg	11.17.2020 08:45	X

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142519 — Matrix: Soil — Date Prep: 11.16.2020
Parent Sample Id: 677895-011 — MS Sample Id: 677895-011 S — MSD Sample Id: 677895-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	311	253	578	106	578	106	90-110	0	20	mg/kg	11.17.2020 09:58	

MS/MSD Percent Recovery — [D] = 100*(C-A) / B — LCS = Laboratory Control Sample — MS = Matrix Spike
Relative Percent Difference — RPD = 200* | (C-E) / (C+E) | — A = Parent Result — B = Spike Added
LCS/LCSD Recovery — [D] = 100 * (C) / [B] — C = MS/LCS Result — D = MSD/LCSD % Rec
Log Difference — Log Diff. = Log(Sample Duplicate) - Log(Original Sample) — E = MSD/LCSD Result

QC Summary 677895

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Davis Gas Processing

Denton Gas Plant-Slop Water Area

Analytical Method: TPH By SW8015 Mod — Prep Method: SW8015P
Seq Number: 3142499 — Matrix: Solid — Date Prep: 11.16.2020
MB Sample Id: 7715313-1-BLK — LCS Sample Id: 7715313-1-BKS — LCSD Sample Id: 7715313-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	830	83	839	84	70-130	1	20	mg/kg	11.16.2020 09:06	
Diesel Range Organics (DRO)	<50.0	1000	873	87	861	86	70-130	1	20	mg/kg	11.16.2020 09:06	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	92		104		102		70-130	%	11.16.2020 09:06
o-Terphenyl	114		107		109		70-130	%	11.16.2020 09:06

Analytical Method: TPH By SW8015 Mod — Prep Method: SW8015P
Seq Number: 3142499 — Matrix: Solid — Date Prep: 11.16.2020
MB Sample Id: 7715313-1-BLK

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	11.16.2020 08:47	

Analytical Method: TPH By SW8015 Mod — Prep Method: SW8015P
Seq Number: 3142499 — Matrix: Soil — Date Prep: 11.16.2020
Parent Sample Id: 677895-002 — MS Sample Id: 677895-002 S — MSD Sample Id: 677895-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	997	846	85	854	86	70-130	1	20	mg/kg	11.16.2020 10:08	
Diesel Range Organics (DRO)	331	997	1190	86	1140	81	70-130	4	20	mg/kg	11.16.2020 10:08	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	106		100		70-130	%	11.16.2020 10:08
o-Terphenyl	109		107		70-130	%	11.16.2020 10:08

Analytical Method: BTEX by EPA 8021B — Prep Method: SW5035A
Seq Number: 3142459 — Matrix: Solid — Date Prep: 11.16.2020
MB Sample Id: 7715330-1-BLK — LCS Sample Id: 7715330-1-BKS — LCSD Sample Id: 7715330-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0889	89	0.0919	92	70-130	3	35	mg/kg	11.17.2020 10:44	
Toluene	<0.00200	0.100	0.0828	83	0.0984	98	70-130	17	35	mg/kg	11.17.2020 10:44	
Ethylbenzene	<0.00200	0.100	0.0819	82	0.0976	98	70-130	17	35	mg/kg	11.17.2020 10:44	
m,p-Xylenes	<0.00400	0.200	0.153	77	0.190	95	70-130	22	35	mg/kg	11.17.2020 10:44	
o-Xylene	<0.00200	0.100	0.0767	77	0.0955	96	70-130	22	35	mg/kg	11.17.2020 10:44	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	95		84		89		70-130	%	11.17.2020 10:44
4-Bromofluorobenzene	101		87		102		70-130	%	11.17.2020 10:44

MS/MSD Percent Recovery [D] = 100*(C-A) / B
Relative Percent Difference RPD = 200* | (C-E) / (C+E) |
LCS/LCSD Recovery [D] = 100 * (C) / [B]
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec

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QC Summary 677895

Davis Gas Processing

Denton Gas Plant-Slop Water Area

Analytical Method: **BTEX by EPA 8021B** Prep Method: SW5035A
Seq Number: 3142565 Matrix: Solid Date Prep: 11.17.2020
MB Sample Id: 7715414-1-BLK LCS Sample Id: 7715414-1-BKS LCSD Sample Id: 7715414-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0759	76	0.0731	73	70-130	4	35	mg/kg	11.18.2020 04:21	
Toluene	<0.00200	0.100	0.0807	81	0.0764	76	70-130	5	35	mg/kg	11.18.2020 04:21	
Ethylbenzene	<0.00200	0.100	0.0897	90	0.0845	85	70-130	6	35	mg/kg	11.18.2020 04:21	
m,p-Xylenes	<0.00400	0.200	0.172	86	0.161	81	70-130	7	35	mg/kg	11.18.2020 04:21	
o-Xylene	<0.00200	0.100	0.0871	87	0.0825	83	70-130	5	35	mg/kg	11.18.2020 04:21	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	98		99		99		70-130	%	11.18.2020 04:21
4-Bromofluorobenzene	117		102		103		70-130	%	11.18.2020 04:21

Analytical Method: **BTEX by EPA 8021B** Prep Method: SW5035A
Seq Number: 3142724 Matrix: Solid Date Prep: 11.18.2020
MB Sample Id: 7715511-1-BLK LCS Sample Id: 7715511-1-BKS LCSD Sample Id: 7715511-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.108	108	0.107	107	70-130	1	35	mg/kg	11.19.2020 00:54	
Toluene	<0.00200	0.100	0.112	112	0.108	108	70-130	4	35	mg/kg	11.19.2020 00:54	
Ethylbenzene	<0.00200	0.100	0.114	114	0.111	111	70-130	3	35	mg/kg	11.19.2020 00:54	
m,p-Xylenes	<0.00400	0.200	0.225	113	0.219	110	70-130	3	35	mg/kg	11.19.2020 00:54	
o-Xylene	<0.00200	0.100	0.112	112	0.109	109	70-130	3	35	mg/kg	11.19.2020 00:54	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	91		102		104		70-130	%	11.19.2020 00:54
4-Bromofluorobenzene	123		103		104		70-130	%	11.19.2020 00:54

Analytical Method: **BTEX by EPA 8021B** Prep Method: SW5035A
Seq Number: 3142459 Matrix: Soil Date Prep: 11.16.2020
Parent Sample Id: 677895-004 MS Sample Id: 677895-004 S MSD Sample Id: 677895-004 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0771	77	0.0792	79	70-130	3	35	mg/kg	11.17.2020 05:17	
Toluene	<0.00200	0.100	0.0806	81	0.0798	80	70-130	1	35	mg/kg	11.17.2020 05:17	
Ethylbenzene	<0.00200	0.100	0.0786	79	0.0781	78	70-130	1	35	mg/kg	11.17.2020 05:17	
m,p-Xylenes	<0.00400	0.200	0.151	76	0.149	75	70-130	1	35	mg/kg	11.17.2020 05:17	
o-Xylene	<0.00200	0.100	0.0739	74	0.0730	73	70-130	1	35	mg/kg	11.17.2020 05:17	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	93		93		70-130	%	11.17.2020 05:17
4-Bromofluorobenzene	105		104		70-130	%	11.17.2020 05:17

MS/MSD Percent Recovery [D] = 100*(C-A) / B
Relative Percent Difference RPD = 200* | (C-E) / (C+E) |
LCS/LCSD Recovery [D] = 100 * (C) / [B]
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec

QC Summary 677895

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Davis Gas Processing

Denton Gas Plant-Slop Water Area

Analytical Method: **BTEX by EPA 8021B** Prep Method: SW5035A
Seq Number: 3142565 Matrix: Soil Date Prep: 11.17.2020
Parent Sample Id: 677857-003 MS Sample Id: 677857-003 S MSD Sample Id: 677857-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.0380	38	0.0421	42	70-130	10	35	mg/kg	11.18.2020 05:02	X
Toluene	<0.00200	0.0998	0.0273	27	0.0357	36	70-130	27	35	mg/kg	11.18.2020 05:02	X
Ethylbenzene	0.0101	0.0998	0.0251	15	0.0334	23	70-130	28	35	mg/kg	11.18.2020 05:02	X
m,p-Xylenes	0.0208	0.200	0.0450	12	0.0619	21	70-130	32	35	mg/kg	11.18.2020 05:02	X
o-Xylene	0.0140	0.0998	0.0263	12	0.0366	23	70-130	33	35	mg/kg	11.18.2020 05:02	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	95		95		70-130	%	11.18.2020 05:02
4-Bromofluorobenzene	140	**	146	**	70-130	%	11.18.2020 05:02

Analytical Method: **BTEX by EPA 8021B** Prep Method: SW5035A
Seq Number: 3142724 Matrix: Soil Date Prep: 11.18.2020
Parent Sample Id: 677958-001 MS Sample Id: 677958-001 S MSD Sample Id: 677958-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.139	139	0.160	160	70-130	14	35	mg/kg	11.19.2020 01:46	X
Toluene	<0.00200	0.0998	0.137	137	0.153	153	70-130	11	35	mg/kg	11.19.2020 01:46	X
Ethylbenzene	<0.00200	0.0998	0.135	135	0.147	147	70-130	9	35	mg/kg	11.19.2020 01:46	X
m,p-Xylenes	<0.00399	0.200	0.260	130	0.287	144	70-130	10	35	mg/kg	11.19.2020 01:46	X
o-Xylene	<0.00200	0.0998	0.138	138	0.147	147	70-130	6	35	mg/kg	11.19.2020 01:46	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	101		102		70-130	%	11.19.2020 01:46
4-Bromofluorobenzene	107		105		70-130	%	11.19.2020 01:46

MS/MSD Percent Recovery [D] = 100*(C-A) / B
Relative Percent Difference RPD = 200* | (C-E) / (C+E) |
LCS/LCSD Recovery [D] = 100 * (C) / [B]
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec

XENCO LABORATORIES

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Dallas Texas (214-902-0300)
San Antonio, Texas (210-509-3334)
Midland, Texas (432-704-5251)
Phoenix, Arizona (480-355-0900)
www.xenco.com

CHAIN OF CUSTODY

Page 1 Of 2

Xenco Quote #

Xenco Job # 677895

Client / Reporting Information

Company Name / Branch: DAVIS GAS PROCESSING
Company Address: WTG GAS PROCESSING, 211 N COLORADO, MIDLAND TX 79701
Email: BSTEWART@WESTTEXASGAS.COM
Phone No: 432-253-4661
Project Contact: BOB STEWART
Samplers's Name BOB STEWART

Project Information

Project Name/Number: DENTON GAS PLANT - SLOP WATER AREA
Project Location: LOVINGTON NM
Invoice To: WTG GAS PROCESSING, 211 N COLORADO, MIDLAND TX 79701
PO Number:

Analytical Information

Matrix Codes

W = Water
S = Soil/Sed/Solid
GW =Ground Water
DW = Drinking Water
P = Product
SW = Surface water
SL = Sludge
OW =Ocean/Sea Water
WI = Wipe
O = Oil
WW= Waste Water
A = Air

No.	Field ID / Point of Collection	Collection: Sample Depth	Collection: Date	Collection: Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	BTEX via 8021	CHLORIDES via EPA300	TPH via 8015M	Field Comments
1	1 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
2	2 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
3	3 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
4	4 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
5	5 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
6	6 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
7	7 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
8	8 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
9	9 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
10	10 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	

Turnaround Time (Business days)

- [ ] Same Day TAT
- [ ] 5 Day TAT
- [ ] Next Day EMERGENCY
- [x] 7 Day TAT
- [ ] 2 Day EMERGENCY
- [ ] Contract TAT
- [ ] 3 Day EMERGENCY

TAT Starts Day received by Lab, if received by 5:00 pm

Data Deliverable Information

- [ ] Level II Std QC
- [ ] Level IV (Full Data Pkg /raw data)
- [ ] Level III Std QC+ Forms
- [ ] TRRP Level IV
- [ ] Level 3 (CLP Forms)
- [ ] UST / RG -411
- [ ] TRRP Checklist

Notes:

FED-EX / UPS: Tracking #

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

	Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	Bob Stewart	11-13-20 16:40	1	2		2
3	Relinquished by:	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
5	Relinquished by:	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable	On Ice ✓

Cooler Temp. 18.1 / 18.6 Thermo. Corr. Factor 0.5

Notice: Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the Client if such loses are due to circumstances beyond the control of Xenco. A minimum charge of $75 will be applied to each project. Xenco's liability will be limited to the cost of samples. Any samples received by Xenco but not analyzed will be invoiced at $5 per sample. These terms will be enforced unless previously negotiated under a fully executed client contract.

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Dallas Texas (214-902-0300)

San Antonio, Texas (210-509-3334)

Midland, Texas (432-704-5251)

Phoenix, Arizona (480-355-0900)

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CHAIN OF CUSTODY

Xenco Quote #

Xenco Job # 677895

Client / Reporting Information

Company Name / Branch: DAVIS GAS PROCESSING

Company Address: WTG GAS PROCESSING, 211 N COLORADO, MIDLAND TX 79701

Email: BSTEWART@WESTTEXASGAS.COM

Phone No: 432-253-4661

Project Contact: BOB STEWART

Samplers's Name BOB STEWART

Project Information

Project Name/Number: DENTON GAS PLANT - SLOP WATER AREA

Project Location: LOVINGTON NM

Invoice To: WTG GAS PROCESSING, 211 N COLORADO, MIDLAND TX 79701

PO Number:

Analytical Information

Matrix Codes

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S = Soil/Sed/Solid
GW =Ground Water
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OW =Ocean/Sea Water
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O = Oil
WW= Waste Water
A = Air

No.	Field ID / Point of Collection	Collection: Sample Depth	Collection: Date	Collection: Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	BTEX via 8021	CHLORIDES via EPA300	TPH via 8015M	Field Comments
1	11 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
2	12 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
3	13 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
4	14 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
5	15 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
6	16 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
7	17 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
8	18 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
9	19 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	
10	20 DGP	3.5'	NOV12,20	15:00	S	1									X	X	X	

Turnaround Time (Business days)

- [ ] Same Day TAT
- [ ] 5 Day TAT
- [ ] Next Day EMERGENCY
- [x] 7 Day TAT
- [ ] 2 Day EMERGENCY
- [ ] Contract TAT
- [ ] 3 Day EMERGENCY

TAT Starts Day received by Lab, if received by 5:00 pm

Data Deliverable Information

- [ ] Level II Std QC
- [ ] Level IV (Full Data Pkg /raw data)
- [ ] Level III Std QC+ Forms
- [ ] TRRP Level IV
- [ ] Level 3 (CLP Forms)
- [ ] UST / RG -411
- [ ] TRRP Checklist

Notes:

FED-EX / UPS: Tracking #

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

	Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1		11/3/2016:40	1	2		2
3	Relinquished by:	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
5	Relinquished by:	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable	On Ice ✓ Cooler Temp. 18.1/18-6 Thermo. Corr. Factor 0-5

Notice: Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the Client if such loses are due to circumstances beyond the control of Xenco. A minimum charge of $75 will be applied to each project. Xenco's liability will be limited to the cost of samples. Any samples received by Xenco but not analyzed will be invoiced at $5 per sample. These terms will be enforced unless previously negotiated under a fully executed client contract.

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: WTG-Benedum L. P.

Date/ Time Received: 11.13.2020 04.40.00 PM

Work Order #: 677895

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	18.6
#2 *Shipping container in good condition?	**Yes**
#3 *Samples received on ice?	**Yes**
#4 *Custody Seals intact on shipping container/ cooler?	**N/A**
#5 Custody Seals intact on sample bottles?	**N/A**
#6*Custody Seals Signed and dated?	**N/A**
#7 *Chain of Custody present?	**Yes**
#8 Any missing/extra samples?	**No**
#9 Chain of Custody signed when relinquished/ received?	**Yes**
#10 Chain of Custody agrees with sample labels/matrix?	**Yes**
#11 Container label(s) legible and intact?	**Yes**
#12 Samples in proper container/ bottle?	**Yes**
#13 Samples properly preserved?	**Yes**
#14 Sample container(s) intact?	**Yes**
#15 Sufficient sample amount for indicated test(s)?	**Yes**
#16 All samples received within hold time?	**Yes**
#17 Subcontract of sample(s)?	**N/A**
#18 Water VOC samples have zero headspace?	**N/A**

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst: PH Device/Lot#:

Checklist completed by: Brianna Teel Date: 11.13.2020

Brianna Teel

Checklist reviewed by: Holly Taylor Date: 11.15.2020

Holly Taylor

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132178

CONDITIONS

Operator: DAVIS GAS PROCESSING CO P.O. Box 51670 Midland, TX 79710	OGRID: 191566
	Action Number: 132178
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	• In order to approve a Remediation/Workplan the OCD requires a Signed and dated C-141 (Pages 3-5). Please submit the remediation plan with the signed/ dated pages. • The request for “a variance to the 19.15.29.12 rule and proposes that the site be addressed utilizing the on-site information collected documenting that depth-to-groundwater in the area is greater than 100 feet” cannot be approved as the depth to groundwater approved on March 16, 2022 by the NMOCD from POD Number 10685 confirms the Depth to Water at 84’ which would require remediation to a minimum of the NMAC 19.15.29.12 Table 1 Depth to-Groundwater 51’-100’.	11/21/2022