

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	


Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Robert Dunaway Title: Senior Environmental Engineer
Signature:  Date: 10/6/22
email: rhunaway@eprod.com Telephone: 575-628-6802

Incident ID	<i>Page 2 of 74</i>
District RP	
Facility ID	
Application ID	

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

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Printed Name: Robert Dunaway Title: Senior Environmental Engineer
Signature:  Date: 10/6/22
email: rhunaway@eprod.com Telephone: 575-628-6802

Incident ID	NAPP2221323678
District RP	
Facility ID	
Application ID	

OCD Only

Received by: Robert Hamlet Date: 12/21/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 12/21/2022

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced



Souder, Miller & Associates ♦ 201 S. Halagueno St. ♦ Carlsbad, NM 88220
(575) 689-8801

October 5, 2022

#5E31002-BG18

NMOCD District 2
811 S. First St.
Artesia, New Mexico 88210

SUBJECT: Remediation Closure Report for the OIZOJ4 Pipeline Release (NAPP2221323678), Eddy County, New Mexico

1.0 Executive Summary

On behalf of Enterprise Field Services LLC (Enterprise), Souder, Miller & Associates (SMA) has prepared this Remediation Closure Report that describes the remediation of a natural gas and condensate release related to gas gathering activities at the OIZOJ4 Pipeline Release (NAPP2221323678). The release site is located in Unit B, Section 2, Township 20S, Range 27E, Eddy County, New Mexico, on public land administered by the Bureau of Land Management (BLM). Figure 1 illustrates the vicinity and site location on a United States Geological Survey (USGS) 7.5-minute quadrangle map.

This report demonstrates that the release area has been remediated to meet the standards of Table I of 19.15.29.12 New Mexico Administrative Code (NMAC). The information provided in this report is intended to fulfill final New Mexico Oil Conservation Division (NMOCD) closure requirements.

The gas portion of this release constitutes venting that occurred during an emergency or malfunction, as authorized by NMOCD regulations at NMAC 19.15.28.8.A and B(1). This release therefore is not prohibited by NMAC 19.15.29.8.A.

SMA recommends no further action and requests that the release associated with the OIZOJ4 Pipeline Release (NAPP2221323678) be closed.

Table 1: Release Information and Closure Criteria

Name	OIZOJ4	Company	Enterprise Field Services LLC
API Number	N/A	Location	32.606372, -104.250157
Incident Number	NAPP2221323678	Date Release Discovered	July 29, 2022
Land Status	Federal (BLM)	Reported To	NMOCD District II
Source of Release	Leak on a gathering pipeline		
Nature and Volume of Release	<1.0 bbl Condensate 64 Mcf Natural Gas	Volume Recovered	0 bbl Condensate 0 Mcf Natural Gas
NMOCD Closure Criteria	<50 feet per Table 1 of 19.15.29.12 NMAC		
SMA Response Dates	August 5, 10, 22 and 29, 2022		

OIZOJ4 Release Closure Report October 5, 2022

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2.0 Background

On July 29, 2022, a natural gas and condensate release was discovered at the OIZOJ4 Pipeline Release site. Initial response activities were conducted by Enterprise, and included source elimination and site security, containment, and site stabilization activities. Figure 1 illustrates the vicinity and site location; Figure 2 illustrates the release location. The initial C-141 form is included in Appendix A.

3.0 Site Information and Closure Criteria

The OIZOJ4 Pipeline Release site is located approximately 11 miles north of Carlsbad, New Mexico on public land administered by the BLM land at an elevation of approximately 3,386 feet above mean sea level (amsl).

Depth to Groundwater and Wellhead Protection Area

A search of the New Mexico Office of the State Engineer (OSE) New Mexico Water Rights Reporting System (NMWRRS) and the USGS National Water Information System reported one well (RA-11946) within ½-mile of the site. The well record associated with NMOSE registered well RA-11946, reports a static water level in the completed well of 78.5 feet below grade surface (bgs) and according to the well record is located approximately 167 feet west of the release location. Water well documentation is included in Appendix B and registered wells are in the vicinity are shown on Figure 1.

Distance to Nearest Significant Watercourse

The nearest significant watercourse is Angel Draw, located approximately 1,675 feet to the east.

Closure Criteria

Table 2 demonstrates the Closure Criteria applicable to this location. Figures 1 and 2 illustrate the 200 and 300-foot radii which indicate that the site does lie within a sensitive area as described in Paragraph (4) of Subsection (C) of 19.15.29.12 NMAC due to the proximity of the release location to the livestock water well RA-11946.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of less than 50 feet bgs.

4.0 Release Characterization and Remediation Activities

On August 10, 2022, following pipeline repair and excavation activities, SMA personnel performed closure confirmation sampling.

Seven (7) composite confirmation samples were collected from the excavation and five (5) composite confirmation samples were collected from the surface for laboratory analysis for total chloride using United States Environmental Protection Agency (USEPA) Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTX) using USEPA Method 8021B; and total petroleum hydrocarbons (TPH) as motor, diesel, and gasoline range organics (MRO, DRO, and GRO) by USEPA Method 8015D. Excavation samples were composed of 5-point composites collected every 200 square feet or less in accordance with the sampling protocol included in Appendix C.

Soil samples were field screened for chloride using an electrical conductivity (EC) meter and for hydrocarbon impacts using a calibrated MiniRAE 3000 photoionization detector (PID) equipped with a 10.6 eV lamp. Field notes are included in Appendix D.

Laboratory analytical results indicated that the surface area represented by confirmation sample Comp-1 exceed the Closure Criteria for total TPH of 600 milligrams per kilogram (mg/kg) with reported concentration of 898 mg/kg. Additional excavation was performed in this sample area and resampled on August 29, 2022. Laboratory

OIZOJ4 Release Closure Report
October 5, 2022

Page 3 of 4

results indicated that the total TPH concentration for this area were reduced below laboratory detection limits of 95 mg/kg.

The main remediation excavation measured approximately 24 feet by 9 feet with depths ranging from 10 to 17 feet. The adjacent surface remediation area measured approximately 24 feet by 24 feet with a maximum depth of 1 foot.

Copies of confirmation sampling notifications are included in Appendix A. Excavation extents and closure confirmation sample locations are depicted on Figure 3. A photo log is included in Appendix D. Confirmation laboratory results are summarized in Table 3. Laboratory reports are included in Appendix E.

5.0 Recommendations

As demonstrated in Table 3, all closure confirmation samples meet NMOCD Closure Criteria. The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC.

Excavated soils were removed and replaced with clean backfill material to return the surface to previous contours. All excavated soil was transported and disposed of at Lea Land LLC, Hobbs, New Mexico, an NMOCD-permitted disposal facility.

SMA recommends no further action and requests closure of Incident Number NAPP2221323678.

6.0 Scope and Limitations

The scope of our services included: assessment sampling; verifying release stabilization; regulatory liaison; remediation guidance; and preparing this report. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Heather Woods at (505) 716-2787.

Submitted by:
SOUDER, MILLER & ASSOCIATES

Reviewed by:



Georgeann Goodman
Environmental Tech II



Heather M. Woods, P.G.
Project Geoscientist

OIZOJ4 Release Closure Report
October 5, 2022

Page 4 of 4

REFERENCES:

New Mexico Office of the State Engineer (NMOSE) online water well database
https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed 8/25/2022

USGS National Water Information System: Web Interface online water well database
https://nwis.waterdata.usgs.gov/nwis/gwlevels?site_no=321205103544701&agency_cd=USGS&format=html; accessed 8/25/2022

ATTACHMENTS:

Figures:

Figure 1: Site Map
Figure 2: Surface Water Protection Map
Figure 3: Site and Sample Location Map

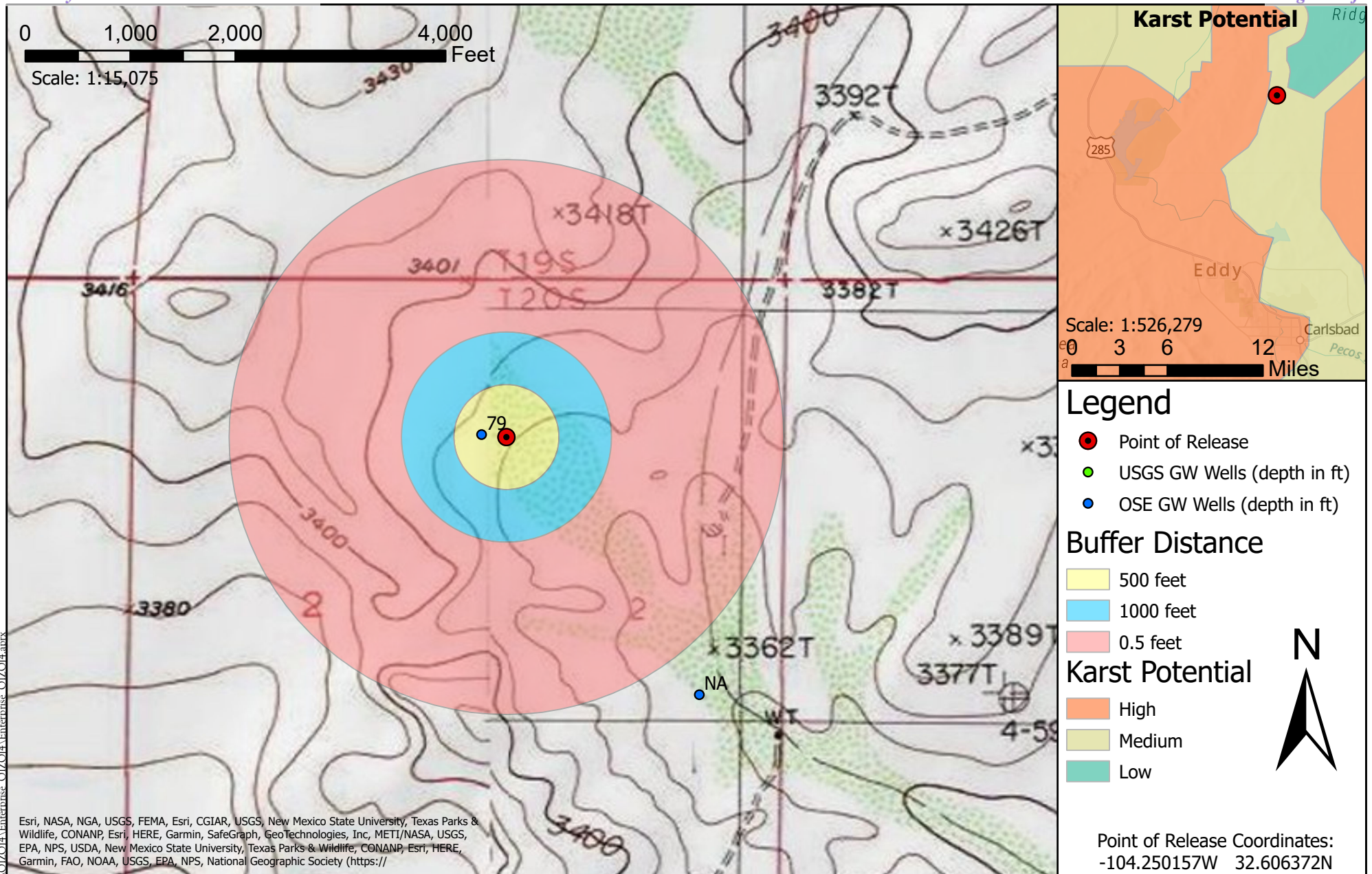
Tables:

Table 2: NMOCD Closure Criteria
Table 3: Summary of Laboratory Analytical Results

Appendices:

Appendix A: Form C-141 and Correspondence
Appendix B: Water Well Data
Appendix C: Sampling Protocol
Appendix D: Field Notes and Photo Log
Appendix E: Laboratory Analytical Reports

FIGURES



Topographic Site Map
OIZOJ4 Line Release - Enterprise Field Services LLC
UL:B S:2 T:20S R:27E, Eddy County, New Mexico

Figure 1



201 South Halagueno Street
Carlsbad, New Mexico 88221
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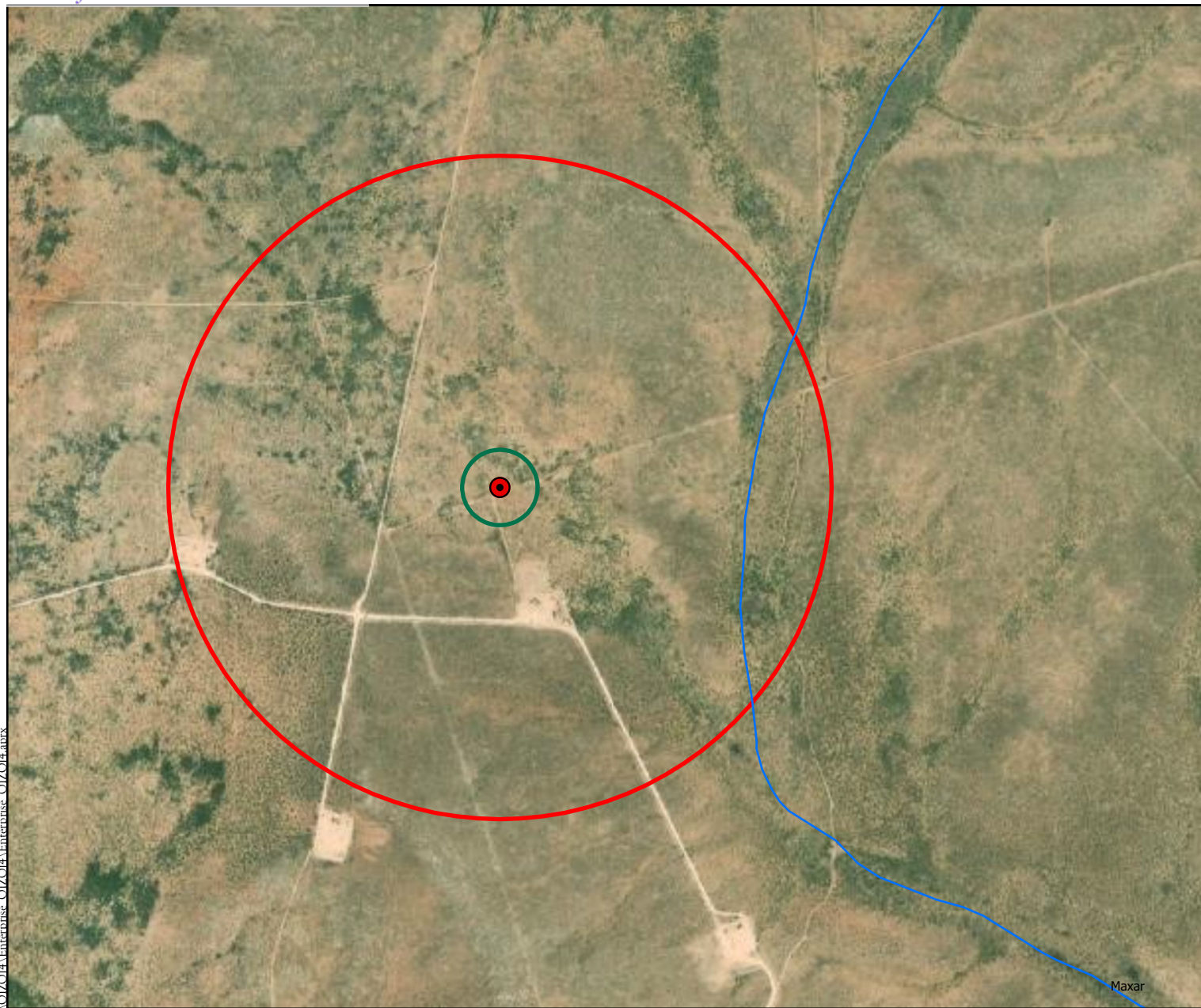
Revisions

By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____

Drawn
Date
Checked
Approved

Sarahmay Schlea
8/18/2022

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Legend

- Point of Release
- Streams/Canals/Flowlines
- 0.5 Mile Radius
- 300 Foot Radius
- FEMA Flood Zones



0 500 1,000 2,000



Feet
Scale: 1:14,520

Point of Release Coordinates:
-104.250157W 32.606372N

Aerial Site Map

OIZOJ4 Line Release - Enterprise Field Services LLC
UL:B S:2 T:20S R:27E, Eddy County, New Mexico

Figure 2

Revisions

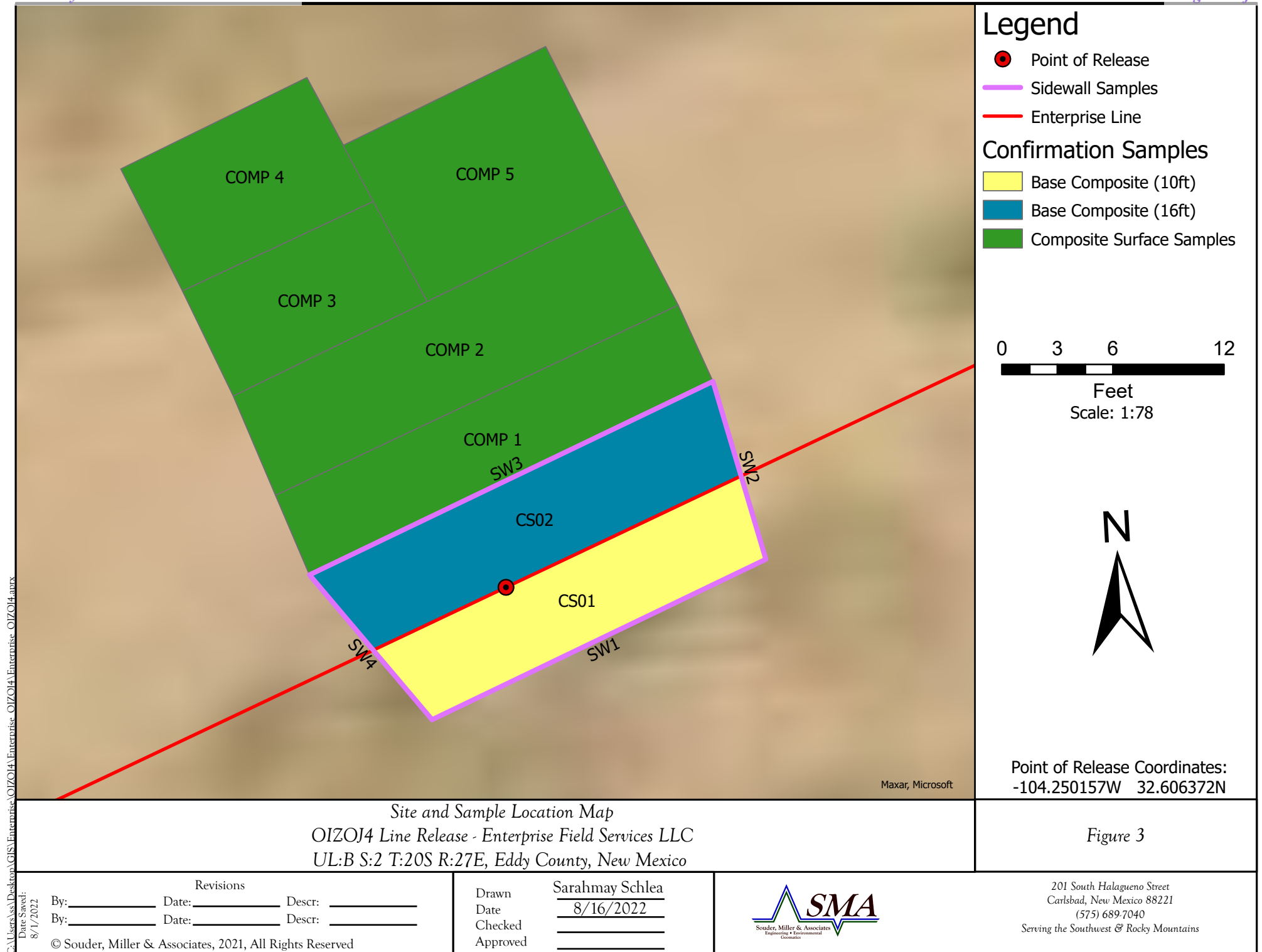
By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____

Drawn Sarahmay Schlea
Date 8/1/2022
Checked _____
Approved _____



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Carlsbad, New Mexico 88221
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TABLES

Table 2:
NMOCD Closure Criteria

Enterprise Field Services
OIZOJ4 Pipeline Release
nAPP2221323678

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)		Source/Notes
Depth to Groundwater (feet bgs)	78.5	NMOSE and USGS Water Well Data (RA-11946)
Horizontal Distance From All Water Sources Within 1/2 Mile	167	NMOSE and USGS Water Well Data (RA-11946)
Horizontal Distance to Nearest Significant Watercourse	1,675	USGS 7.5-minute Quadrangle Map

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
Depth to Groundwater		Closure Criteria (units in mg/kg)				
		Chloride *numerical limit or background, whichever is greater	TPH	GRO + DRO	BTEX	Benzene
< 50' BGS	X	600	100		50	10
51' to 100'		10000	2500	1000	50	10
>100'		20000	2500	1000	50	10
Surface Water	yes or no	if yes, then				
<300' from continuously flowing watercourse or other significant watercourse?	no	600	100		50	10
<200' from lakebed, sinkhole or playa lake?	no					
Water Well or Water Source						
<500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?	yes					
<1000' from fresh water well or spring?	no					
Human and Other Areas						
<300' from an occupied permanent residence, school, hospital, institution or church?	no					
within incorporated municipal boundaries or within a defined municipal fresh water well field?	no					
<100' from wetland?	no					
within area overlying a subsurface mine	no					
within an unstable area?	no					
within a 100-year floodplain?	no					



Table 3:
Summary of Laboratory Analytical Results

Enterprise Field Services
OIZOJ4 Pipeline Release
napp2221323678

Sample ID	Sample Date	Depth of Sample (feet bgs)	Method 8021B		Method 8015D				Method 300.0
			BTEX	Benzene	GRO	DRO	MRO	Total TPH	Chloride
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
NMOCD Closure Criteria			50	10	--	--	--	100	<600
Final Excavation Confirmation Samples									
CS01-S	8/10/2022	10	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
CS02-N	8/10/2022	16	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	58.0
SW1	8/10/2022	0 to 10	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	30.6
SW2	8/10/2022	0 to 16	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
SW3 @ 8'	8/10/2022	0 to 8	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
SW3 @ 16'	8/10/2022	8 to 16	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
SW4	8/10/2022	0 to 16	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	177
Comp 1	8/29/2022	1	0.1435	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
Comp 2	8/10/2022	0	<0.100	<0.0250	<20.0	<25.0	86.9	86.9	<20.0
Comp 3	8/10/2022	0	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
Comp 4	8/10/2022	0	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
Comp 5	8/10/2022	0	<0.100	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
Sample Areas REMOVED by Additional Excavation									
Comp 1	8/10/2022	0	0.139	<0.0250	<20.0	156	742	898	70.5

Notes: NMOCD - New Mexico Oil Conservation Division

BTEX - total benzene, toluene, ethylbenzene, and xylenes

TPH - total petroleum hydrocarbon

GRO - gasoline range organics

DRO - diesel range organics

MRO - motor oil range organics

bgs - below grade surface

mg/kg - milligram per kilogram

"--" - not applicable or not analyzed



APPENDIX A

FORM C-141 AND

CORRESPONDENCE

District I
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Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhunaway@eprod.com	Incident # (assigned by OCD)	nAPP2221323678
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude 32.606372 Longitude -104.250157
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	OIZOJ4 Pipeline	Site Type	Gathering Pipeline
Date Release Discovered	07/29/2022	API# (if applicable)	

Unit Letter	Section	Township	Range	County
B	02	20S	27E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 1	Volume Recovered (bbls) -0-
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 64	Volume Recovered (Mcf) -0-
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Found a leak on a gathering pipeline, cause is to be determined. The gas portion of this release constitutes venting that occurs during an emergency or malfunction, as authorized by NMOCD regulations at NMAC 19.15.28.8.A and B(1). This release therefore is not prohibited by NMAC 19.15.29.8.A.

Incident ID	NAPP2221323678
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Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Robert Dunaway

Title: Senior Environmental Engineer

Signature: 

Date: 8/1/22

email: rhunaway@eprod.com

Telephone: 575-628-6802

OCD Only

Received by: Jocelyn Harimon

Date: 08/01/2022

Enter data in shaded fields to calculate gas volumes released due to leak

Hours of leak	1	Hourly Basis	NOTE: Enter Component Blowdown sheet as ne
Diameter of hole (inches)	0.025		
Line Pressure at Leak	627		
Volume of Gas Leaked	0.40		
		0.40 MSCF	L

Calculations:

Volume of Gas Leaked (MSCF) = Diameter*Diameter*(Upstream Gauge Pressure + Atmospheric Pressure)*Ho

**Reference: Pipeline Rules of Thumb Handbook, 3rd Edition, McAllister. Page 260. Assuming Standard Temp

Footage of Pipe blowdown	6,388	MSCF
Initial line pressure	627	
Diameter of Pipe (inches)	6	
Volume of Gas Blown Down	63.43954	

Calculations:

Volume of Gas Blown Down (MSCF) = Volume at pipeline conditions (ft3)*(Gauge Pressure (psig)+Atmospheric Pressure (psia))/(1000 scf/mscf)*Standard Pressure (14.7psi)*Temperature(F)*Z Factor

Volume at pipeline conditions (scf) = Diameter/12 (ft)*Diameter/12 (ft)*PI/4*Length of pipe (ft)

**Reference: Gas Pipeline Hydraulics, Menson (2005) Pages 132-134. Assuming the Ideal Gas Law and Tpipeline

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 130157

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 130157
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	8/1/2022

Heather Woods

From: Heather Woods
Sent: Monday, August 8, 2022 11:02 AM
To: Enviro, OCD, EMNRD
Cc: rhdunaway@eprod.com; Sarahmay Schlea; Georgeann Goodman
Subject: Confirmation Sampling Notification - Enterprise OIZOJ4 (nAPP2221323678)

Good Afternoon,

Souder, Miller & Associates will be on location Wednesday, August 10th, 2022, at 10:30am to conduct confirmation sampling at the Enterprise OIZOJ4 release location (nAPP2221323678) located at 32.606372, -104.250157.

Many Thanks,
Heather

Heather Woods, P.G.
Project Geoscientist

Personal Registrations: UT Professional Geologist

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX PST CAPM (CS-0000051), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)

**Souder, Miller & Associates**

Engineering ♦ Environmental ♦ Geomatics
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Farmington, NM 87401
(505) 716-2787 (mobile)
(505) 325-7535 (office)
www.soudermiller.com



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Heather Woods

From: Heather Woods
Sent: Wednesday, August 24, 2022 1:19 PM
To: 'Enviro, OCD, EMNRD'
Cc: 'rhdunaway@eprod.com'; Sarahmay Schlea; Georgeann Goodman
Subject: UPDATE: Confirmation Sampling Notification - Enterprise OIZOJ4 (nAPP2221323678)

Good Afternoon,

The confirmation sampling for the Enterprise OIZOJ4 release location (nAPP2221323678) located at 32.606372, -104.250157, has been moved to Monday, August 29th beginning at 12:00pm.

Thank you,
Heather

From: Heather Woods
Sent: Wednesday, August 24, 2022 10:57 AM
To: Enviro, OCD, EMNRD <ocd.enviro@state.nm.us>
Cc: rhdunaway@eprod.com; Sarahmay Schlea <sarahmay.schlea@soudermiller.com>; Georgeann Goodman <Georgeann.Goodman@soudermiller.com>
Subject: Confirmation Sampling Notification - Enterprise OIZOJ4 (nAPP2221323678)

Hello,

Souder, Miller & Associates will be on location Friday, August 26th, 2022, at 8:00am to conduct confirmation sampling at the Enterprise OIZOJ4 release location (nAPP2221323678) located at 32.606372, -104.250157.

Many Thanks,
Heather

Heather Woods, P.G.
Project Geoscientist

Personal Registrations: UT Professional Geologist

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX PST CAPM (CS-0000051), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)

**Souder, Miller & Associates**

Engineering ♦ Environmental ♦ Geomatics
401 West Broadway
Farmington, NM 87401
(505) 716-2787 (mobile)
(505) 325-7535 (office)
www.soudermiller.com



APPENDIX B

WATER WELL DATA



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 34, 35, 36

Township: 19S

Range: 27E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/25/22 11:56 AM

WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	DepthWell	DepthWater	Water Column
RA 05552		RA	ED	2	4	02	20S	27E		570844	3607265*	145		

Average Depth to Water: --

Minimum Depth: --

Maximum Depth: --

Record Count: 1

PLSS Search:

Section(s): 1, 2, 3, 10, 11, 12 **Township:** 20S **Range:** 27E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/25/22 11:52 AM

WATER COLUMN/ AVERAGE DEPTH TO
WATER



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO


2013 SEP 30 P 2:38

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) RA 11946				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Dale Balzano				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 1710 North Muscatel				CITY Carlsbad		STATE NM	ZIP 88220
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 36	SECONDS 22.8	N			
	LONGITUDE 104	15	02.5	W				
	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84							
	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Well is at 7 Rivers at the old feed lot location close to small white house.							
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD-1348		NAME OF LICENSED DRILLER Clinton Taylor			NAME OF WELL DRILLING COMPANY Taylor Water Well Service		
	DRILLING STARTED 9/18/2013	DRILLING ENDED 9/19/2013	DEPTH OF COMPLETED WELL (FT) 158		BORE HOLE DEPTH (FT) 160	DEPTH WATER FIRST ENCOUNTERED (FT) 118		
	COMPLETED WELL IS: <input type="radio"/> ARTESIAN <input type="radio"/> DRY HOLE <input checked="" type="radio"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) 78.5		
	DRILLING FLUID: <input checked="" type="radio"/> AIR <input type="radio"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="radio"/> ROTARY <input type="radio"/> HAMMER <input type="radio"/> CABLE TOOL <input type="radio"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	+1.5	118	7 7/8	PVC	Spline	4.5	SDR 17	
	118	158	7 7/8	PVC	Spline	4.5	SDR 17	.032
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	22	7 7/8	Bentonite Grout	3 Sacks	Tremie		
	22	160	7 7/8	Pea Gravel	2.5 Yards	Dump		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER RA-11946	POD NUMBER L	TRN NUMBER 526873
LOCATION		PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	8	8	Soil	<input type="radio"/> Y <input checked="" type="radio"/> N	
	8	14	6	Caliche	<input type="radio"/> Y <input checked="" type="radio"/> N	
	14	22	8	Clay: pnk, dl rd, smth, stky	<input type="radio"/> Y <input checked="" type="radio"/> N	
	22	42	20	Clay: gry, yel brn, smth, stky	<input type="radio"/> Y <input checked="" type="radio"/> N	
	42	48	6	Clay: blu gry, smth, stky	<input type="radio"/> Y <input checked="" type="radio"/> N	
	48	68	20	Clay: brk rd, slty-sndy	<input type="radio"/> Y <input checked="" type="radio"/> N	
	68	86	18	Anhydrite: wht, frstd, fn xln, sme gyp, layers of rd clay	<input type="radio"/> Y <input checked="" type="radio"/> N	
	86	118	32	Anhydrite: gry, sme lt rd, frstd, fn xln-dns, sme rd clay	<input type="radio"/> Y <input checked="" type="radio"/> N	
	118	160	42	Anhydrite: gry, pnk, sme wht, fn xln-dns, sme rd clay stringers	<input checked="" type="radio"/> Y <input type="radio"/> N	20
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input checked="" type="radio"/> PUMP					TOTAL ESTIMATED WELL YIELD (gpm): 20	
<input type="radio"/> AIR LIFT <input type="radio"/> BAILER <input type="radio"/> OTHER - SPECIFY:						
5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	MISCELLANEOUS INFORMATION:					
	Water tests at 2100 PPM TDS.					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:						
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:					
	 SIGNATURE OF DRILLER / PRINT SIGNED NAME			9/30/2013 DATE		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER

RA-11946

POD NUMBER

1

TRN NUMBER

526873

LOCATION

PAGE 2 OF 2



New Mexico Office of the State Engineer

Transaction Summary

72121 All Applications Under Statute 72-12-1

Transaction Number: 250750

Transaction Desc: RA 05552

File Date: 05/06/1968

Primary Status: PMT Permit

Secondary Status: APR Approved

Person Assigned: *****

Applicant: EDNA ANGELL

x

Events

Date	Type	Description	Comment	Processed By
05/06/1968	APP	Application Received		*****
05/10/1968	FIN	Final Action on application		*****
05/10/1968	WAP	General Approval Letter		*****

x

Change To:

WR File Nbr	Acres	Diversion	Consumptive	Purpose of Use
RA 05552		3		STK 72-12-1 LIVESTOCK WATERING

**Point of Diversion

RA 05552 570844 3607265* 

An () after northing value indicates UTM location was derived from PLSS - see Help

x

Conditions

- 1A Depth of the well shall not exceed the thickness of the valley fill.
- 4 Use shall be limited to household, non-commercial trees, lawn and garden not to exceed one acre and/or stock use.

x

Action of the State Engineer

** See Image For Any Additional Conditions of Approval **

Approval Code: A - Approved

Action Date: 05/10/1968

Log Due Date: 05/06/1969

State Engineer:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/25/22 11:59 AM

TRANSACTION SUMMARY

APPENDIX C

SAMPLING PROTOCOL



Sampling Protocol

The soil samples were collected in laboratory supplied containers in accordance with this sampling protocol, immediately placed on ice and sent under standard chain-of-custody protocols to Envirotech Analytical Laboratory in Farmington, New Mexico for analysis. A total of thirteen samples were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel, and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D.

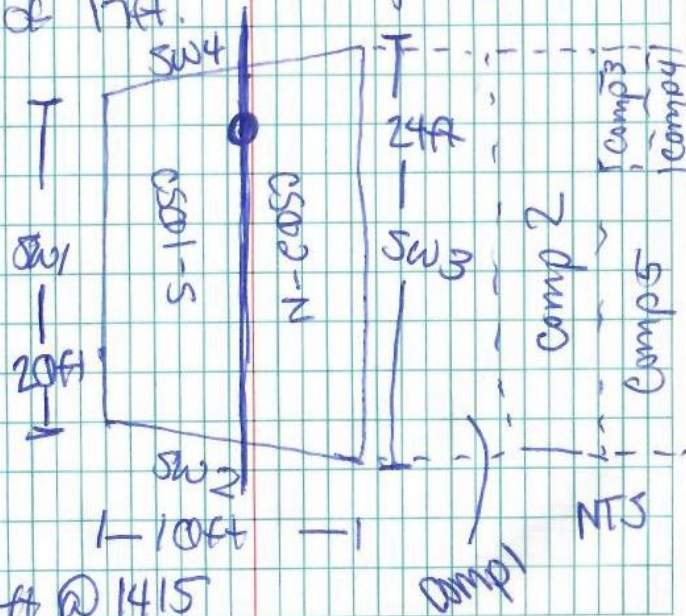
Sampling Analysis Field Quality Assurance Procedures

A unique sample numbering was used to identify each sample collected and designated for on-site field screening and off-site laboratory analysis. The purpose of this numbering scheme was to provide a tracking system for the retrieval of analytical and field data on each sample. Sample identification numbers were recorded on sample labels or tags, field notes, chain-of-custody records (COC) and all other applicable documentation used during the project. Sample labels were affixed to all sample containers during sampling activities. Information was recorded on each sample container label at the time of sample collection. The information recorded on the labels were as follows: sample identification number; sample type (discrete or composite); site name and area/location number; analysis to be performed; type of chemical preservative present in container; date and time of sample collection; and sample collector's name and initials. All samples were packed in ice in an approved rigid body container, custody sealed signed and shipped to the appropriate laboratory via insured courier service.

COC procedures implemented for the project provided documentation of the handling of each sample from the time of collection until completion of laboratory analysis. A COC form serves as a legal record of possession of the sample. A sample is considered under custody if one or more of the following criteria are met: the sample is in the sampler's possession; the sample is in the sampler's view after being in possession; the sample was in the sampler's possession and then was placed into a locked area to prevent tampering; and/or the sample is in a designated secure area. Custody was documented throughout the project field sampling activities by a chain-of custody form initiated each day during which samples are collected. Container custody seals placed on either individual samples or on the rigid body container were used to ensure that no sample tampering occurs between the time the samples are placed into the containers and the time the containers are opened for analysis at the laboratory. Container custody seals were signed and dated by the individual responsible for completing the COC form contained within the container.

APPENDIX D FIELD NOTES AND PHOTO LOG

~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~
 August 10, 2022 012014
 SMA arrived onsite @ ~ 1035
 Hecker + Georgann had dug out
 the S side to about 10ft. The plan
 is to dig out the N side and test it
 then go from there.
 we will be taking confirmation
 samples today.
 → N side ended up going to a
 depth of 17ft.



SMA left @ 1415

Photograph Log
OIZOJ4 Pipeline Release
Enterprise Field Services



Photograph #1	
Client: Enterprise Field Services	
Site Name: OIZOJ4 Pipeline Release	
Date Photo Taken: August 10, 2022	
Release Location: N32.606372, W104.250157 G-S2-T20S-R27E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: Facing east-northeast, view of the main excavation area.

Photograph Log
OIZOJ4 Pipeline Release
Enterprise Field Services



Photograph #2	
Client: Enterprise Field Services	
Site Name: OIZOJ4 Pipeline Release	
Date Photo Taken: August 10, 2022	
Release Location: N32.606372, W104.250157 G-S2-T20S-R27E Eddy County, New Mexico	
Photo Taken by: Sarahmay Schlea	Description: Facing west-southwest, view of the main excavation area.

Photograph Log
OIZOJ4 Pipeline Release
Enterprise Field Services



Photograph #3	
Client: Enterprise Field Services	
Site Name: OIZOJ4 Pipeline Release	
Date Photo Taken: August 22, 2022	
Release Location: N32.606372, W104.250157 G-S2-T20S-R27E Eddy County, New Mexico	
Photo Taken by: Georgeann Goodman	Description: Facing west, view of the surface excavation area represented by confirmation sample Comp-1 as sampled on August 29, 2022.

Photograph Log
OIZOJ4 Pipeline Release
Enterprise Field Services



Photograph #4	
Client: Enterprise Field Services	
Site Name: OIZOJ4 Pipeline Release	
Date Photo Taken: August 22, 2022	
Release Location: N32.606372, W104.250157 G-S2-T20S-R27E Eddy County, New Mexico	
Photo Taken by: Georgeann Goodman	Description: Facing southeast, view of the surface excavation area represented by confirmation sample Comp-1 as sampled on August 29, 2022.

APPENDIX E

LABORATORY ANALYTICAL REPORTS

Report to:
Heather Woods



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Souder Miller Associates - Carlsbad

Project Name: 0120J4 Line Release

Work Order: E208070

Job Number: 97057-0001

Received: 8/12/2022

Revision: 2

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/5/22

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 10/5/22

Heather Woods
201 S Halagueno St.
Carlsbad, NM 88220



Project Name: 0120J4 Line Release
Workorder: E208070
Date Received: 8/12/2022 10:15:00AM

Heather Woods,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/12/2022 10:15:00AM, under the Project Name: 0120J4 Line Release.

The analytical test results summarized in this report with the Project Name: 0120J4 Line Release apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

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ljjarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Souder Miller Associates - Carlsbad	Project Name:	0120J4 Line Release	Reported: 10/05/22 17:30
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CS01-S	E208070-01A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
CS02-N	E208070-02A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
SW1	E208070-03A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
SW2	E208070-04A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
SW3 @ 8'	E208070-05A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
SW3 @ 16'	E208070-06A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
SW4	E208070-07A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
Comp 1	E208070-08A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
Comp 2	E208070-09A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
Comp 3	E208070-10A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
Comp 4	E208070-11A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.
Comp 5	E208070-12A	Soil	08/10/22	08/12/22	Glass Jar, 2 oz.



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

CS01-S

E208070-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/15/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/15/22	
Toluene	ND	0.0250	1	08/15/22	08/15/22	
o-Xylene	ND	0.0250	1	08/15/22	08/15/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/15/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/15/22	
Surrogate: Bromofluorobenzene	100 %	70-130		08/15/22	08/15/22	
Surrogate: 1,2-Dichloroethane-d4	96.7 %	70-130		08/15/22	08/15/22	
Surrogate: Toluene-d8	106 %	70-130		08/15/22	08/15/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/15/22	
Surrogate: Bromofluorobenzene	100 %	70-130		08/15/22	08/15/22	
Surrogate: 1,2-Dichloroethane-d4	96.7 %	70-130		08/15/22	08/15/22	
Surrogate: Toluene-d8	106 %	70-130		08/15/22	08/15/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/15/22	
Surrogate: n-Nonane	90.6 %	50-200		08/15/22	08/15/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

CS02-N

E208070-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/15/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/15/22	
Toluene	ND	0.0250	1	08/15/22	08/15/22	
o-Xylene	ND	0.0250	1	08/15/22	08/15/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/15/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/15/22	
Surrogate: Bromofluorobenzene		101 %	70-130	08/15/22	08/15/22	
Surrogate: 1,2-Dichloroethane-d4		98.9 %	70-130	08/15/22	08/15/22	
Surrogate: Toluene-d8		106 %	70-130	08/15/22	08/15/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/15/22	
Surrogate: Bromofluorobenzene		101 %	70-130	08/15/22	08/15/22	
Surrogate: 1,2-Dichloroethane-d4		98.9 %	70-130	08/15/22	08/15/22	
Surrogate: Toluene-d8		106 %	70-130	08/15/22	08/15/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/15/22	
Surrogate: n-Nonane		89.3 %	50-200	08/15/22	08/15/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	58.0	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

SW1

E208070-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		100 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		96.3 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		105 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		100 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		96.3 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		105 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/15/22	
Surrogate: n-Nonane		91.8 %	50-200	08/15/22	08/15/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	30.6	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

SW2

E208070-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.1 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	98.8 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	106 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.1 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	98.8 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	106 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/15/22	
Surrogate: n-Nonane	92.8 %	50-200		08/15/22	08/15/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

SW3 @ 8'

E208070-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		100 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		97.9 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		104 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		100 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		97.9 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		104 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/15/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/15/22	
Surrogate: n-Nonane		93.7 %	50-200	08/15/22	08/15/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

SW3 @ 16'

E208070-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		101 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		97.1 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		104 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		101 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		97.1 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		104 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/16/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/16/22	
Surrogate: n-Nonane		91.2 %	50-200	08/15/22	08/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

SW4

E208070-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	96.8 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	97.7 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	103 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	96.8 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	97.7 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	103 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/16/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/16/22	
Surrogate: n-Nonane	102 %	50-200		08/15/22	08/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	177	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

Comp 1
E208070-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	0.0400	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	0.0990	0.0500	1	08/15/22	08/16/22	
Total Xylenes	0.139	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.6 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	98.0 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	104 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.6 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	98.0 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	104 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	156	25.0	1	08/15/22	08/16/22	
Oil Range Organics (C28-C36)	742	50.0	1	08/15/22	08/16/22	
Surrogate: n-Nonane	95.6 %	50-200		08/15/22	08/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	70.5	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

Comp 2

E208070-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.4 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	102 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	104 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.4 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	102 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	104 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/17/22	
Oil Range Organics (C28-C36)	86.9	50.0	1	08/15/22	08/17/22	
Surrogate: n-Nonane	77.9 %	50-200		08/15/22	08/17/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

Comp 3

E208070-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.7 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	99.5 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	105 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	99.7 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	99.5 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	105 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/16/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/16/22	
Surrogate: n-Nonane	86.4 %	50-200		08/15/22	08/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

Comp 4

E208070-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		101 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		98.7 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		105 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene		101 %	70-130	08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4		98.7 %	70-130	08/15/22	08/16/22	
Surrogate: Toluene-d8		105 %	70-130	08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/16/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/16/22	
Surrogate: n-Nonane		94.5 %	50-200	08/15/22	08/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: 0120J4 Line Release
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
10/5/2022 5:30:00PM

Comp 5
E208070-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Benzene	ND	0.0250	1	08/15/22	08/16/22	
Ethylbenzene	ND	0.0250	1	08/15/22	08/16/22	
Toluene	ND	0.0250	1	08/15/22	08/16/22	
o-Xylene	ND	0.0250	1	08/15/22	08/16/22	
p,m-Xylene	ND	0.0500	1	08/15/22	08/16/22	
Total Xylenes	ND	0.0250	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	98.3 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	95.7 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	104 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2234008
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/22	08/16/22	
Surrogate: Bromofluorobenzene	98.3 %	70-130		08/15/22	08/16/22	
Surrogate: 1,2-Dichloroethane-d4	95.7 %	70-130		08/15/22	08/16/22	
Surrogate: Toluene-d8	104 %	70-130		08/15/22	08/16/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2234002
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/22	08/16/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/22	08/16/22	
Surrogate: n-Nonane	92.5 %	50-200		08/15/22	08/16/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2234011
Chloride	ND	20.0	1	08/15/22	08/16/22	



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	0120J4 Line Release	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	10/5/2022 5:30:00PM

Volatile Organic Compounds by EPA 8260B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2234008-BLK1)

Prepared: 08/15/22 Analyzed: 08/15/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.488		0.500		97.5	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.518		0.500		104	70-130			
Surrogate: Toluene-d8	0.513		0.500		103	70-130			

LCS (2234008-BS1)

Prepared: 08/15/22 Analyzed: 08/15/22

Benzene	2.20	0.0250	2.50		87.9	70-130			
Ethylbenzene	2.27	0.0250	2.50		90.7	70-130			
Toluene	2.20	0.0250	2.50		88.0	70-130			
o-Xylene	2.13	0.0250	2.50		85.0	70-130			
p,m-Xylene	4.22	0.0500	5.00		84.3	70-130			
Total Xylenes	6.34	0.0250	7.50		84.6	70-130			
Surrogate: Bromofluorobenzene	0.498		0.500		99.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.512		0.500		102	70-130			
Surrogate: Toluene-d8	0.509		0.500		102	70-130			

Matrix Spike (2234008-MS1)

Source: E208070-02

Prepared: 08/15/22 Analyzed: 08/15/22

Benzene	2.20	0.0250	2.50	ND	88.0	48-131			
Ethylbenzene	2.30	0.0250	2.50	ND	91.9	45-135			
Toluene	2.18	0.0250	2.50	ND	87.4	48-130			
o-Xylene	2.18	0.0250	2.50	ND	87.1	43-135			
p,m-Xylene	4.27	0.0500	5.00	ND	85.4	43-135			
Total Xylenes	6.45	0.0250	7.50	ND	85.9	43-135			
Surrogate: Bromofluorobenzene	0.515		0.500		103	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.502		0.500		100	70-130			
Surrogate: Toluene-d8	0.514		0.500		103	70-130			

Matrix Spike Dup (2234008-MSD1)

Source: E208070-02

Prepared: 08/15/22 Analyzed: 08/15/22

Benzene	2.24	0.0250	2.50	ND	89.7	48-131	1.91	23	
Ethylbenzene	2.38	0.0250	2.50	ND	95.2	45-135	3.55	27	
Toluene	2.28	0.0250	2.50	ND	91.1	48-130	4.21	24	
o-Xylene	2.22	0.0250	2.50	ND	88.7	43-135	1.84	27	
p,m-Xylene	4.44	0.0500	5.00	ND	88.8	43-135	3.94	27	
Total Xylenes	6.66	0.0250	7.50	ND	88.8	43-135	3.24	27	
Surrogate: Bromofluorobenzene	0.492		0.500		98.4	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.504		0.500		101	70-130			
Surrogate: Toluene-d8	0.510		0.500		102	70-130			



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	0120J4 Line Release	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	10/5/2022 5:30:00PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2234008-BLK1)

Prepared: 08/15/22 Analyzed: 08/15/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.488		0.500		97.5	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.518		0.500		104	70-130			
Surrogate: Toluene-d8	0.513		0.500		103	70-130			

LCS (2234008-BS2)

Prepared: 08/15/22 Analyzed: 08/15/22

Gasoline Range Organics (C6-C10)	55.1	20.0	50.0		110	70-130			
Surrogate: Bromofluorobenzene	0.495		0.500		99.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.520		0.500		104	70-130			
Surrogate: Toluene-d8	0.532		0.500		106	70-130			

Matrix Spike (2234008-MS2)

Source: E208070-02

Prepared: 08/15/22 Analyzed: 08/15/22

Gasoline Range Organics (C6-C10)	52.9	20.0	50.0	ND	106	70-130			
Surrogate: Bromofluorobenzene	0.495		0.500		98.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.494		0.500		98.8	70-130			
Surrogate: Toluene-d8	0.535		0.500		107	70-130			

Matrix Spike Dup (2234008-MSD2)

Source: E208070-02

Prepared: 08/15/22 Analyzed: 08/15/22

Gasoline Range Organics (C6-C10)	51.2	20.0	50.0	ND	102	70-130	3.23	20	
Surrogate: Bromofluorobenzene	0.503		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.499		0.500		99.8	70-130			
Surrogate: Toluene-d8	0.527		0.500		105	70-130			



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	0120J4 Line Release	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	10/5/2022 5:30:00PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2234002-BLK1)

Prepared: 08/15/22 Analyzed: 08/15/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: <i>n</i> -Nonane	47.2		50.0		94.4	50-200			

LCS (2234002-BS1)

Prepared: 08/15/22 Analyzed: 08/15/22

Diesel Range Organics (C10-C28)	247	25.0	250		98.8	38-132			
Surrogate: <i>n</i> -Nonane	44.2		50.0		88.4	50-200			

Matrix Spike (2234002-MS1)

Source: E208076-24

Prepared: 08/15/22 Analyzed: 08/15/22

Diesel Range Organics (C10-C28)	256	25.0	250	ND	102	38-132			
Surrogate: <i>n</i> -Nonane	39.6		50.0		79.1	50-200			

Matrix Spike Dup (2234002-MSD1)

Source: E208076-24

Prepared: 08/15/22 Analyzed: 08/15/22

Diesel Range Organics (C10-C28)	256	25.0	250	ND	102	38-132	0.0141	20	
Surrogate: <i>n</i> -Nonane	38.7		50.0		77.4	50-200			



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	0120J4 Line Release	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	10/5/2022 5:30:00PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2234011-BLK1)					Prepared: 08/15/22 Analyzed: 08/15/22				
Chloride	ND	20.0							
LCS (2234011-BS1)					Prepared: 08/15/22 Analyzed: 08/16/22				
Chloride	249	20.0	250		99.7	90-110			
LCS Dup (2234011-BSD1)					Prepared: 08/15/22 Analyzed: 08/16/22				
Chloride	244	20.0	250		97.5	90-110	2.17	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Souder Miller Associates - Carlsbad	Project Name:	0120J4 Line Release	
201 S Halagueno St.	Project Number:	97057-0001	Reported:
Carlsbad NM, 88220	Project Manager:	Heather Woods	10/05/22 17:30

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Chain of Custody

STO 5 day

Client: <u>Sudler Miller & Associates</u> Project: <u>012034 Line Release</u> Project Manager: <u>Heather Woods</u> Address: <u>201 S. Halaguen St</u> City, State, Zip: <u>Carlsbad, NM 88220</u> Phone: _____ Email: _____ Report due by: _____					Bill To Attention: <u>Enterprise</u> Address: _____ City, State, Zip: _____ Phone: _____ Email: _____ <u>PO # 325484</u>					Lab Use Only Lab WO# <u>PE-208070</u> Job Number <u>97057-0001</u> Analysis and Method DRO/DRO by 8015 _____ GRO/DRO by 8015 _____ BTEX by 8023 _____ VOC by 8260 _____ Metals 6010 _____ Chloride 3000 _____ BDOC - NM _____ BDOC - TX _____										EPA Program TAT 1D 3D RCRA CWA SDWA State NM CO UT AZ TX OK Remarks				
Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8023	VOC by 8260	Metals 6010	Chloride 3000	BDOC - NM	BDOC - TX											
1132	8/10/22	soil	1	CS001-5	1							X												
1248	8/10/22	soil	1	CS002-N	2							X												
1130	8/10/22	soil	1	SW1	3							X												
1133	8/10/22	soil	1	SW2	4							X												
1136	8/10/22	soil	1	SW3 @ 8'	5							X												
1255	8/10/22	soil	1	SW3 @ 16'	6							X												
1139	8/10/22	soil	1	SW4	7							X												
1323	8/10/22	soil	1	comp 1	8							X												
1324	8/10/22	soil	1	comp 2	9							X												
1325	8/10/22	soil	1	comp 3	10							X												
Additional Instructions: <u>please send report to Sarahmay Schlea, Heather Woods & Georgeann Goodman</u> (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: <u>Sarahmay Schlea</u> Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 5 °C on subsequent days																								
Relinquished by: (Signature) <u>[Signature]</u> Date <u>8/10/22</u> Time <u>1630</u>					Received by: (Signature) <u>[Signature]</u> Date <u>8-11-22</u> Time <u>11:30</u>					Lab Use Only Received on ice: <u>Y</u> N														
Relinquished by: (Signature) <u>[Signature]</u> Date <u>8-11-22</u> Time <u>4:15</u>					Received by: (Signature) <u>[Signature]</u> Date <u>8/12/22</u> Time <u>10:15</u>					T1 _____ T2 _____ T3 _____														
Relinquished by: (Signature) _____ Date _____ Time _____					Received by: (Signature) _____ Date _____ Time _____					AVG Temp °C <u>4</u>														
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																								

Chain of Custody

Project Information

5TP5day

Client: <u>Snyder Miller & Associates</u>					Bill To					Lab Use Only					TAT		EPA Program									
Project: <u>012034 Line Release</u>					Attention: <u>Enterprise</u>					Lab WO# <u>PE 208070</u>					Job Number <u>91057-0001</u>		1D	3D	RCRA	CWA	SDWA					
Project Manager: <u>Heather Woods</u>					Address:					Analysis and Method										State						
Address: <u>201 S Halagueno St</u>					City, State, Zip															NM				CO	UT	AZ
City, State, Zip <u>Carlsbad, NM 88220</u>					Phone:															TX				OK		
Phone:					Email:																					
Email:					PO # <u>325 484</u>																					
Report due by:																										
Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	PRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC - NM	BGDOC - TX	Remarks												
1326	8/10/22	soil	1	comp 4	11							X														
1327	8/10/22	soil	1	comp 5	12							X														
Additional Instructions: <u>please send to Sarahmay Schlea, Heather Woods & Georgeann Goodman</u>																										
(Field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: <u>Sarahmay Schlea</u>															Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 5 °C on subsequent days											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Lab Use Only																		
<u>[Signature]</u>		8/10/22	1630	<u>[Signature]</u>		8-11-22	11:30	Received on ice: <u>Y / N</u>																		
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	T1		T2		T3														
<u>[Signature]</u>		8-11-22	4:15	<u>[Signature]</u>		8/12/22	10:15																			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	AVG Temp °C		4																
<u>[Signature]</u>																										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																										
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																										
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																										

Envirotech Analytical Laboratory

Printed: 8/12/2022 1:03:25PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Souder Miller Associates - Carlsbad	Date Received:	08/12/22 10:15	Work Order ID:	E208070
Phone:	(575) 200-5443	Date Logged In:	08/12/22 09:24	Logged In By:	Caitlin Christian
Email:		Due Date:	08/18/22 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: UPSComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Heather Woods



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Souder Miller Associates - Carlsbad

Project Name: OIZOJ4
Work Order: E208180
Job Number: 97057-0001
Received: 8/31/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
9/1/22

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 9/1/22

Heather Woods
201 S Halagueno St.
Carlsbad, NM 88220



Project Name: OIZOJ4
Workorder: E208180
Date Received: 8/31/2022 10:00:00AM

Heather Woods,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/31/2022 10:00:00AM, under the Project Name: OIZOJ4.

The analytical test results summarized in this report with the Project Name: OIZOJ4 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
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Field Offices:

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West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Souder Miller Associates - Carlsbad	Project Name:	OIZOJ4	Reported: 09/01/22 15:21
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Comp 1 @ 1	E208180-01A	Soil	08/29/22	08/31/22	Glass Jar, 4 oz.



Sample Data

Souder Miller Associates - Carlsbad
201 S Halagueno St.
Carlsbad NM, 88220

Project Name: OIZOJ4
Project Number: 97057-0001
Project Manager: Heather Woods

Reported:
9/1/2022 3:21:45PM

Comp 1 @ 1

E208180-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2236035
Benzene	ND	0.0250	1	08/31/22	08/31/22	
Ethylbenzene	ND	0.0250	1	08/31/22	08/31/22	
Toluene	0.0745	0.0250	1	08/31/22	08/31/22	
o-Xylene	ND	0.0250	1	08/31/22	08/31/22	
p,m-Xylene	0.0690	0.0500	1	08/31/22	08/31/22	
Total Xylenes	0.0690	0.0250	1	08/31/22	08/31/22	
Surrogate: Bromofluorobenzene	99.8 %	70-130		08/31/22	08/31/22	
Surrogate: 1,2-Dichloroethane-d4	102 %	70-130		08/31/22	08/31/22	
Surrogate: Toluene-d8	100 %	70-130		08/31/22	08/31/22	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2236035
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/31/22	08/31/22	
Surrogate: Bromofluorobenzene	99.8 %	70-130		08/31/22	08/31/22	
Surrogate: 1,2-Dichloroethane-d4	102 %	70-130		08/31/22	08/31/22	
Surrogate: Toluene-d8	100 %	70-130		08/31/22	08/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2236033
Diesel Range Organics (C10-C28)	ND	25.0	1	08/31/22	08/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	08/31/22	08/31/22	
Surrogate: n-Nonane	86.7 %	50-200		08/31/22	08/31/22	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2236026
Chloride	ND	20.0	1	08/30/22	08/31/22	



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	OIZOJ4	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	9/1/2022 3:21:45PM

Volatile Organic Compounds by EPA 8260B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2236035-BLK1)

Prepared: 08/31/22 Analyzed: 08/31/22

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.495		0.500		98.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.489		0.500		97.7	70-130			
Surrogate: Toluene-d8	0.505		0.500		101	70-130			

LCS (2236035-BS1)

Prepared: 08/31/22 Analyzed: 08/31/22

Benzene	2.14	0.0250	2.50		85.7	70-130			
Ethylbenzene	2.21	0.0250	2.50		88.4	70-130			
Toluene	2.12	0.0250	2.50		84.6	70-130			
o-Xylene	2.09	0.0250	2.50		83.5	70-130			
p,m-Xylene	4.09	0.0500	5.00		81.9	70-130			
Total Xylenes	6.18	0.0250	7.50		82.4	70-130			
Surrogate: Bromofluorobenzene	0.503		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.503		0.500		101	70-130			
Surrogate: Toluene-d8	0.507		0.500		101	70-130			

LCS Dup (2236035-BSD1)

Prepared: 08/31/22 Analyzed: 08/31/22

Benzene	1.97	0.0250	2.50		78.9	70-130	8.36	23	
Ethylbenzene	2.13	0.0250	2.50		85.3	70-130	3.59	27	
Toluene	2.03	0.0250	2.50		81.3	70-130	4.00	24	
o-Xylene	2.00	0.0250	2.50		80.1	70-130	4.18	27	
p,m-Xylene	3.93	0.0500	5.00		78.7	70-130	3.96	27	
Total Xylenes	5.94	0.0250	7.50		79.2	70-130	4.04	27	
Surrogate: Bromofluorobenzene	0.511		0.500		102	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.498		0.500		99.5	70-130			
Surrogate: Toluene-d8	0.515		0.500		103	70-130			



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	OIZOJ4	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	9/1/2022 3:21:45PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2236035-BLK1)

Prepared: 08/31/22 Analyzed: 08/31/22

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.495		0.500		98.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.489		0.500		97.7	70-130			
Surrogate: Toluene-d8	0.505		0.500		101	70-130			

LCS (2236035-BS2)

Prepared: 08/31/22 Analyzed: 08/31/22

Gasoline Range Organics (C6-C10)	55.6	20.0	50.0		111	70-130			
Surrogate: Bromofluorobenzene	0.492		0.500		98.3	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.498		0.500		99.5	70-130			
Surrogate: Toluene-d8	0.508		0.500		102	70-130			

LCS Dup (2236035-BSD2)

Prepared: 08/31/22 Analyzed: 08/31/22

Gasoline Range Organics (C6-C10)	54.2	20.0	50.0		108	70-130	2.64	20	
Surrogate: Bromofluorobenzene	0.502		0.500		100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.477		0.500		95.4	70-130			
Surrogate: Toluene-d8	0.525		0.500		105	70-130			



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	OIZOJ4	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	9/1/2022 3:21:45PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2236033-BLK1)

Prepared: 08/31/22 Analyzed: 08/31/22

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	38.6		50.0		77.2	50-200			

LCS (2236033-BS1)

Prepared: 08/31/22 Analyzed: 08/31/22

Diesel Range Organics (C10-C28)	227	25.0	250		90.6	38-132			
Surrogate: n-Nonane	42.3		50.0		84.5	50-200			

Matrix Spike (2236033-MS1)

Source: E208167-04

Prepared: 08/31/22 Analyzed: 08/31/22

Diesel Range Organics (C10-C28)	234	25.0	250	ND	93.8	38-132			
Surrogate: n-Nonane	29.8		50.0		59.6	50-200			

Matrix Spike Dup (2236033-MSD1)

Source: E208167-04

Prepared: 08/31/22 Analyzed: 08/31/22

Diesel Range Organics (C10-C28)	234	25.0	250	ND	93.6	38-132	0.139	20	
Surrogate: n-Nonane	31.5		50.0		63.0	50-200			



QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	OIZOJ4	Reported:
201 S Halagueno St.	Project Number:	97057-0001	
Carlsbad NM, 88220	Project Manager:	Heather Woods	9/1/2022 3:21:45PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2236026-BLK1)

Prepared: 08/30/22 Analyzed: 08/30/22

Chloride ND 20.0

LCS (2236026-BS1)

Prepared: 08/30/22 Analyzed: 08/31/22

Chloride 271 20.0 250 109 90-110

Matrix Spike (2236026-MS1)

Source: E208176-01

Prepared: 08/30/22 Analyzed: 08/31/22

Chloride 272 20.0 250 ND 109 80-120

Matrix Spike Dup (2236026-MSD1)

Source: E208176-01

Prepared: 08/30/22 Analyzed: 08/31/22

Chloride 272 20.0 250 ND 109 80-120 0.0389 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Souder Miller Associates - Carlsbad	Project Name:	OIZOJ4	
201 S Halagueno St.	Project Number:	97057-0001	Reported:
Carlsbad NM, 88220	Project Manager:	Heather Woods	09/01/22 15:21

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

[illegible]

envirotech

Envirotech Analytical Laboratory

Printed: 8/31/2022 11:35:31AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Souder Miller Associates - Carlsbad	Date Received:	08/31/22 10:00	Work Order ID:	E208180
Phone:	(575) 200-5443	Date Logged In:	08/31/22 08:22	Logged In By:	Caitlin Christian
Email:		Due Date:	08/31/22 17:00 (0 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: UPSComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 149333

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 149333
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2221323678 OIZOJ4 LINE, thank you. This closure is approved.	12/21/2022