Page 6

Oil Conservation Division

Incident ID	NAPP2212223374
District RP	
Facility ID	
Application ID	

Page 1 of 30

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall	Title: EHS Professional
Signature: Dale Woodall	Date: 5/23/2022
email: dale.woodall@dvn.com	Telephone: 405-318-4697
OCD Only	
Received by: Jocelyn Harimon	Date: <u>10/05/2022</u>
	y of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.

Closure Approved by: <u>Robert Hamlet</u>	Date:12/20/2022
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced



Pima Environmental Services 5614 N. Lovington Highway Hobbs, NM 88240 575-964-7740

May 16, 2022

NMOCD District 2 811 S. First St Artesia, NM, 88210

RE: Liner Inspection and Closure Report Coral PWU 28-4 Battery API No. N/A GPS: Latitude 32.625565 Longitude -103.074747 UL- P, Section 28, Township 19S, Range 29E NMOCD Reference No. NAPP2212223374

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a release that happened on the Coral PWU 28-4 Battery (Coral). An initial C-141 was submitted on May 17, 2022, and can be found in Appendix B. This incident was assigned Incident ID NAPP2212223374, by the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

The Coral is located approximately fifteen (15) miles southwest of Loco Hills, NM. This spill site is in Unit P, Section 28, Township 19S, Range 29E, Latitude 32.625565 Longitude -103.074747, Eddy County, NM.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 60 feet belowgrade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is greater than 86 feet BGS. See Appendix A for referenced water surveys. The Coral is in a high karst area.

Release Information

NAPP2212223374: On May 1, 2022, A produce water tank ran over in lined containment. Approximately 77.73 barrels (bbls) of produced water was released from the tank. A vacuum truck was dispatched and recovered all 77.73 bbls of fluid from the lined SPCC containment ring. Once fluids were removed, the liner was visually inspected by Devon field staff for any pinholes or punctures, and none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

Site Assessment and Liner Inspection

On May 9, 2022, after sending the 48-hour notification email, Pima Environmental conducted a liner inspection at this location. We concluded that this liner and containment maintained its integrity and was able to retain the fluids. The liner inspection form and photographic documentation can be found in Appendix C.

Closure Request

After careful review, Pima requests that this incident, NAPP2212223374 be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Tom Bynum at 575-964-7740 or tom@pimaoil.com.

Respectfully,

Tom Bynum

Tom Bynum Environmental Project Manager Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A- Referenced Water Surveys Appendix B- C-141 Form & 48 Hour Notification Appendix C- Liner Inspection Form & Photographic Documentation



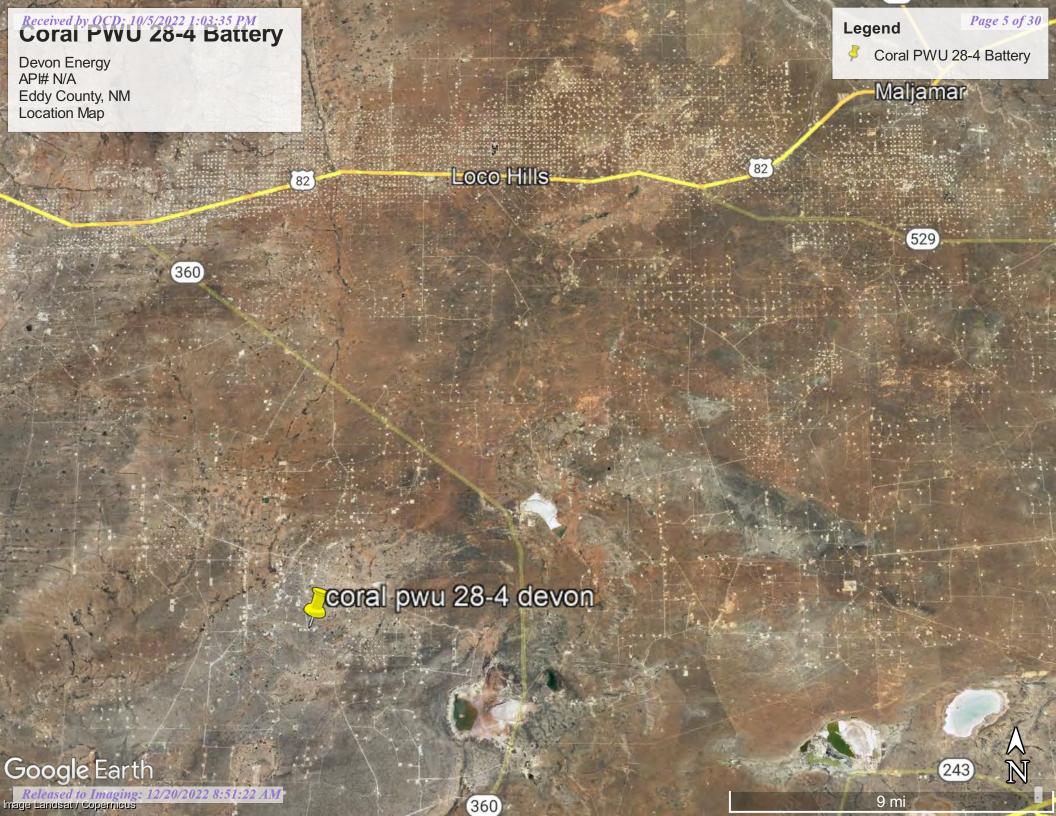
Figures:

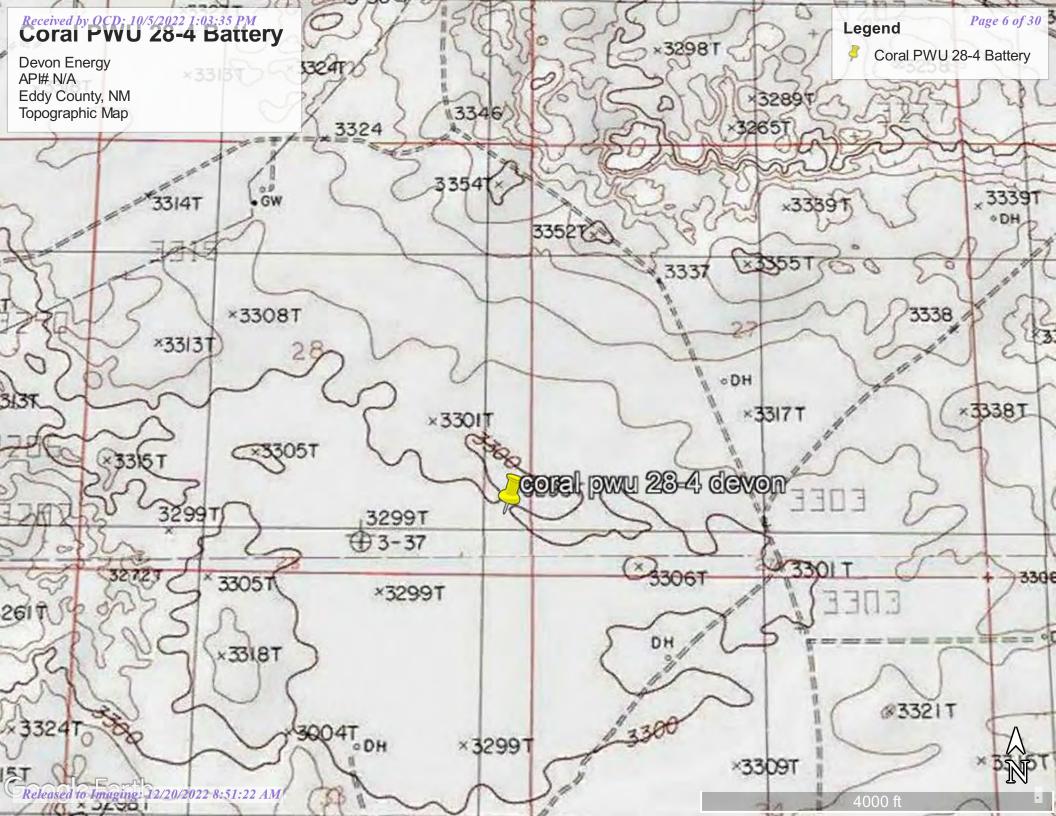
1-Location Map

2-Topographic Map

3-Karst Map

4-Site Map





Received by OCD: 10/5/2022 1:03:35 PM Coral PWU 28-4 Battery

Devon Energy API# N/A Eddy County, NM Karst Map



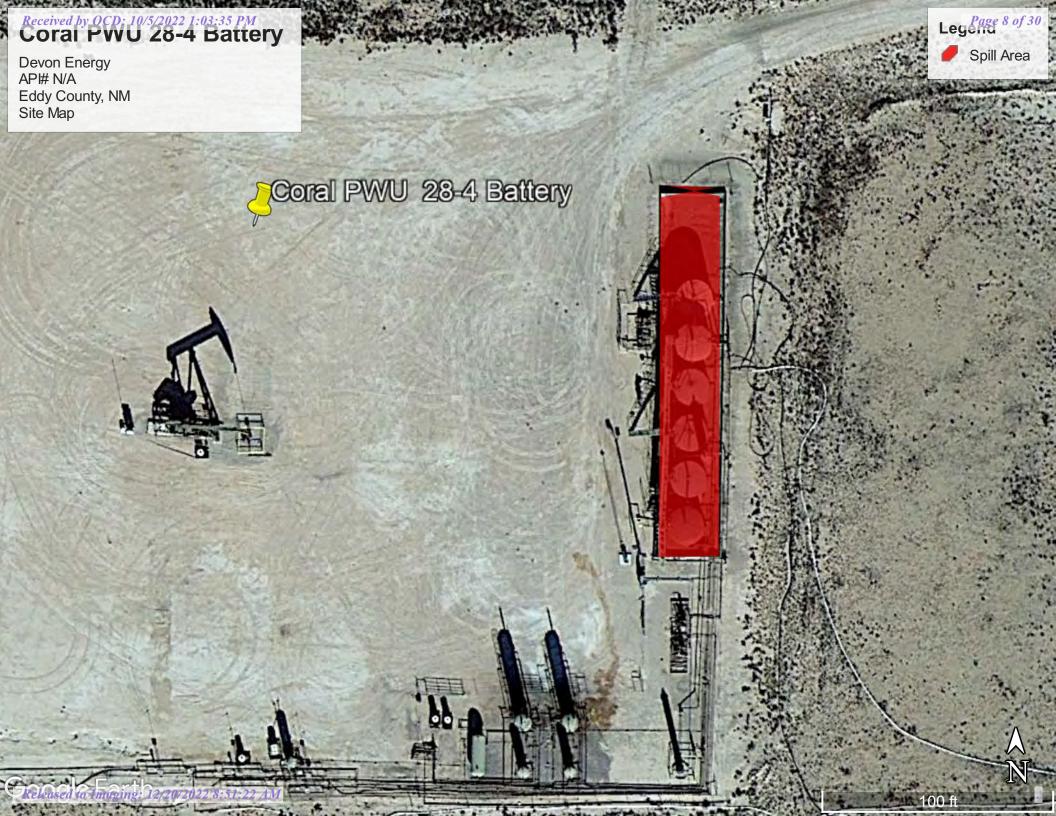




Coral pwu 28-4 devon



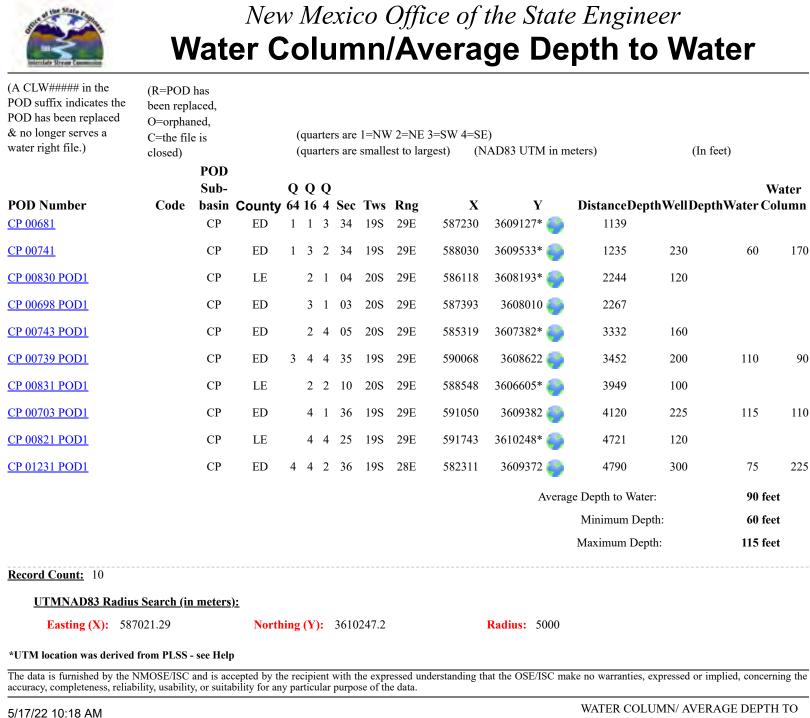
N





Appendix A

Water Surveys: OSE USGS



Released to Imaging: 12/20/2022 8:51:22 AM

WATER COLUMN/ AVERAGE DEPTH TO



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS	Water	Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323544104033402

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 323544104033402 20S.29E.03.43344 A

Available data for this site Groundwater: Field measurements 🗸 GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°35'44", Longitude 104°03'34" NAD27 Land-surface elevation 3,300 feet above NAVD88 The depth of the well is 96 feet below land surface. This well is completed in the Other aquifers (N99990THER) national aquifer. This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

USGS 323544104033402 205.29E.03.43344 A 3215.00 85,00 Depth to water level, feet below land 85,50 3214.50 1988, 3214,00 86,00 above NAVD Ó 86,50 3213,50 surface 87.00 3213,00 Level ø 87.50 3212,50 ø Groundwater 88.00 3212,00 88.50 3211.50 1978 1980 1982 1984 1986 1988 1990 1992 1994 1976 Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2022-05-17 12:30:13 EDT 0.57 0.49 nadww02





USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS	Water	Resources	

Data	Category:		Geographic Area:		
Gro	undwater	×	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323544104033401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

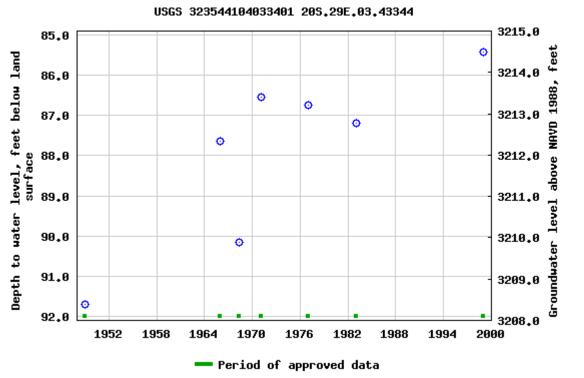
USGS 323544104033401 20S.29E.03.43344

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°35'44", Longitude 104°03'34" NAD27 Land-surface elevation 3,300 feet above NAVD88 This well is completed in the Other aquifers (N99990THER) national aquifer. This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Tab-separated data	Table of data
Craph of data	Tab-separated data
	Graph of data
Reselect period	Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team Page Last Modified: 2022-05-17 12:31:17 EDT 0.64 0.56 nadww01





Appendix B

C-141 Form

48-Hour Notification

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 16 of 30

Incident ID	nAPP2212223374
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID ₆₁₃₇	
Contact Name Dale Woodall Contact Telephone		
Contact email Dale.Woodall@dvn.com Incident # (assigned by OCD)		
Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210		

Location of Release Source

Latitude 32.625565

Longitude _____.

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Coral 28 PWU Battery	Site Type Oil
Date Release Discovered 05/01/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
Р	28	19S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 77.73 BBLS	Volume Recovered (bbls) 77.73 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Wat	er tank ran over in lined containment.	1

eeived by OCD: 10/5/202 rm C-141				Page 17 o
2	Oil Conservation Divisi		Incident ID	nAPP2212223374
e 2	On Conservation Division	OII	District RP	
			Facility ID Application ID	
			Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the r This spill is over 25 BBLS.	responsible party consid	ler this a major releas	e?
Yes No				
	otice given to the OCD? By whom? The Woodall to Gilbert Cordero			
	Initia	l Response		
The responsible	party must undertake the following actions imm	ediately unless they could cr	eate a safety hazard that w	ould result in injury
The source of the rele	ease has been stopped.			
	as been secured to protect human healt	h and the environment.		
-	ave been contained via the use of berm		ads, or other containm	nent devices
	ecoverable materials have been remove	-		
IT AT THE ACTIONS DESCRIPE	ed above have not been undertaken exr	plain why:		
II all the actions describe	d above have <u>not</u> been undertaken, exp	blain why:		
Per 19.15.29.8 B. (4) NM has begun, please attach	AC the responsible party may comme a narrative of actions to date. If remo nt area (see 19.15.29.11(A)(5)(a) NMA	ence remediation immediation imme	successfully complet	ed or if the release occurred
Per 19.15.29.8 B. (4) NM has begun, please attach within a lined containmen I hereby certify that the info regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations.	AC the responsible party may comme a narrative of actions to date. If remon nt area (see 19.15.29.11(A)(5)(a) NMA prmation given above is true and complete to required to report and/or file certain releas ment. The acceptance of a C-141 report by gate and remediate contamination that pose of a C-141 report does not relieve the opera	ence remediation immededial efforts have been AC), please attach all in to the best of my knowled se notifications and perfor the OCD does not reliev a threat to groundwater, so tor of responsibility for co	successfully complet formation needed for ge and understand that p m corrective actions for e the operator of liability surface water, human he	ed or if the release occurred closure evaluation. pursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In
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Per 19.15.29.8 B. (4) NM has begun, please attach within a lined containmen I hereby certify that the info regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations. Printed Name: Signature:	AC the responsible party may comme a narrative of actions to date. If remo nt area (see 19.15.29.11(A)(5)(a) NMA primation given above is true and complete to required to report and/or file certain releas ment. The acceptance of a C-141 report by gate and remediate contamination that pose of a C-141 report does not relieve the opera TA Ruiz	ence remediation immededial efforts have been AC), please attach all in to the best of my knowled se notifications and perfor a threat to groundwater, stor of responsibility for compared to groundwater, stor of groundwater, stor of responsibility for compared to groundwater, st	successfully complet formation needed for ge and understand that p m corrective actions for e the operator of liability surface water, human he ompliance with any othe Associate	ed or if the release occurred closure evaluation. Dursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In r federal, state, or local laws

•

Spills In Lined Containn	nent
Measurements Of Standing	g Fluid
Length(Ft)	150
Width(Ft)	25
Depth(in.)	2
Total Capacity without tank displacements (bbls)	111.32
No. of 500 bbl Tanks In Standing Fluid	6
No. of Other Tanks In Standing Fluid	1
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	77.73

Received by OCD: 10/5/2022 1:03:35 PM Form C-141 State of New Mexico

Oil Conservation Division

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Incident ID	NAPP2212223374
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>60</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗙 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
- Data table of soil contaminant concentration data
- \boxtimes Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 10/5/2022 1:03:35 PM Form C-141 State of New Me		22	Page 20 of 3		
			Incident ID	NAPP2212223374	
Page 4	Oil Conservation Div	Oil Conservation Division			
			Facility ID		
			Application ID		
regulations all operators are public health or the enviror failed to adequately investi	Woodall	ease notifications and perform c by the OCD does not relieve th se a threat to groundwater, surf	orrective actions for rele e operator of liability sh ace water, human health liance with any other fe essional	eases which may endanger ould their operations have a or the environment. In	
OCD Only Received by: Jocel	yn Harimon	Date:10,	/05/2022		

Page 6

Oil Conservation Division

	Page 21 of 3
Incident ID	NAPP2212223374
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall	Title: EHS Professional				
Signature: Dale Woodall	Date: 5/23/2022				
email: dale.woodall@dvn.com	Telephone: 405-318-4697				
OCD Ort					
OCD Only					
Received by: Jocelyn Harimon	Date: <u>10/05/2022</u>				
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.					
Closure Approved by:	Date:				
Printed Name:	Title:				



Appendix C

Liner Inspection Form

Photographic Documentation

.



Liner Inspection Form

Company Name:	Devon Energy		
Site:	Coral PWU 28-4 Battery		
Lat/Long:	32.626374,104.072369		
NMOCD Incident ID & Incident Date:	NAPP2212223374	5/1/2022	
2-Day Notification Sent:	Via Email From Gio Gomez	on 5/6/22	
Inspection Date:	5/9/22		
Liner Type:	Earthen w/liner	Earthen no liner	Polystar
	Steel w/poly liner	Steel w/spray epoxy	No Liner

Other:

Visualization	Yes	No	Comments
Is there a tear in the liner?		х	
Are there holes in the liner?		x	
Is the liner retaining any fluids?		x	
Does the liner have integrity to contain a leak?	Х		

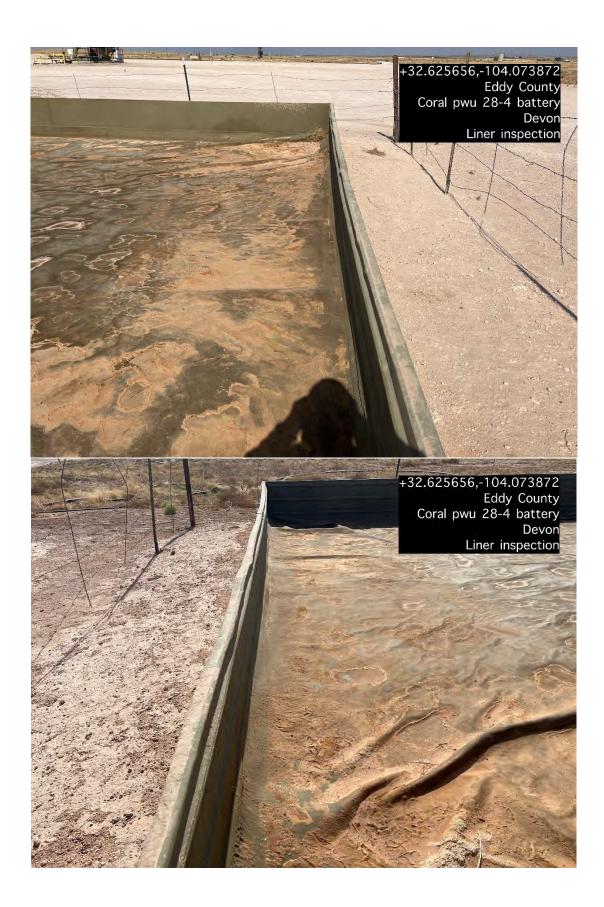
Comments: _____

Inspector Name:	Rodolfo Alvarez	Inspector Signature:	Rodolfo Alvarez
1		1 0	e ange ezan.g













District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	149024
	Action Type:
	IC-1411 Release Corrective Action (C-141)

CONDITIONS

Created By Condition

We have received your closure report and final C-141 for Incident #NAPP2212223374 CORAL PWU 28-4 BATTERY, thank you. This closure is approved. rhamlet 12/20/2022

CONDITIONS

Action 149024

Condition Date