



MORNINGSTAR
PARTNERS

October 18 , 2022

New Mexico Oil Conservation Division
Attn: Mr. Bradford Billings
5200 Oakland Avenue, N.E., Suite 100
Albuquerque, New Mexico 87113

RE: Incident Closure or Deferral Request
NSAP0127681444-VACUUM GLORIETTA WEST UNIT 126 & 127
IRP-352- Lea County, New Mexico
NSAP0127681444 @ 30-025-21031

Dear Mr. Billings:

This letter is to request closure or deferral of the Vacuum Glorietta West Unit 126 Incidents associated with NSAP0127681444. Records indicate discovery of an initial flow line failure was initially reported on 9/11/01 and subsequent notification of a secondary release with the filing of the C-141 on 10/15/01.

The initial 10/15/01 letter outlines that 2bbls of oil and 2bbls of water “not requiring a C-141” were being additionally reported with the original Vacuum Glorietta West Unit #126 “on location” release. A follow-up letter dated 10/30/01 describes removal of affected soils as outlined in the C-141 and replacement with clean topsoil. Additionally, composite samples from the on location (VGWU #126 pad) release as well as the east and west highway crossing composites for the secondary release were supplied.

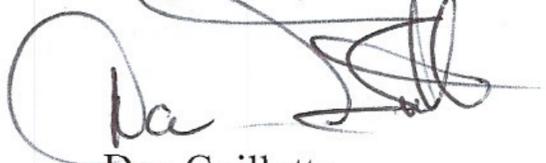
Since this incident occurred in 2001 with a request made to close the incident after remediation actions and analysis within months of the release, we would request closure of the incident. However, if the 2018 updates adopted by the NMOCD prevent closure at this time, we request that the facility receive a deferment until the VGWU #126 pad is no longer in use as the primary release was on pad, and the secondary release area cannot be confirmed. The 10/15/01 letter describes the crossing as the East and West Shoulder of Highway 8 but the nearest highway is Highway 238. Additionally, the area assumed to be the crossing is associated with an existing well pad on the west side and a new well pad on the east side.

Please provide formal confirmation that this facility has been granted closure status or notification of acceptance of deferral status as requested. If deferred it is understood that this facility requires not further assessments or additional clean up actions until after the abandonment of the associated well.

Mr. Bradford Billings
September 28, 2022
Page 2

If you have any questions regarding this request, please contact Alan Kane with Kane Environmental Engineering Inc. at (281) 370-6580 or email: alanjkane@comcast.net or Russell Hamm at (918) 693-4833 or email: rhammenviro@gmail.com.

Respectfully,

A handwritten signature in black ink, appearing to read 'Dan Guillotte', with a large circular flourish on the left side.

Dan Guillotte
Manager Environmental Health and Safety

CC: File, Kane Environmental Engineering Inc.
Attachments: Existing Submissions & Assumed Crossing point Images



Hobbs Operating Unit

Texaco Exploration and Production Inc.
P.O. Box 3109
Midland, Texas 79702
915 688-4100 tel
915 688-4751 fax

Date: October 30, 2001

Oil conservation Division
1625 French Drive
Hobbs, New Mexico 88240
Attn: Paul Sheeley

Re: Vacuum Glorieta West Unit # 126 and 127.

Dear Mr. Sheeley:

The remediation projects for the sites mentioned above are complete. As mentioned in the work plans the oily soil was removed to the Texaco landfarm and replaced with clean topsoil. The attached analysis shows TPH and Chlorides below NMOCD requirements for the groundwater depth of 89 ft.

If you have any questions please call me at 915-688-2971.

Sincerely;

Rodney Bailey
ChevronTexaco

Copy: Roger Anderson
Chris Williams
Bill Olsen



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 TEXACO E&P, INC.
 ATTN: RODNEY BAILEY
 P.O. BOX 3109
 MIDLAND, TX 79702
 FAX TO:

Receiving Date: 10/25/01
 Reporting Date: 10/26/01
 Project Number: NOT GIVEN
 Project Name: VACUUM GLORIETTA UNIT #126
 Project Location: NOT GIVEN

Sampling Date: 10/25/01
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: AH
 Analyzed By: BC/AH

LAB NUMBER SAMPLE ID	GRO	DRO	CI*
	(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
ANALYSIS DATE	10/25/01	10/25/01	10/26/01
H6241-1 B.H. COMPOSITE #1	<50	230	240
Quality Control	770	776	970
True Value QC	800	800	1000
% Recovery	96.3	96.4	97.0
Relative Percent Difference	8.3	7.8	4.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B
 *Analyses performed on 1:4 w:v aqueous extracts.

Bryan A. Coshe
 Chemist

12/26/01
 Date

H6241.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



**ARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 10/23/01
Reporting Date: 10/24/01
Project Number: NOT GIVEN
Project Name: W.V.G.U. #127
Project Location: BUCKEYE, NM

Sampling Date: 10/23/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	Cl* (mg/Kg)
ANALYSIS DATE		10/23/01	10/23/01	10/24/01
H6232-1	EAST COMPOSITE	<50	<50	80
H6232-2	WEST COMPOSITE	<50	<50	96
Quality Control		736	796	970
True Value QC		800	800	1000
% Recovery		92.1	99.5	97.0
Relative Percent Difference		4.2	1.8	4.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB
*Analyses performed on 1:4 w:v aqueous extracts.

Burgess JH Cooke
Chemist

10/24/01
Date

H6232.XLS
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page _____ of _____

ARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

Company Name: TEXACO
Project Manager: R. BAILEY
Address: MIO LAND, TX
City:
State: Zip:
Phone #: 631-9005 Fax #:
Project #:
Project Name: WVC.U. #127
Project Location: BUCKEYE, N.M.
Sampler Name:

Lab I.D.: Sample I.D.

Matrix: WASTEWATER, GROUNDWATER, # CONTAINERS, (G)RABOR (COMP), SOL, CRUDE OIL, SLUDGE, OTHER: ACID/BASE, ICE/COOL, OTHER: PRESERVY, SAMPLING

DATE: 10/23/01
TIME: 11:00

Phone Result: Yes No
Fax Result: Yes No
Add'l Phone #:
Add'l Fax #:

REMARKS:

Received By: [Signature]

Delivered By: [Signature]

Date: 10-23
Time: 12:00

Sample Condition: Cool Yes No
 Inhibit Yes No

Checked By: [Signature]

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.



Hobbs Operating Unit

Texaco Exploration and Production Inc.
P.O. Box 3109
Midland, Texas 79702
915 688-4100 tel
915 688-4751 fax

Date: October 15, 2001

RECEIVED

OCT 17 2001

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Oil conservation Division
1625 French Drive
Hobbs New Mexico 88240
Attn: Paul Sheeley

Re: Oil and Water Spill Near Vacuum Glorieta West Unit # 127
East and West Shoulder of Highway 8

Dear Mr. Sheeley

The leak mentioned above is on Vacuum Glorieta West Unit # 126, where the line passes under the highway. Release on this spill was 2 bbls oil and 2 bbls water, not requiring a C-141. This happened the next day after the leak at Vacuum Glorieta West Unit #126, on location. This is the same line. In response to your letter dated October 10, 2001 requesting a remediation plan, the C-141 sent in dated 9-24-01, states the remediation plan for the leaks on this line. Attached is another copy of the C-141.

If you have any questions please call me at 915-688-2971.

Sincerely;

Rodney Bailey
Chevron Texaco
Hobbs Operating Unit

Copies: Roger Anderson-Environmental Bureau Chief
Chris Williams- District I Supervisor
Bill Olsen- OCD Hydrologist

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company <i>Texaco E&P Inc.</i>		Contact <i>Rodney Bailey</i>
Address <i>500 N. Lorraine Midland TX</i>		Telephone No. <i>915-688-2971</i>
Facility Name <i>Vacuum Clarieta West Unit #126</i>		Facility Type <i>Producing well</i>
Surface Owner	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>E</i>	<i>6</i>	<i>18S</i>	<i>35E</i>					<i>Lea</i>

NATURE OF RELEASE

Type of Release <i>Crude Oil & Produce Water</i>	Volume of Release <i>2 oil 18 water</i>	Volume Recovered <i>5 water</i>
Source of Release <i>Flowline</i>	Date and Hour of Occurrence <i>9-11-01</i>	Date and Hour of Discovery <i>9-11-01</i>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Dirty soil will be removed to Texaco landfarm. horizontal & vertical extent will be determined for BTEX, TPH & Chlorides-

Describe Area Affected and Cleanup Action Taken.*
Affected Area 20,000 sq ft Ground water Average 89 ft.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Rodney Bailey</i>	OIL CONSERVATION DIVISION	
Printed Name:	Approved by District Supervisor: <i>Jennifer Nobui</i>	
Title: <i>SHA E Professional L</i>	Approval Date: <i>12/05/2022</i>	Expiration Date:
Date: <i>9-24-01</i> Phone:	Conditions of Approval: <i>Jennifer Nobui</i>	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

116 RELEASE NOTIFICATION AND CORRECTIVE ACTION [1-1-50...2-1-96; A, 3-15-97]

116.A. NOTIFICATION

(1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]

(2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]

116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

- (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
- (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
- (c) an unauthorized release of natural gases in excess of 500 mcf; or
- (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

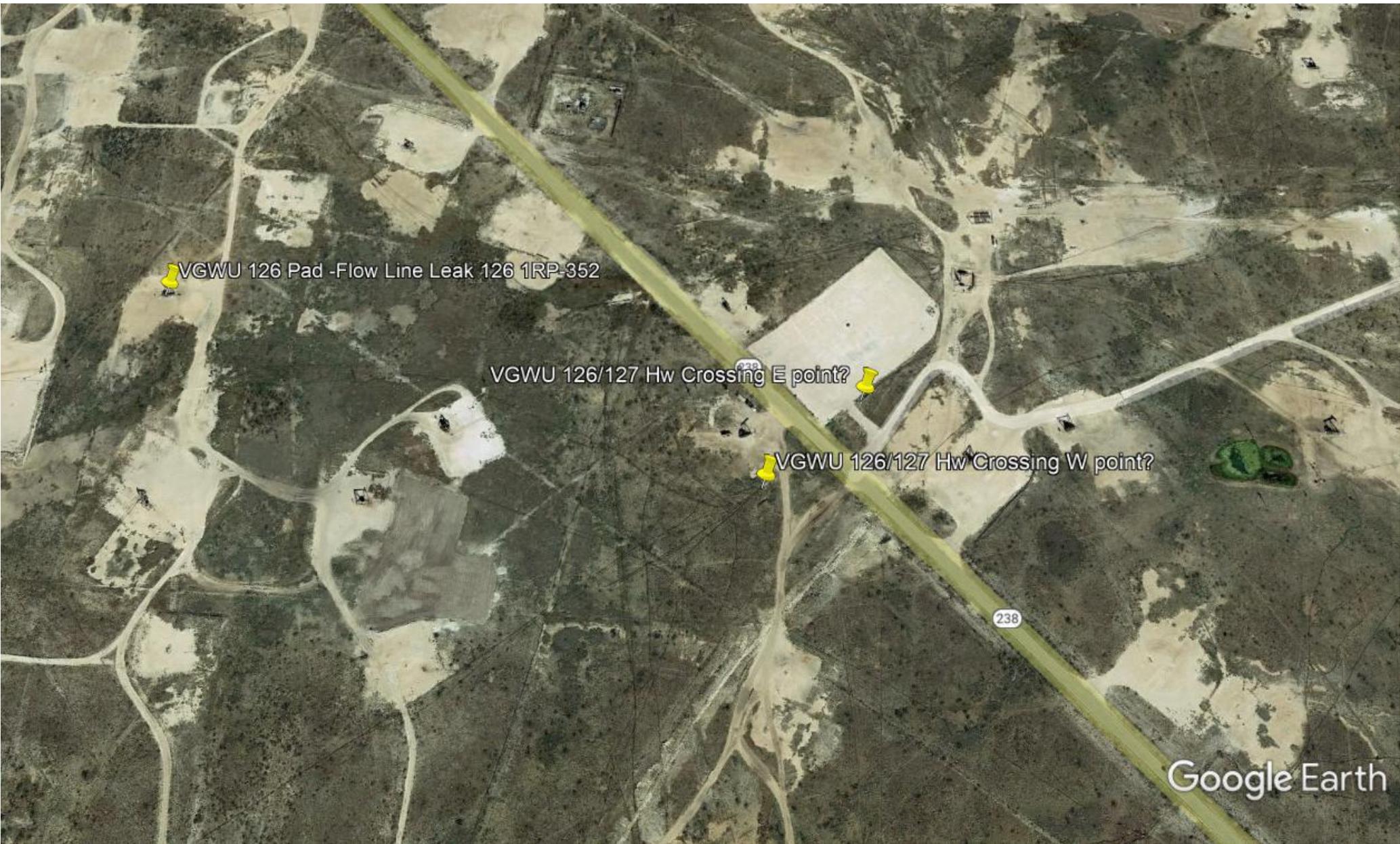
116.C. CONTENTS OF NOTIFICATION

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification. [5-22-73...2-1-96; A, 3-15-97]

116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]

Potential 126/127 Flowline Highway Crossing Point



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 163886

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 163886
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Uploaded signed and approved C141 closure approved.	12/5/2022